

**HOBBS OCD**  
**AUG 22 2019**  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMNM026394
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator CIMAREX ENERGY COMPANY 216099		8. Lease Name and Well No. CASCADE 28 FEDERAL 86H (314104)
3a. Address 600 N. Marienfeld St., Suite 600 Midland TX 79701	3b. Phone No. (include area code) (432)620-1936	9. API-Well No. 30-02546314
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NWNE / 390 FNL / 1380 FEL / LAT 32.107722 / LONG -103.573246 At proposed prod. zone SESE / 330 FSL / 1026 FEL / LAT 32.095185 / LONG -103.57207		10. Field and Pool, or Exploratory BONE SPRING / RED HILLS UPPER BO
11. Sec., T, R, M, or Blk. and Survey or Area SEC 28 / T25S / R33E / NMP		12. County or Parish LEA
14. Distance in miles and direction from nearest town or post office* 22 miles		13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 390 feet	16. No of acres in lease 2560	17. Spacing, Unit dedicated to this well 160
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 20 feet	19. Proposed Depth 9310 feet / 13753 feet	20. BLM/BIA Bond No. in file FED: NMB001188
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3365 feet	22. Approximate date work will start* 08/01/2018	23. Estimated duration 30 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) Aricka Easterling / Ph: (918)560-7060	Date 03/15/2018
Title Regulatory Analyst		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 03/21/2019
Title Assistant Field Manager Lands & Minerals Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*OCF Rec 08/22/19*

**APPROVED WITH CONDITIONS**

*K 08/26/19*

*REQUIRES NSL*  
\*(Instructions on page 2)

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM I:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**ITEM 24:** If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48( d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

## Additional Operator Remarks

### Location of Well

1. SHL: NWNE / 390 FNL / 1380 FEL / TWSP: 25S / RANGE: 33E / SECTION: 28 / LAT: 32.107722 / LONG: -103.573246 ( TVD: 0 feet, MD: 0 feet )  
PPP: NENE / 353 FNL / 1296 FEL / TWSP: 25S / RANGE: 33E / SECTION: 28 / LAT: 32.107616 / LONG: -103.572973 ( TVD: 9005 feet, MD: 9025 feet )  
BHL: SESE / 330 FSL / 1026 FEL / TWSP: 25S / RANGE: 33E / SECTION: 28 / LAT: 32.095185 / LONG: -103.57207 ( TVD: 9310 feet, MD: 13753 feet )

## BLM Point of Contact

Name: Priscilla Perez

Title: Legal Instruments Examiner

Phone: 5752345934

Email: pperez@blm.gov

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### **Review and Appeal Rights**

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

**CONFIDENTIAL**

**PECOS DISTRICT  
DRILLING CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>CIMAREX ENERGY COMPANY</b>
<b>LEASE NO.:</b>	<b>NMNM026394</b>
<b>WELL NAME &amp; NO.:</b>	<b>86H- CASCADE 28 FEDERAL</b>
<b>SURFACE HOLE FOOTAGE:</b>	<b>390'/N &amp; 1380'/E</b>
<b>BOTTOM HOLE FOOTAGE:</b>	<b>330'/S &amp; 1026'/E</b>
<b>LOCATION:</b>	<b>Section.28.,T25S., R.33E., NMP</b>
<b>COUNTY:</b>	<b>LEA County, New Mexico</b>

COA

H2S	<input type="radio"/> Yes	<input checked="" type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input type="checkbox"/> Unit

**A. HYDROGEN SULFIDE**

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

**B. CASING**

1. The 13-3/8 inch surface casing shall be set at approximately 1050 feet (a minimum of 25 feet into the Rustler Anhydrite and above the salt) and cemented to the surface.

**Additional cement maybe required. Excess calculates to 11%.**

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of 8 hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Operator shall filled 1/3<sup>rd</sup> casing with fluid while running intermediate casing to maintain collapse safety factor.**

2. The minimum required fill of cement behind the 9-5/8 inch intermediate casing is:
  - Cement to surface. If cement does not circulate see B.1.a, c-d above. **Additional cement is required. Excess calculate to 23%.**

**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

3. The minimum required fill of cement behind the 5-1/2 inch production casing is:
  - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification. **Additional cement is required. Excess calculate to 16%.**

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).
2. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **2000 (2M) psi**.
3. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the intermediate casing shoe shall be **3000 (3M) psi**. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - a. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - b. Manufacturer representative shall install the test plug for the initial BOP test.
  - c. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

Chaves and Roosevelt Counties  
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.  
During office hours call (575) 627-0272.  
After office hours call (575)

Eddy County  
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

Lea County  
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as

well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

**B. PRESSURE CONTROL**

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin

after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

**C. DRILLING MUD**

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

**D. WASTE MATERIAL AND FLUIDS**

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

**ZS 031519**

**PECOS DISTRICT  
SURFACE USE  
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	CIMAREX ENERGY COMPANY
LEASE NO.:	NMNM026394
WELL NAME & NO.:	86H- CASCADE 28 FEDERAL
SURFACE HOLE FOOTAGE:	390'/N & 1380'/E
BOTTOM HOLE FOOTAGE:	330'/S & 1026'/E
LOCATION:	Section.28.,T25S., R.33E., NMP
COUNTY:	LEA County, New Mexico

**TABLE OF CONTENTS**

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

- General Provisions**
- Permit Expiration**
- Archaeology, Paleontology, and Historical Sites**
- Noxious Weeds**
- Special Requirements**
  - Wildlife Mitigation Measures
  - Rangeland Management Mitigation Measures
  - Hydrology/Watershed Mitigation Measures
- Construction**
  - Notification
  - Topsoil
  - Closed Loop System
  - Federal Mineral Material Pits
  - Well Pads
  - Roads
- Road Section Diagram**
- Production (Post Drilling)**
  - Well Structures & Facilities
  - Pipelines
  - Electric Lines
- Interim Reclamation**
- Final Abandonment & Reclamation**

## **I. GENERAL PROVISIONS**

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

## **II. PERMIT EXPIRATION**

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

## **III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES**

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

## **IV. NOXIOUS WEEDS**

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

## V. SPECIAL REQUIREMENT(S)

### **Wildlife Mitigation Measures:**

#### **Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

#### **Timing Limitation Exceptions:**

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

#### **Below Ground-level Abandoned Well Marker to avoid raptor perching:**

Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

### **Rangeland Management Mitigation Measure:**

Any damage to structures that provide water to livestock throughout the life of the well, caused by operations from the well site, must be immediately corrected by the operator. The operator must notify the BLM office (575-234-5972) and the private surface landowner or the grazing allotment holder if any damage occurs to structures that provide water to livestock.

### **Hydrology/Watershed Mitigation Measure:**

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad

throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

**Electric Lines:** Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion.

## **VI. CONSTRUCTION**

### **A. NOTIFICATION**

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

### **B. TOPSOIL**

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

### **C. CLOSED LOOP SYSTEM**

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

### **D. FEDERAL MINERAL MATERIALS PIT**

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

### **E. WELL PAD SURFACING**

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

### **F. EXCLOSURE FENCING (CELLARS & PITS)**

**Exclosure Fencing**

The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

**G. ON LEASE ACCESS ROADS****Road Width**

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

**Surfacing**

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

**Crowning**

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

**Ditching**

Ditching shall be required on both sides of the road.

**Turnouts**

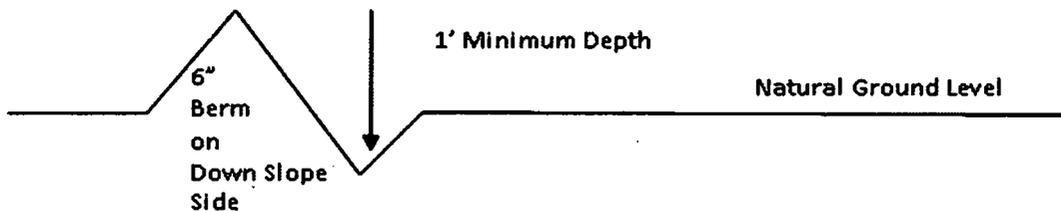
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

### **Drainage**

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

### **Cross Section of a Typical Lead-off Ditch**



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

### **Formula for Spacing Interval of Lead-off Ditches**

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

$$400 \text{ foot road with } 4\% \text{ road slope: } \frac{400'}{4\%} + 100' = 200' \text{ lead-off ditch interval}$$

### **Cattle guards**

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

### **Fence Requirement**

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

### **Public Access**

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

**Construction Steps**

1. Salvage topsoil
2. Construct road

3. Redistribute topsoil
4. Revegetate slopes

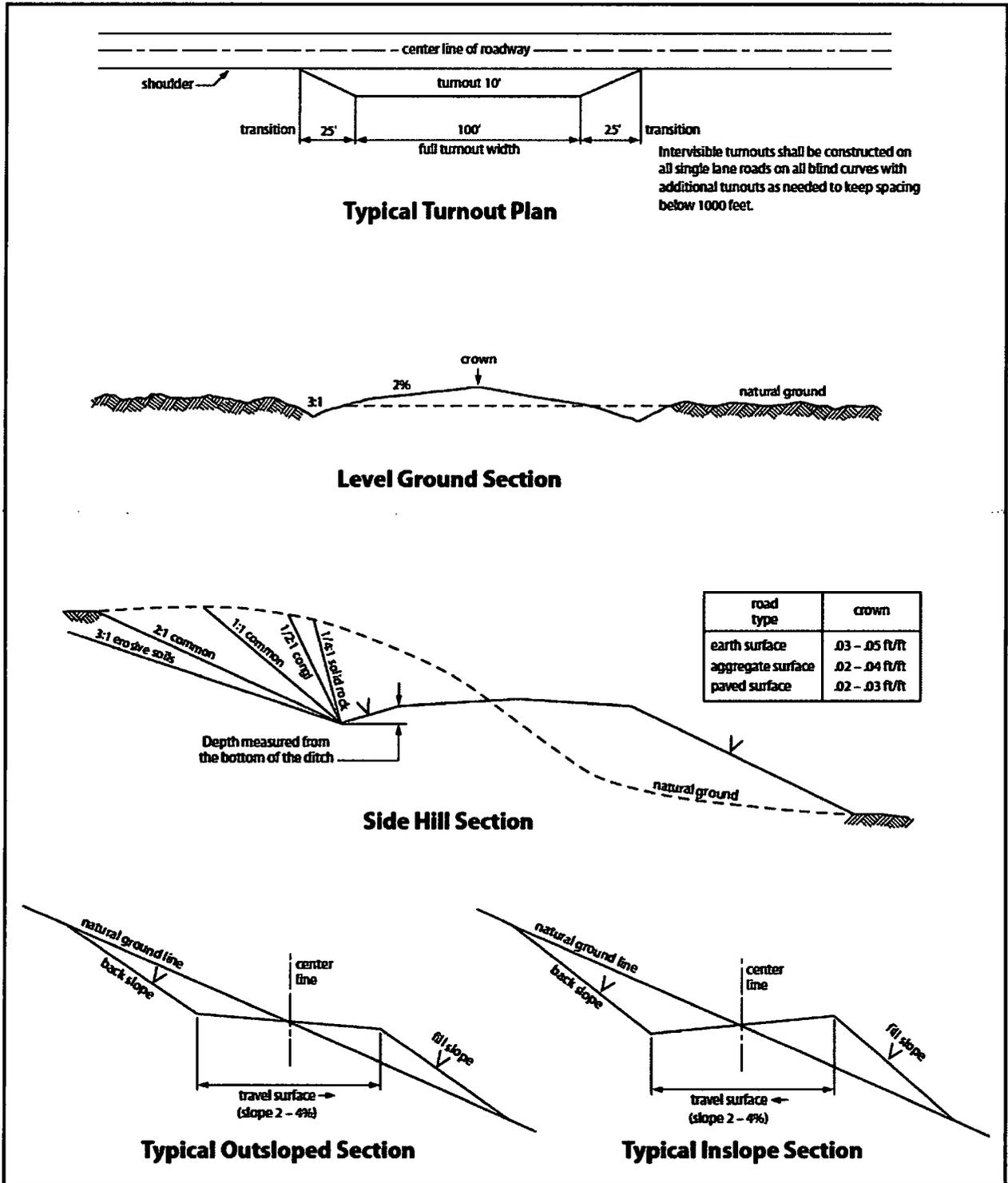


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

## **VII. PRODUCTION (POST DRILLING)**

### **A. WELL STRUCTURES & FACILITIES**

#### **Placement of Production Facilities**

Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

#### **Exclosure Netting (Open-top Tanks)**

Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

#### **Chemical and Fuel Secondary Containment and Exclosure Screening**

The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

#### **Open-Vent Exhaust Stack Exclosures**

The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

#### **Containment Structures**

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

#### **Painting Requirement**

All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

### **B. PIPELINES**

#### **BURIED PIPELINE STIPULATIONS**

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of

the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be 30 feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed 20 feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed 30 feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be

segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |  |  |
|--|--|
| <input type="checkbox"/> seed mixture 1                | <input type="checkbox"/> seed mixture 3          |
| <input type="checkbox"/> seed mixture 2                | <input type="checkbox"/> seed mixture 4          |
| <input checked="" type="checkbox"/> seed mixture 2/LPC | <input type="checkbox"/> Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. Escape Ramps - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.

## STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

**A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:
  - a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
  - b. Activities of other parties including, but not limited to:

- (1) Land clearing.
- (2) Earth-disturbing and earth-moving work.
- (3) Blasting.
- (4) Vandalism and sabotage.

c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of 20 feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of 24 inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

16. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

17. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

18. Special Stipulations:

- A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to surface pipeline installations. The method could incorporate gauges to detect pressure drops, siting values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

**C. ELECTRIC LINES**

**STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES**

**A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to

the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land

shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

**Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:**

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

## **VIII. INTERIM RECLAMATION**

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

## **IX. FINAL ABANDONMENT & RECLAMATION**

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Below Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

### Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Operator Certification Data Report

03/25/2019

### Operator Certification

*I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.*

**NAME:** Aricka Easterling

**Signed on:** 03/15/2018

**Title:** Regulatory Analyst

**Street Address:** 202 S. Cheyenne Ave, Ste 1000

**City:** Tulsa

**State:** OK

**Zip:** 74103

**Phone:** (918)560-7060

**Email address:** regulatory@cimarex.com

### Field Representative

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**



APD ID: 10400028364

Submission Date: 03/15/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: CASCADE 28 FEDERAL

Well Number: 86H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

**Section 1 - General**

APD ID: 10400028364

Tie to previous NOS? 10400026252

Submission Date: 03/15/2018

BLM Office: CARLSBAD

User: Aricka Easterling

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM026394

Lease Acres: 2560

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: CIMAREX ENERGY COMPANY

Operator letter of designation:

**Operator Info**

Operator Organization Name: CIMAREX ENERGY COMPANY

Operator Address: 600 N. Marienfeld St., Suite 600

Zip: 79701

Operator PO Box:

Operator City: Midland

State: TX

Operator Phone: (432)620-1936

Operator Internet Address: tstathem@cimarex.com

**Section 2 - Well Information**

Well in Master Development Plan? NO

Mater Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: CASCADE 28 FEDERAL

Well Number: 86H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BONE SPRING

Pool Name: RED HILLS  
UPPER BONE SPRING SHALE

Is the proposed well in an area containing other mineral resources? USEABLE WATER

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Describe other minerals:**

**Is the proposed well in a Helium production area?** N    **Use Existing Well Pad?** NO    **New surface disturbance?**

**Type of Well Pad:** MULTIPLE WELL

**Multiple Well Pad Name:**

**Number:** 85H PAD

**Well Class:** HORIZONTAL

CASCADE 28 FEDERAL W2E2

**Number of Legs:** 1

**Well Work Type:** Drill

**Well Type:** OIL WELL

**Describe Well Type:**

**Well sub-Type:** EXPLORATORY (WILDCAT)

**Describe sub-type:**

**Distance to town:** 22 Miles

**Distance to nearest well:** 20 FT

**Distance to lease line:** 390 FT

**Reservoir well spacing assigned acres Measurement:** 160 Acres

**Well plat:** Cascade\_28\_Fed\_86H\_C102\_Plat\_20180315082118.pdf

**Well work start Date:** 08/01/2018

**Duration:** 30 DAYS

### Section 3 - Well Location Table

**Survey Type:** RECTANGULAR

**Describe Survey Type:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Survey number:**

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	390	FNL	1380	FEL	25S	33E	28	Aliquot NWNE	32.107722	-103.573246	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 026394	3365	0	0
KOP Leg #1	333	FNL	1253	FEL	25S	33E	28	Aliquot NENE	32.10756	-103.572833	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 026394	-5696	9098	9061
PPP Leg #1	353	FNL	1296	FEL	25S	33E	28	Aliquot NENE	32.107616	-103.572975	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 026394	-5640	9025	9005

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	330	FSL	102 6	FEL	25S	33E	28	Aliquot SESE	32.09518 5	- 103.5720 7	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 026394	- 594 5	137 53	931 0
BHL Leg #1	330	FSL	102 6	FEL	25S	33E	28	Aliquot SESE	32.09518 5	- 103.5720 7	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 026394	- 594 5	137 53	931 0



APD ID: 10400028364

Submission Date: 03/15/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: CASCADE 28 FEDERAL

Well Number: 86H

Well Type: OIL WELL

Well Work Type: Drill



Show Final Text

**Section 1 - Geologic Formations**

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3364	995	995		USEABLE WATER	No
2	TOP SALT	2034	1330	1330		NONE	No
3	LAMAR	-1556	4920	4920		NONE	No
4	BELL CANYON	-1596	4960	4960		NONE	No
5	CHERRY CANYON	-2666	6030	6030		NONE	No
6	BRUSHY CANYON	-4151	7515	7515		NATURAL GAS,OIL	No
7	BONE SPRING	-5641	9005	9005		NATURAL GAS,OIL	Yes
8	BONE SPRING 1ST	-6686	10050	10050		NATURAL GAS,OIL	No
9	BONE SPRING 2ND	-7241	10605	10605		NATURAL GAS,OIL	No
10	BONE SPRING 3RD	-8351	11715	11715		NATURAL GAS,OIL	No
11	WOLFCAMP	-8801	12165	12165		NATURAL GAS,OIL	No

**Section 2 - Blowout Prevention**

Pressure Rating (PSI): 2M

Rating Depth: 1045

**Equipment:** A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

**Requesting Variance?** YES

**Variance request:** Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only..

**Testing Procedure:** A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

**Choke Diagram Attachment:**

Cascade\_28\_Fed\_86H\_Choke\_2M3M\_20180315075024.pdf

**BOP Diagram Attachment:**

Cascade\_28\_Fed\_86H\_BOP\_2M\_20180315075034.pdf

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**Pressure Rating (PSI):** 3M

**Rating Depth:** 4940

**Equipment:** A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

**Requesting Variance?** YES

**Variance request:** Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

**Testing Procedure:** A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

**Choke Diagram Attachment:**

Cascade\_28\_Fed\_86H\_Choke\_2M3M\_20180315075055.pdf

**BOP Diagram Attachment:**

Cascade\_28\_Fed\_86H\_BOP\_3M\_20180315102714.pdf

---

Operator Name: CIMAREX ENERGY COMPANY

Well Name: CASCADE 28 FEDERAL

Well Number: 86H

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	NON API	N	0	1045	0	1045	0	1045	1045	OTHER	48	STC	1.55	3.62	BUOY	6.42	BUOY	6.42
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4940	0	4940	0	4940	4940	J-55	40	LTC	1.56	1.51	BUOY	2.63	BUOY	2.63
3	PRODUCTION	8.75	5.5	NEW	API	N	0	8723	0	8723	0	8723	8723	L-80	17	LTC	1.54	1.9	BUOY	2.14	BUOY	2.14
4	PRODUCTION	8.75	5.5	NEW	API	N	8723	13753	8723	13753	8723	13753	5030	L-80	17	BUTT	1.44	1.78	BUOY	39.78	BUOY	39.78

**Casing Attachments**

Casing ID: 1      String Type: SURFACE

Inspection Document:

Spec Document:

Cascade\_28\_Fed\_86H\_Spec\_Sheet\_20180315075207.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Cascade\_28\_Fed\_86H\_Casing\_Assumptions\_20180315081142.pdf

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Casing Attachments**

---

**Casing ID:** 2            **String Type:** INTERMEDIATE

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Cascade\_28\_Fed\_86H\_Casing\_Assumptions\_20180315081130.pdf

---

**Casing ID:** 3            **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Cascade\_28\_Fed\_86H\_Casing\_Assumptions\_20180315081236.pdf

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**Casing ID:** 4            **String Type:** PRODUCTION

**Inspection Document:**

**Spec Document:**

**Tapered String Spec:**

**Casing Design Assumptions and Worksheet(s):**

Cascade\_28\_Fed\_86H\_Casing\_Assumptions\_20180315081332.pdf

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**Section 4 - Cement**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1045	507	1.72	13.5	871	50	Class C	Bentonite
SURFACE	Tail		0	1045	136	1.34	14.8	181	25	Class C	LCM
INTERMEDIATE	Lead		0	4940	937	1.88	12.9	1460	50	35:65 (Poz:C)	Salt, Bentonite
INTERMEDIATE	Tail		0	4940	289	1.34	14.8	386	25	Class C	LCM
PRODUCTION	Lead		0	8723	373	3.64	10.3	1247	25	Tuned Light	LCM
PRODUCTION	Tail		0	8723	1076	1.3	14.2	1389	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS
PRODUCTION	Lead		8723	1375 3	343	3.64	10.3	1247	25	Tuned Light	LCM
PRODUCTION	Tail		8723	1375 3	1076	1.3	14.2	1389	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

**Section 5 - Circulating Medium**

**Mud System Type:** Closed

**Will an air or gas system be Used?** NO

**Description of the equipment for the circulating system in accordance with Onshore Order #2:**

**Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

**Describe the mud monitoring system utilized:** PVT/Pason/Visual Monitoring

**Circulating Medium Table**

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1045	SPUD MUD	8.3	8.8							

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1045	4940	SALT SATURATED	9.7	10.2							
4940	1375 3	OTHER : FW/Cut Brine	8.5	9							

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

No DST Planned

**List of open and cased hole logs run in the well:**

CNL,DS,GR

**Coring operation description for the well:**

n/a

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 4357

**Anticipated Bottom Hole Temperature(F):** 164

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** YES

**Describe:**

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

**Contingency Plans geohazards description:**

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

**Contingency Plans geohazards attachment:**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations plan:**

Cascade\_28\_Fed\_86H\_H2S\_Plan\_20180315081954.pdf

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

### **Section 8 - Other Information**

**Proposed horizontal/directional/multi-lateral plan submission:**

Cascade\_28\_Fed\_86H\_Directional\_Plan\_20180315082006.pdf

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

Cascade\_28\_Fed\_86H\_AC\_Report\_20180315082017.pdf

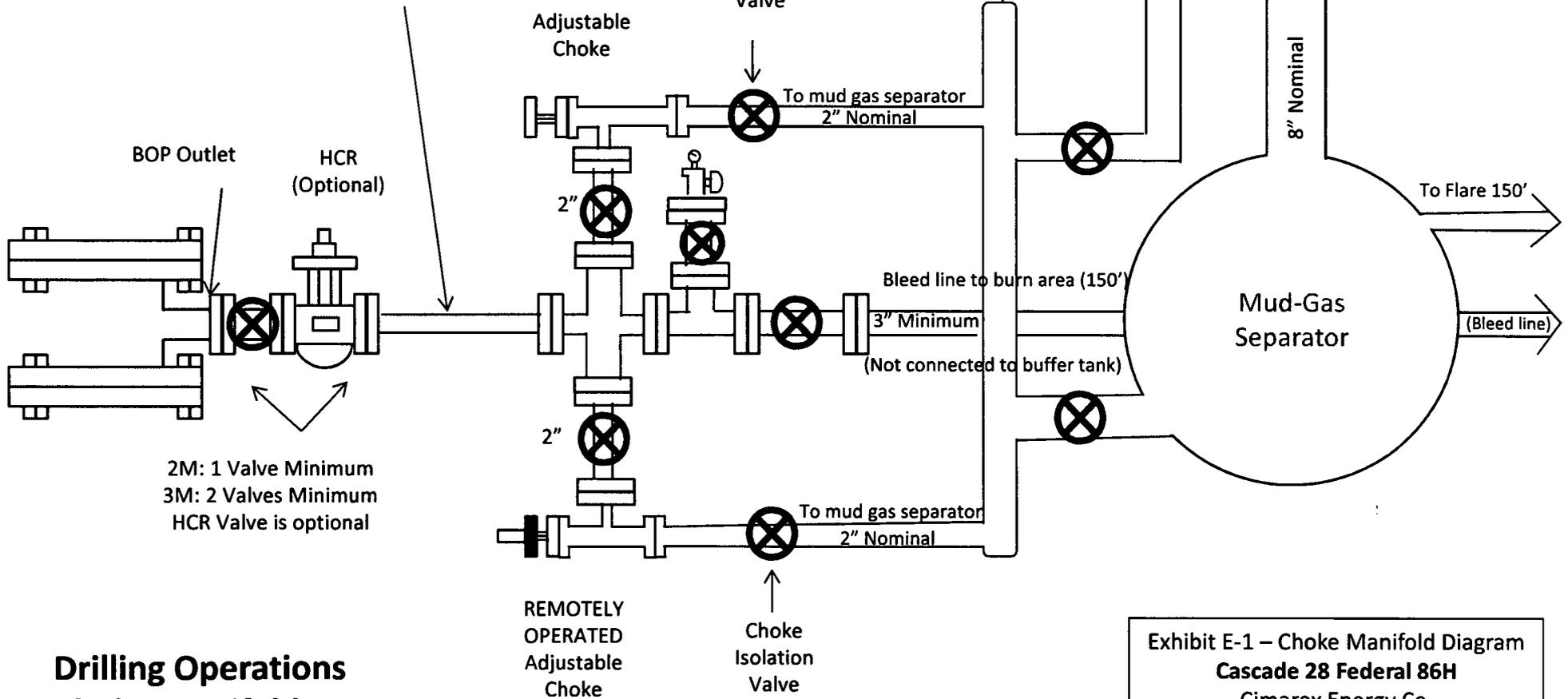
Cascade\_28\_Fed\_86H\_Flex\_Hose\_20180315082024.pdf

Cascade\_28\_Fed\_86H\_Drilling\_Plan\_20180315082018.pdf

Cascade\_28\_Fed\_86H\_Gas\_Capture\_Plan\_20180315082025.pdf

**Other Variance attachment:**

Choke Line:  
 2M System: 2" Minimum  
 3M System: 3" Minimum  
 OPTIONAL: 4" Flex Hose may be  
 used if approved in APD



BOP Outlet  
 HCR  
 (Optional)

2M: 1 Valve Minimum  
 3M: 2 Valves Minimum  
 HCR Valve is optional

Adjustable  
 Choke

Choke  
 Isolation  
 Valve

Buffer Tank

Mud Tanks  
 40'-50'  
 from  
 wellbore

Mud Tanks

Shaker

8" Nominal

To Flare 150'

Mud-Gas  
 Separator

(Bleed line)

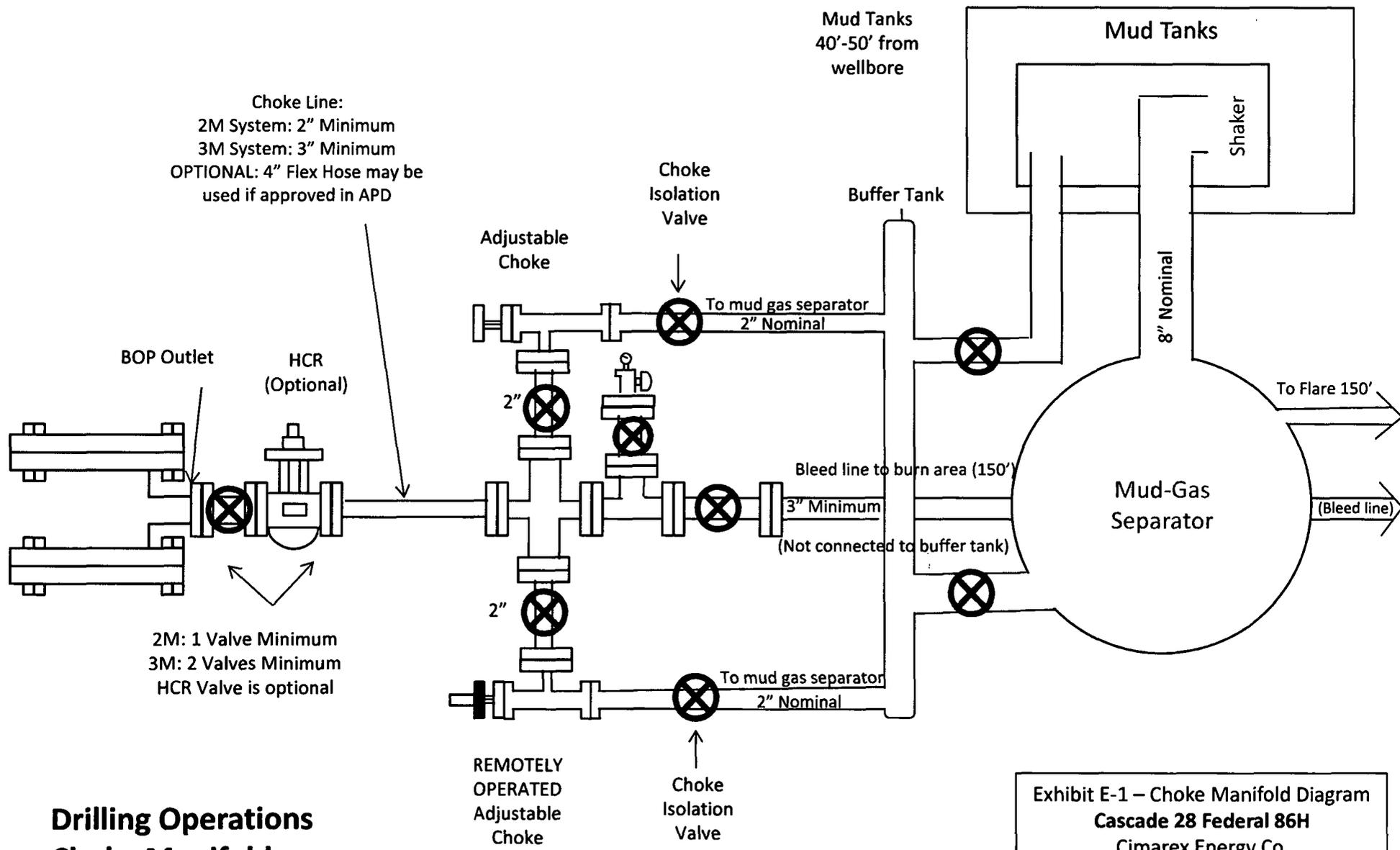
Bleed line to burn area (150')  
 3" Minimum  
 (Not connected to buffer tank)

REMOTELY  
 OPERATED  
 Adjustable  
 Choke

Choke  
 Isolation  
 Valve

Exhibit E-1 – Choke Manifold Diagram  
 Cascade 28 Federal 86H  
 Cimarex Energy Co.  
 28-25S-33E  
 Lea Co., NM

**Drilling Operations  
 Choke Manifold  
 2M/3M Service**



**Drilling Operations  
 Choke Manifold  
 2M/3M Service**

**Exhibit E-1 – Choke Manifold Diagram  
 Cascade 28 Federal 86H  
 Cimarex Energy Co.  
 28-25S-33E  
 Lea Co., NM**

Drilling 12-1/4" hole  
below 13 3/8" Casing

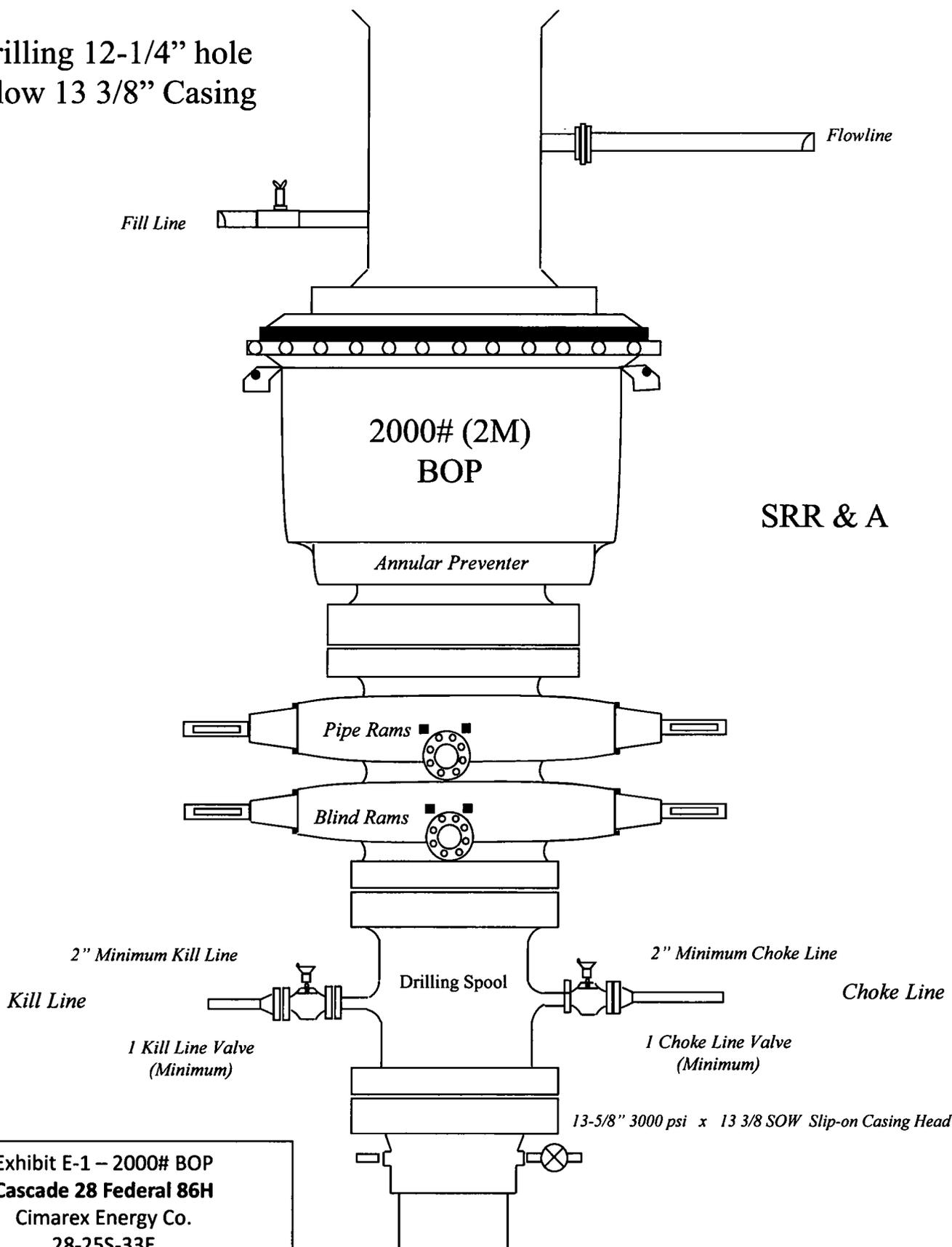
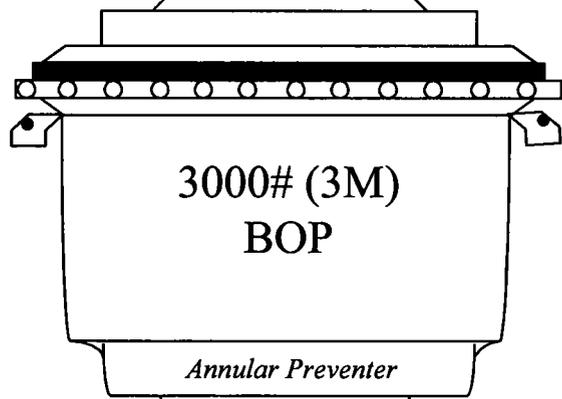
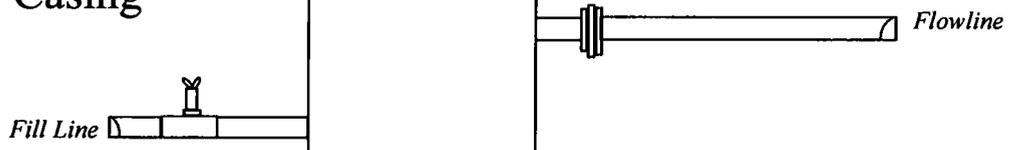
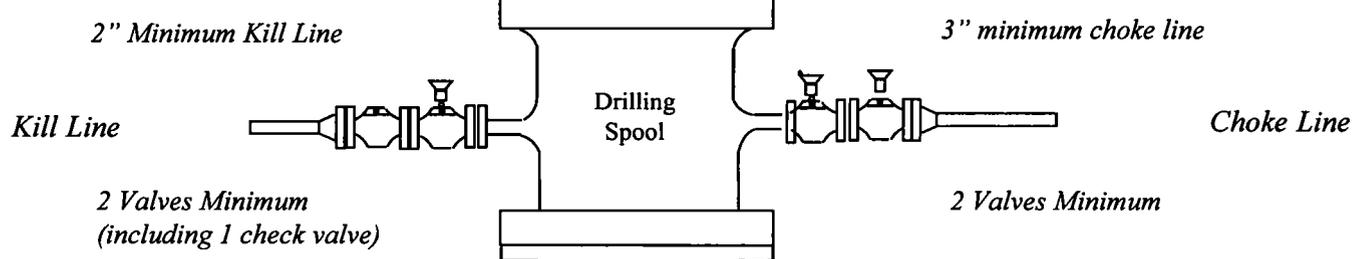
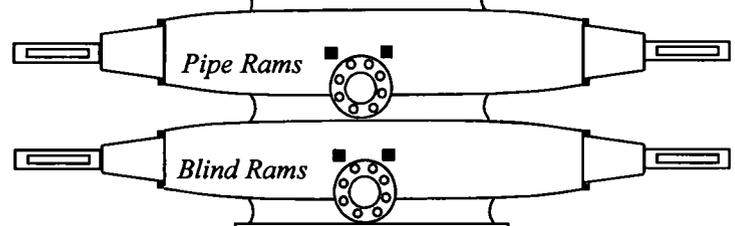


Exhibit E-1 – 2000# BOP  
Cascade 28 Federal 86H  
Cimarex Energy Co.  
28-25S-33E  
Lea Co., NM

Drilling 8-3/4" hole  
below 9 5/8" Casing



SRR & A



2" Minimum Kill Line

3" minimum choke line

Kill Line

Choke Line

2 Valves Minimum  
(including 1 check valve)

2 Valves Minimum

13-5/8" 3000 psi x 11" 5000 psi  
Wellhead Assembly

13-5/8" 3000# psi x 13-3/8" SOW Casing Head

Exhibit E-1 – 3000# BOP  
Cascade 28 Federal 86H  
Cimarex Energy Co.  
28-25S-33E  
Lea Co., NM

[Print](#)



## Cascade 28 Federal 86H Surface Casing Spec Sheet

### OCTG Performance Data

#### Casing Performance

Availability: ERW

##### Pipe Body Geometry

Outside Diameter:	13.375 in	Inside Diameter:	12.715 in
Wall Thickness:	0.330 in	Cross Section Area:	13.524 sq in
Nominal Weight:	48.00 lb/ft	Drift Diameter:	12.559 in
Plain End Weight:	46.02 lb/ft	Alternate Drift Diameter:	-

##### Pipe Body Performance

Grade:	H40	Collapse Strength (ERW):	740 psi
Pipe Body Yield Strength:	541000 lbf	Collapse Strength (SMLS):	-

#### SC Connection

##### Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	3220 lb-ft	2420 lb-ft	4030 lb-ft
Coupling Outside Diameter:	14.375 in		

##### Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	1730 psi
Joint Strength:	322000 lbf		

#### LC Connection

##### Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

##### Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	-
Joint Strength:	-		

#### BC Connection

##### Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

##### Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	-
Joint Strength:	-		

#### PE Connection

##### Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

**Connection Performance**

Grade:	H40	Minimum Internal Yield Pressure:	1730 psi
Joint Strength:	-		

## Cascade 28 Federal 86H Casing Assumptions

### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1045	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.55	3.62	6.42
12 1/4	0	4940	9-5/8"	40.00	J-55	LT&C	1.56	1.51	2.63
8 3/4	0	8723	5-1/2"	17.00	L-80	LT&C	1.54	1.90	2.14
8 3/4	8723	13753	5-1/2"	17.00	L-80	BT&C	1.44	1.78	39.78
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

## Cascade 28 Federal 86H Casing Assumptions

### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1045	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.55	3.62	6.42
12 1/4	0	4940	9-5/8"	40.00	J-55	LT&C	1.56	1.51	2.63
8 3/4	0	8723	5-1/2"	17.00	L-80	LT&C	1.54	1.90	2.14
8 3/4	8723	13753	5-1/2"	17.00	L-80	BT&C	1.44	1.78	39.78
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

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### Casing Program

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1045	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.55	3.62	6.42
12 1/4	0	4940	9-5/8"	40.00	J-55	LT&C	1.56	1.51	2.63
8 3/4	0	8723	5-1/2"	17.00	L-80	LT&C	1.54	1.90	2.14
8 3/4	8723	13753	5-1/2"	17.00	L-80	BT&C	1.44	1.78	39.78
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

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BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Hydrogen Sulfide Drilling Operations Plan  
**Cascade 28 Federal 86H**  
Cimarex Energy Co.  
UL: B, Sec. 28, 25S, 33E  
Lea Co., NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
  - A. Characteristics of H<sub>2</sub>S
  - B. Physical effects and hazards
  - C. Principal and operation of H<sub>2</sub>S detectors, warning system and briefing areas.
  - D. Evacuation procedure, routes and first aid.
  - E. Proper use of safety equipment & life support systems
  - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H<sub>2</sub>S Detection and Alarm Systems:

  - A. H<sub>2</sub>S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H<sub>2</sub>S detectors may be placed as deemed necessary.
  - B. An audio alarm system will be installed on the derrick floor and in the top doghouse.
- 3 Windsock and/or wind streamers:
  - A. Windsock at mudpit area should be high enough to be visible.
  - B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.
- 4 Condition Flags and Signs
  - A. Warning sign on access road to location.
  - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H<sub>2</sub>S present in dangerous concentration). Only H<sub>2</sub>S trained and certified personnel admitted to location.
- 5 Well control equipment:
  - A. See exhibit "E-1"
- 6 Communication:
  - A. While working under masks chalkboards will be used for communication.
  - B. Hand signals will be used where chalk board is inappropriate.
  - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H<sub>2</sub>S has on tubular goods and other mechanical equipment.
- 9 If H<sub>2</sub>S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H<sub>2</sub>S scavengers if necessary.

H<sub>2</sub>S Contingency Plan  
Cascade 28 Federal 86H  
Cimarex Energy Co.  
UL: B, Sec. 28, 25S, 33E  
Lea Co., NM

**Emergency Procedures**

In the event of a release of gas containing H<sub>2</sub>S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H<sub>2</sub>S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the 432-620-1975
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
  - Detection of H<sub>2</sub>S, and
  - Measures for protection against the gas,
  - Equipment used for protection and emergency response.

**Ignition of Gas Source**

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO<sub>2</sub>). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

**Characteristics of H<sub>2</sub>S and SO<sub>2</sub>**

Please see attached International Chemical Safety Cards.

**Contacting Authorities**

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H<sub>2</sub>S Contingency Plan Emergency Contacts  
**Cascade 28 Federal 86H**  
 Cimarex Energy Co.  
 UL: B, Sec. 28, 25S, 33E  
 Lea Co., NM

<b>Company Office</b>			
Cimarex Energy Co. of Colorado		800-969-4789	
Co. Office and After-Hours Menu			
<b>Key Personnel</b>			
<b>Name</b>	<b>Title</b>	<b>Office</b>	<b>Mobile</b>
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136
<b>Artesia</b>			
Ambulance		911	
State Police		575-746-2703	
City Police		575-746-2703	
Sheriff's Office		575-746-9888	
<b>Fire Department</b>		<b>575-746-2701</b>	
Local Emergency Planning Committee		575-746-2122	
New Mexico Oil Conservation Division		575-748-1283	
<b>Carlsbad</b>			
Ambulance		911	
State Police		575-885-3137	
City Police		575-885-2111	
Sheriff's Office		575-887-7551	
<b>Fire Department</b>		<b>575-887-3798</b>	
Local Emergency Planning Committee		575-887-6544	
US Bureau of Land Management		575-887-6544	
<b>Santa Fe</b>			
New Mexico Emergency Response Commission (Santa Fe)		505-476-9600	
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs		505-827-9126	
New Mexico State Emergency Operations Center		505-476-9635	
<b>National</b>			
National Emergency Response Center (Washington, D.C.)		800-424-8802	
<b>Medical</b>			
Flight for Life - 4000 24th St.; Lubbock, TX		806-743-9911	
Aerocare - R3, Box 49F; Lubbock, TX		806-747-8923	
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM		505-842-4433	
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM		505-842-4949	
<b>Other</b>			
Boots & Coots IWC		800-256-9688	or 281-931-8884
Cudd Pressure Control		432-699-0139	or 432-563-3356
Halliburton		575-746-2757	
B.J. Services		575-746-3569	



# Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18 Proposal Geodetic Report

(Non-Def Plan)



<b>Report Date:</b>	March 14, 2018 - 01:51 PM	<b>Survey / DLS Computation:</b>	Minimum Curvature / Lubinski
<b>Client:</b>	Cimarex	<b>Vertical Section Azimuth:</b>	179.472 ° (Grid North)
<b>Field:</b>	NM Lea County (NAD 83)	<b>Vertical Section Origin:</b>	0.000 ft, 0.000 ft
<b>Structure / Slot:</b>	Cimarex Cascade 28 Federal 86H / Cimarex Cascade 28 Federal 86H	<b>TVD Reference Datum:</b>	RKB
<b>Well:</b>	Cimarex Cascade 28 Federal 86H	<b>TVD Reference Elevation:</b>	3389.600 ft above MSL
<b>Borehole:</b>	Original Borehole	<b>Seabed / Ground Elevation:</b>	3365.600 ft above MSL
<b>UWI / AP#:</b>	Unknown / Unknown	<b>Magnetic Declination:</b>	6.771 °
<b>Survey Name:</b>	Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18	<b>Total Gravity Field Strength:</b>	998.4374mgn (9.80665 Based)
<b>Survey Date:</b>	March 09, 2018	<b>Gravity Model:</b>	GARM
<b>Tort / AHD / DDI / ERD Ratio:</b>	117.920 ° / 4723.154 ft / 5.915 / 0.507	<b>Total Magnetic Field Strength:</b>	47904.660 nT
<b>Coordinate Reference System:</b>	NAD83 New Mexico State Plane, Eastern Zone, US Feet	<b>Magnetic Dip Angle:</b>	59.778 °
<b>Location Lat / Long:</b>	N 32° 6' 27.79806", W 103° 34' 23.68478"	<b>Declination Date:</b>	March 09, 2018
<b>Location Grid N/E Y/X:</b>	N 403755.320 ftUS, E 776682.710 ftUS	<b>Magnetic Declination Model:</b>	HDGM 2018
<b>CRS Grid Convergence Angle:</b>	0.4040 °	<b>North Reference:</b>	Grid North
<b>Grid Scale Factor:</b>	0.99997253	<b>Grid Convergence Used:</b>	0.4040 °
<b>Version / Patch:</b>	2.10.706.0	<b>Total Corr Mag North-&gt;Grid North:</b>	6.3672 °
		<b>Local Coord Referenced To:</b>	Structure Reference Point

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [390' FNL, 1380' FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	N/A	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	100.00	0.00	114.02	100.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	200.00	0.00	114.02	200.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	300.00	0.00	114.02	300.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	400.00	0.00	114.02	400.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	500.00	0.00	114.02	500.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	600.00	0.00	114.02	600.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	700.00	0.00	114.02	700.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	800.00	0.00	114.02	800.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	900.00	0.00	114.02	900.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
Rustler	995.00	0.00	114.02	995.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1000.00	0.00	114.02	1000.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1100.00	0.00	114.02	1100.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1200.00	0.00	114.02	1200.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1300.00	0.00	114.02	1300.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1400.00	0.00	114.02	1400.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1500.00	0.00	114.02	1500.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1600.00	0.00	114.02	1600.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1700.00	0.00	114.02	1700.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1800.00	0.00	114.02	1800.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	1900.00	0.00	114.02	1900.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	2000.00	0.00	114.02	2000.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	2100.00	0.00	114.02	2100.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	2200.00	0.00	114.02	2200.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	2300.00	0.00	114.02	2300.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	2400.00	0.00	114.02	2400.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	



Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	8000.00	0.00	114.02	8000.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8100.00	0.00	114.02	8100.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8200.00	0.00	114.02	8200.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8300.00	0.00	114.02	8300.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8400.00	0.00	114.02	8400.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8500.00	0.00	114.02	8500.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8600.00	0.00	114.02	8600.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8700.00	0.00	114.02	8700.00	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
Build 12°/100' DLS	8722.92	0.00	114.02	8722.92	0.00	0.00	0.00	0.00	403755.32	776682.71	N 32 6 27.80 W 103 34 23.68	
	8800.00	9.25	114.02	8799.67	2.58	-2.53	5.67	12.00	403752.79	776688.38	N 32 6 27.77 W 103 34 23.62	
	8900.00	21.25	114.02	8895.97	13.48	-13.21	29.65	12.00	403742.11	776712.36	N 32 6 27.67 W 103 34 23.34	
	9000.00	33.25	114.02	8884.71	32.47	-31.81	71.40	12.00	403723.51	776754.11	N 32 6 27.48 W 103 34 22.86	
Bone Spring Lime	9024.69	36.21	114.02	9005.00	38.31	-37.54	84.25	12.00	403717.79	776766.95	N 32 6 27.42 W 103 34 22.71	
Build & Turn 12°/100' DLS	9097.92	45.00	114.02	9060.54	58.09	-56.91	127.74	12.00	403698.41	776810.45	N 32 6 27.23 W 103 34 22.20	
	9100.00	45.08	114.35	9062.01	58.70	-57.52	129.08	12.00	403697.81	776811.79	N 32 6 27.22 W 103 34 22.19	
Leonard Shale	9118.51	45.81	117.30	9075.00	64.56	-63.26	140.95	12.00	403692.06	776823.66	N 32 6 27.16 W 103 34 22.05	
	9200.00	49.84	129.33	9129.81	98.23	-96.48	191.12	12.00	403658.85	776873.82	N 32 6 26.83 W 103 34 21.47	
	9300.00	56.26	142.05	9190.05	155.96	-153.69	246.45	12.00	403601.63	776929.15	N 32 6 26.26 W 103 34 20.83	
	9400.00	63.78	152.86	9240.10	229.35	-226.66	292.64	12.00	403528.67	776975.35	N 32 6 25.53 W 103 34 20.30	
	9500.00	72.02	162.30	9277.76	315.20	-312.20	327.70	12.00	403443.13	777010.40	N 32 6 24.69 W 103 34 19.90	
	9600.00	80.66	170.87	9301.40	409.77	-406.56	350.07	12.00	403348.77	777032.77	N 32 6 23.75 W 103 34 19.65	
Landing Point	9700.00	89.50	179.02	9309.98	508.91	-505.62	358.78	12.00	403249.71	777041.48	N 32 6 22.77 W 103 34 19.56	
	9705.59	90.00	179.47	9310.00	514.49	-511.21	358.86	12.00	403244.13	777041.56	N 32 6 22.71 W 103 34 19.55	
	9800.00	90.00	179.47	9310.00	608.91	-605.62	359.73	0.00	403149.72	777042.43	N 32 6 21.78 W 103 34 19.55	
	9900.00	90.00	179.47	9310.00	708.91	-705.61	360.65	0.00	403049.73	777043.35	N 32 6 20.79 W 103 34 19.55	
	10000.00	90.00	179.47	9310.00	808.91	-805.61	361.57	0.00	402949.73	777044.27	N 32 6 19.80 W 103 34 19.55	
	10100.00	90.00	179.47	9310.00	908.91	-905.61	362.49	0.00	402849.74	777045.19	N 32 6 18.81 W 103 34 19.54	
	10200.00	90.00	179.47	9310.00	1008.91	-1005.60	363.41	0.00	402749.75	777046.11	N 32 6 17.82 W 103 34 19.54	
	10300.00	90.00	179.47	9310.00	1108.91	-1105.60	364.33	0.00	402649.76	777047.03	N 32 6 16.83 W 103 34 19.54	
	10400.00	90.00	179.47	9310.00	1208.91	-1205.59	365.26	0.00	402549.76	777047.95	N 32 6 15.84 W 103 34 19.54	
	10500.00	90.00	179.47	9310.00	1308.91	-1305.59	366.18	0.00	402449.77	777048.88	N 32 6 14.85 W 103 34 19.53	
	10600.00	90.00	179.47	9310.00	1408.91	-1405.58	367.10	0.00	402349.78	777049.80	N 32 6 13.86 W 103 34 19.53	
	10700.00	90.00	179.47	9310.00	1508.91	-1505.58	368.02	0.00	402249.78	777050.72	N 32 6 12.87 W 103 34 19.53	
	10800.00	90.00	179.47	9310.00	1608.91	-1605.58	368.94	0.00	402149.79	777051.64	N 32 6 11.88 W 103 34 19.53	
	10900.00	90.00	179.47	9310.00	1708.91	-1705.57	369.86	0.00	402049.80	777052.56	N 32 6 10.90 W 103 34 19.52	
	11000.00	90.00	179.47	9310.00	1808.91	-1805.57	370.78	0.00	401949.81	777053.48	N 32 6 9.91 W 103 34 19.52	
	11100.00	90.00	179.47	9310.00	1908.91	-1905.56	371.71	0.00	401849.81	777054.40	N 32 6 8.92 W 103 34 19.52	
	11200.00	90.00	179.47	9310.00	2008.91	-2005.56	372.63	0.00	401749.82	777055.33	N 32 6 7.93 W 103 34 19.52	
	11300.00	90.00	179.47	9310.00	2108.91	-2105.56	373.55	0.00	401649.83	777056.25	N 32 6 6.94 W 103 34 19.51	
	11400.00	90.00	179.47	9310.00	2208.91	-2205.55	374.47	0.00	401549.83	777057.17	N 32 6 5.95 W 103 34 19.51	
	11500.00	90.00	179.47	9310.00	2308.91	-2305.55	375.39	0.00	401449.84	777058.09	N 32 6 4.96 W 103 34 19.51	
	11600.00	90.00	179.47	9310.00	2408.91	-2405.54	376.31	0.00	401349.85	777059.01	N 32 6 3.97 W 103 34 19.51	
	11700.00	90.00	179.47	9310.00	2508.91	-2505.54	377.23	0.00	401249.86	777059.93	N 32 6 2.98 W 103 34 19.50	
	11800.00	90.00	179.47	9310.00	2608.91	-2605.53	378.16	0.00	401149.86	777060.85	N 32 6 1.99 W 103 34 19.50	
	11900.00	90.00	179.47	9310.00	2708.91	-2705.53	379.08	0.00	401049.87	777061.78	N 32 6 1.00 W 103 34 19.50	
	12000.00	90.00	179.47	9310.00	2808.91	-2805.53	380.00	0.00	400949.88	777062.70	N 32 6 0.01 W 103 34 19.50	
	12100.00	90.00	179.47	9310.00	2908.91	-2905.52	380.92	0.00	400849.88	777063.62	N 32 5 59.02 W 103 34 19.49	
	12200.00	90.00	179.47	9310.00	3008.91	-3005.52	381.84	0.00	400749.89	777064.54	N 32 5 58.03 W 103 34 19.49	
	12300.00	90.00	179.47	9310.00	3108.91	-3105.51	382.76	0.00	400649.90	777065.46	N 32 5 57.04 W 103 34 19.49	
	12400.00	90.00	179.47	9310.00	3208.91	-3205.51	383.68	0.00	400549.91	777066.38	N 32 5 56.05 W 103 34 19.49	
	12500.00	90.00	179.47	9310.00	3308.91	-3305.50	384.61	0.00	400449.91	777067.30	N 32 5 55.06 W 103 34 19.48	
	12600.00	90.00	179.47	9310.00	3408.91	-3405.50	385.53	0.00	400349.92	777068.23	N 32 5 54.07 W 103 34 19.48	
	12700.00	90.00	179.47	9310.00	3508.91	-3505.50	386.45	0.00	400249.93	777069.15	N 32 5 53.08 W 103 34 19.48	
	12800.00	90.00	179.47	9310.00	3608.91	-3605.49	387.37	0.00	400149.93	777070.07	N 32 5 52.09 W 103 34 19.48	
	12900.00	90.00	179.47	9310.00	3708.91	-3705.49	388.29	0.00	400049.94	777070.99	N 32 5 51.10 W 103 34 19.47	
	13000.00	90.00	179.47	9310.00	3808.91	-3805.48	389.21	0.00	399949.95	777071.91	N 32 5 50.12 W 103 34 19.47	

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	13100.00	90.00	179.47	9310.00	3908.91	-3905.48	390.13	0.00	399849.96	777072.83	N 32 5 49.13 W	103 34 19.47
	13200.00	90.00	179.47	9310.00	4008.91	-4005.47	391.06	0.00	399749.96	777073.75	N 32 5 48.14 W	103 34 19.47
	13300.00	90.00	179.47	9310.00	4108.91	-4105.47	391.98	0.00	399649.97	777074.68	N 32 5 47.15 W	103 34 19.46
	13400.00	90.00	179.47	9310.00	4208.91	-4205.47	392.90	0.00	399549.98	777075.60	N 32 5 46.16 W	103 34 19.46
	13500.00	90.00	179.47	9310.00	4308.91	-4305.46	393.82	0.00	399449.99	777076.52	N 32 5 45.17 W	103 34 19.46
	13600.00	90.00	179.47	9310.00	4408.91	-4405.46	394.74	0.00	399349.99	777077.44	N 32 5 44.18 W	103 34 19.46
	13700.00	90.00	179.47	9310.00	4508.91	-4505.45	395.66	0.00	399250.00	777078.36	N 32 5 43.19 W	103 34 19.45

Cimarex  
Cascade 28  
Federal 86H -  
PBHL [330'  
FSL, 1026' FEL]

13752.98	90.00	179.47	9310.00	4561.89	-4558.43	396.15	0.00	399197.02	777078.85	N 32 5 42.66 W	103 34 19.45
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Survey Type: Non-Def Plan

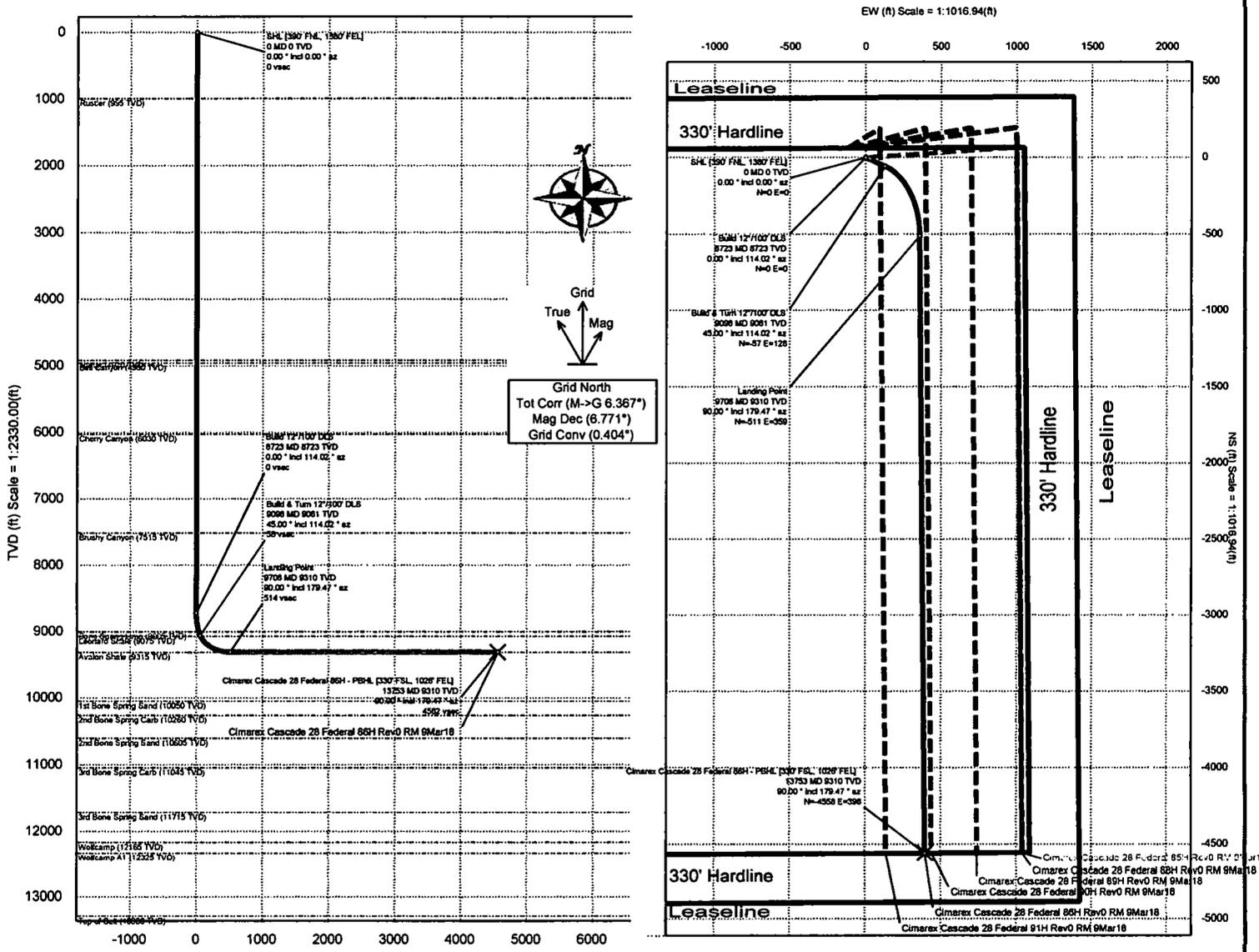
Survey Error Model: ISCWSA Rev 0 \*\*\* 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	24.000	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS-Depth Only	Original Borehole / Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18
	1	24.000	13752.983	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS	Original Borehole / Cimarex Cascade 28 Federal 86H Rev0

<b>Borehole:</b> Original Borehole	<b>Well:</b> Cimarex Cascade 28 Federal 86H	<b>Field:</b> NM Lea County (NAD 83)	<b>Structure:</b> Cimarex Cascade 28 Federal 86H
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<b>Gravity &amp; Magnetic Parameters</b>		<b>Surface Location</b> NAD83 New Mexico State Plane, Eastern Zone, US Feet		<b>Miscellaneous</b>	
Model: HD04 2018	Dip: 53.77°	Date: 09-Mar-2018	Lat: N 32 6 27.80	Northing: 403753.327US	Grid Conv: 0.404°
MagDec: 6.771°	FS: 47904.68mT	Gravity FS: 988.437mgn (9.80665 Based)	Lon: W 103 34 25.69	Eastings: 776822.717US	Scale Fact: 0.8997253
				Slot: Cimarex Cascade TVD Ref: R03(3383.6ft above MSL)	
				Plan: Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18	



Vertical Section (ft) Azim = 179.47° Scale = 1:2330.00(ft) Origin = 0N-S, 0E-W

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [390° FNL, 1380° FEL]	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Rustler	995.00	0.00	114.02	995.00	0.00	0.00	0.00	0.00
Lamar	4920.00	0.00	114.02	4920.00	0.00	0.00	0.00	0.00
Bell Canyon	4980.00	0.00	114.02	4980.00	0.00	0.00	0.00	0.00
Cherry Canyon	6030.00	0.00	114.02	6030.00	0.00	0.00	0.00	0.00
Brushy Canyon	7515.00	0.00	114.02	7515.00	0.00	0.00	0.00	0.00
Build 12°/100° DLS	8722.92	0.00	114.02	8722.92	0.00	0.00	0.00	0.00
Bone Spring Lime	9024.69	36.21	114.02	9005.00	38.31	-37.54	84.25	12.00
Build & Turn 12°/100° DLS	9067.92	45.00	114.02	9060.54	58.09	-58.91	127.74	12.00
Leonard Shale	9118.51	45.81	117.30	9075.00	64.56	-63.26	140.95	12.00
Landing Point	9705.59	90.00	179.47	9310.00	514.49	-511.21	358.88	12.00
Cimarex Cascade 28 Federal 86H - PBHL [330° FSL, 1028° FEL]	13752.98	90.00	179.47	9310.00	4561.69	-4558.43	396.15	0.00
3rd Bone Spring Carb	NaN			11045.00				
Wolfcamp A1	NaN			12325.00				
Avellan Shale	NaN			9315.00				
Wolfcamp	NaN			12165.00				
2nd Bone Spring Carb	NaN			10260.00				
Top of Salt	NaN			13300.00				
2nd Bone Spring Sand	NaN			10805.00				
1st Bone Spring Sand	NaN			10050.00				
3rd Bone Spring Sand	NaN			11715.00				

## Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18 Anti-Collision Summary Report

**Analysis Date-24hr Time:** March 14, 2018 - 13:51  
**Client:** Cimarex  
**Field:** NM Lea County (NAD 83)  
**Structure:** Cimarex Cascade 28 Federal 86H  
**Slot:** Cimarex Cascade 28 Federal 86H  
**Well:** Cimarex Cascade 28 Federal 86H  
**Borehole:** Original Borehole  
**Scan MD Range:** 0.00ft - 13752.98ft

**Analysis Method:** 3D Least Distance  
**Reference Trajectory:** Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18 (Non-Def Plan)  
**Depth Interval:** Every 10.00 Measured Depth (ft)  
**Rule Set:** NAL Procedure: D&M AntiCollision Standard S002  
**Min Pts:** All local minima indicated.  
**Version / Patch:** 2.10.706.0  
**Database \ Project:** US1153APP452.dir.slb.com\drilling-NM Lea County 2.10

**Trajectory Error Model:** ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

### Offset Trajectories Summary

**Offset Selection Criteria**

**Wellhead distance scan:** Restricted within 54763.48 ft  
**Selection filters:** Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans  
 - All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results highlighted: Sep-Factor separation <= 1.50 ft

Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18 (Non-Def Plan) <span style="float: right;">Warning/Alert</span>												
20.06	16.49	17.56	3.56	N/A	MAS = 5.03 (m)	0.00	0.00	CtCt<=15m<15.00				Enter Alert
19.89	16.49	17.49	3.50	N/A	MAS = 5.03 (m)	24.00	24.00					WRP
19.89	16.49	8.46	3.50	1.94	MAS = 5.03 (m)	1500.00	1500.00					MinPts
20.05	16.49	8.42	3.56	1.92	MAS = 5.03 (m)	1520.00	1520.00					MINPT-O-EOU
20.13	16.49	8.45	3.64	1.92	MAS = 5.03 (m)	1530.00	1530.00					MinPt-O-SF
56.16	18.78	42.81	37.39	4.95	OSF1.50	1960.00	1960.00	OSF>5.00				Exit Alert
645.92	74.07	595.71	571.85	13.49	OSF1.50	9705.59	9310.00					MinPt-CtCt
645.92	152.28	543.56	493.64	6.44	OSF1.50	13752.98	9310.00					MinPts

Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18 (Non-Def Plan) <span style="float: right;">Warning/Alert</span>												
134.19	32.81	131.69	101.38	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
134.19	32.81	131.69	101.38	118543.70	MAS = 10.00 (m)	24.00	24.00					WRP
113.71	32.81	96.23	80.90	7.42	MAS = 10.00 (m)	2590.00	2590.00					MinPts
114.09	32.81	95.84	81.28	7.09	MAS = 10.00 (m)	2720.00	2720.00					MINPT-O-EOU
134.49	33.95	111.02	100.53	6.29	OSF1.50	3590.00	3590.00					MinPt-O-SF
213.75	65.88	169.00	147.87	5.00	OSF1.50	7360.00	7360.00	OSF<5.00				Enter Alert
213.59	78.53	160.41	135.07	4.16	OSF1.50	8810.00	8809.52					MinPt-CtCt
213.80	78.53	160.40	135.05	4.16	OSF1.50	8820.00	8819.33					MinPts
213.68	78.59	160.45	135.09	4.16	OSF1.50	8840.00	8838.83					MinPt-O-SF
255.63	79.30	201.93	176.33	4.94	OSF1.50	9110.00	9069.05	OSF>5.00				Exit Alert
3080.32	147.78	2980.98	2932.56	31.78	OSF1.50	13750.00	9310.00					MinPt-CtCt
3080.32	147.82	2980.94	2932.50	31.77	OSF1.50	13752.98	9310.00					MinPts

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
Cimarex Cascade 28 Federal 74H Rev0 9Mar18 (Non-Def Plan)													
	662.70	32.81	660.20	629.89	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	Warning/Alert
	662.70	32.81	660.18	629.89	35800.10	MAS = 10.00 (m)	24.00	24.00				WRP	
	212.96	66.06	167.92	148.91	5.00	OSF1.50	7560.00	7560.00	OSF<5.00			Enter Alert	
	212.96	74.08	162.57	138.88	4.43	OSF1.50	8722.92	8722.92				MinPts	
	213.02	74.11	162.61	138.91	4.43	OSF1.50	8730.00	8730.00				MinPt-O-SF	
	238.31	74.29	187.80	164.02	4.95	OSF1.50	8880.00	8877.18	OSF>5.00			Exit Alert	
	3112.30	148.52	3012.45	2963.78	31.95	OSF1.50	13750.00	9310.00				MinPt-CtCt	
	3112.30	148.55	3012.43	2963.75	31.94	OSF1.50	13752.98	9310.00				MinPts	
Cimarex Cascade 28 Federal 86H Rev0 RM 9Mar18 (Non-Def Plan)													
	84.88	32.81	82.38	52.07	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	Pass
	84.88	32.81	82.38	52.07	N/A	MAS = 10.00 (m)	24.00	24.00				WRP	
	66.90	32.81	52.79	34.09	5.54	MAS = 10.00 (m)	2080.00	2080.00				MinPts	
	66.94	32.81	52.73	34.13	5.50	MAS = 10.00 (m)	2100.00	2100.00				MINPT-O-EOU	
	68.41	32.81	53.75	35.60	5.42	MAS = 10.00 (m)	2190.00	2190.00				MinPt-O-SF	
	757.87	82.55	702.01	675.33	14.15	OSF1.50	9340.00	9211.43				MinPts	
	757.99	82.56	702.12	675.43	14.15	OSF1.50	9350.00	9218.50				MinPt-O-SF	
	3137.51	144.02	3040.66	2993.49	33.23	OSF1.50	13752.98	9310.00				MinPts	
Cimarex Cascade 28 Federal 89H Rev0 RM 9Mar18 (Non-Def Plan)													
	100.07	32.81	97.57	67.26	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	Pass
	100.07	32.81	97.57	67.26	109785.84	MAS = 10.00 (m)	24.00	24.00				WRP	
	72.50	32.81	57.18	39.69	5.46	MAS = 10.00 (m)	2310.00	2310.00				MinPts	
	72.59	32.81	57.11	39.78	5.40	MAS = 10.00 (m)	2340.00	2340.00				MINPT-O-EOU	
	75.31	32.81	58.97	42.50	5.26	MAS = 10.00 (m)	2500.00	2500.00				MinPt-O-SF	
	567.63	81.10	512.73	486.53	10.79	OSF1.50	9280.00	9178.74				MinPt-O-SF	
	567.44	81.04	512.58	486.40	10.79	OSF1.50	9290.00	9184.45				MinPts	
	3088.92	145.94	2990.80	2942.98	32.28	OSF1.50	13752.98	9310.00				MinPts	
Cimarex Cascade 28 Federal 90H Rev0 RM 9Mar18 (Non-Def Plan)													
	116.64	32.81	114.14	83.83	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	Pass
	116.64	32.81	114.14	83.83	85619.48	MAS = 10.00 (m)	24.00	24.00				WRP	
	83.59	32.81	66.73	50.79	5.65	MAS = 10.00 (m)	2570.00	2570.00				MinPts	
	83.79	32.81	66.54	50.98	5.51	MAS = 10.00 (m)	2640.00	2640.00				MINPT-O-EOU	
	89.58	32.81	70.57	58.77	5.27	MAS = 10.00 (m)	2950.00	2950.00				MinPt-O-SF	
	354.04	77.43	301.58	278.61	7.04	OSF1.50	9180.00	9116.78				MinPts	
	3069.70	147.44	2970.57	2922.25	31.74	OSF1.50	13752.98	9310.00				MinPts	
Cimarex Cascade 28 Federal 74H Rev0 RM 9Mar18 (Non-Def Plan)													
	579.86	32.81	577.36	547.05	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	Pass
	579.86	32.81	577.34	547.05	39977.77	MAS = 10.00 (m)	24.00	24.00				WRP	
	290.78	72.98	241.20	217.80	6.15	OSF1.50	8722.92	8722.92				MinPts	
	290.83	73.01	241.23	217.81	6.15	OSF1.50	8730.00	8730.00				MinPt-O-SF	
	644.94	146.43	546.49	498.51	6.70	OSF1.50	13740.00	9310.00				MinPt-CtCt	
	644.94	146.71	546.30	498.23	6.68	OSF1.50	13750.00	9310.00				MinPts	
	644.85	146.69	546.32	498.26	6.68	OSF1.50	13752.98	9310.00				TD	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Cimarex Cascade 28 Federal  
75H Rev0 RM 9Mar18 (Non-Def Plan)

Pass

682.53	32.81	680.03	649.73	N/A	MAS = 10.00 (m)	0.00	0.00				Surface
682.53	32.81	680.01	649.73	35589.41	MAS = 10.00 (m)	24.00	24.00				WRP
542.48	79.29	488.76	463.19	10.56	OSF1.50	8722.92	8722.92				MinPts
542.79	79.38	489.00	463.40	10.55	OSF1.50	8740.00	8740.00				MinPt-O-SF
3180.14	149.21	3078.83	3030.93	32.49	OSF1.50	13740.00	9310.00				MinPt-CtCt
3180.14	149.50	3079.64	3030.84	32.42	OSF1.50	13752.98	9310.00				MinPts

Cimarex Cascade 28 Federal  
72H Rev0 RM 9Mar18 (Non-Def Plan)

Pass

600.01	32.81	597.51	567.20	N/A	MAS = 10.00 (m)	0.00	0.00				Surface
600.01	32.81	597.49	567.20	37876.74	MAS = 10.00 (m)	24.00	24.00				WRP
600.01	32.81	588.51	567.20	66.42	MAS = 10.00 (m)	1490.00	1490.00				MinPts
600.05	32.81	588.46	567.24	65.73	MAS = 10.00 (m)	1510.00	1510.00				MINPT-O-EOU
932.50	45.17	901.56	887.34	32.70	OSF1.50	5140.00	5140.00				MinPt-O-SF
936.70	72.72	887.39	863.98	19.96	OSF1.50	8722.92	8722.92				MinPts
938.01	72.89	888.58	865.12	19.93	OSF1.50	8760.00	8759.96				MinPt-O-SF
1290.83	146.48	1192.35	1144.35	13.42	OSF1.50	13740.00	9310.00				MinPt-CtCt
1290.85	146.78	1182.17	1144.07	13.39	OSF1.50	13752.98	9310.00				MinPts

Cimarex Cascade 28 Federal  
78H Rev0 RM 9Mar18 (Non-Def Plan)

Pass

702.45	32.81	699.95	669.64	N/A	MAS = 10.00 (m)	0.00	0.00				Surface
702.45	32.81	699.93	669.64	39378.90	MAS = 10.00 (m)	24.00	24.00				WRP
702.45	32.81	690.95	669.64	77.78	MAS = 10.00 (m)	1490.00	1490.00				MinPts
702.53	32.81	690.86	669.72	76.37	MAS = 10.00 (m)	1520.00	1520.00				MINPT-O-EOU
830.51	48.41	797.40	782.10	27.05	OSF1.50	5100.00	5100.00				MinPt-O-SF
830.68	80.81	775.98	749.87	15.86	OSF1.50	8722.92	8722.92				MinPts
831.44	80.97	776.62	750.47	15.85	OSF1.50	8750.00	8749.99				MinPt-O-SF
3275.02	146.85	3176.28	3128.16	34.01	OSF1.50	13752.98	9310.00				MinPts

Cimarex Cascade 28 Federal  
77H Rev0 RM 9Mar18 (Non-Def Plan)

Pass

722.44	32.81	719.94	689.63	N/A	MAS = 10.00 (m)	0.00	0.00				Surface
722.44	32.81	719.92	689.63	34471.38	MAS = 10.00 (m)	24.00	24.00				WRP
722.44	32.81	710.94	689.63	79.96	MAS = 10.00 (m)	1490.00	1490.00				MinPts
722.49	32.81	710.90	689.69	79.18	MAS = 10.00 (m)	1510.00	1510.00				MINPT-O-EOU
1109.15	63.34	1068.08	1045.80	27.28	OSF1.50	7120.00	7120.00				MinPt-O-SF
1110.65	73.57	1060.77	1037.08	23.39	OSF1.50	8722.92	8722.92				MinPts
1111.38	73.66	1061.42	1037.70	23.37	OSF1.50	8750.00	8749.99				MinPt-O-SF
3392.20	142.24	3296.54	3249.96	36.39	OSF1.50	13740.00	9310.00				MinPt-CtCt
3392.21	142.51	3296.37	3249.70	36.32	OSF1.50	13752.98	9310.00				MinPts

Exhibit F – Co-Flex Hose  
Cascade 28 Federal 86H  
Cimarex Energy Co.  
28-25S-33E  
Lea Co., NM

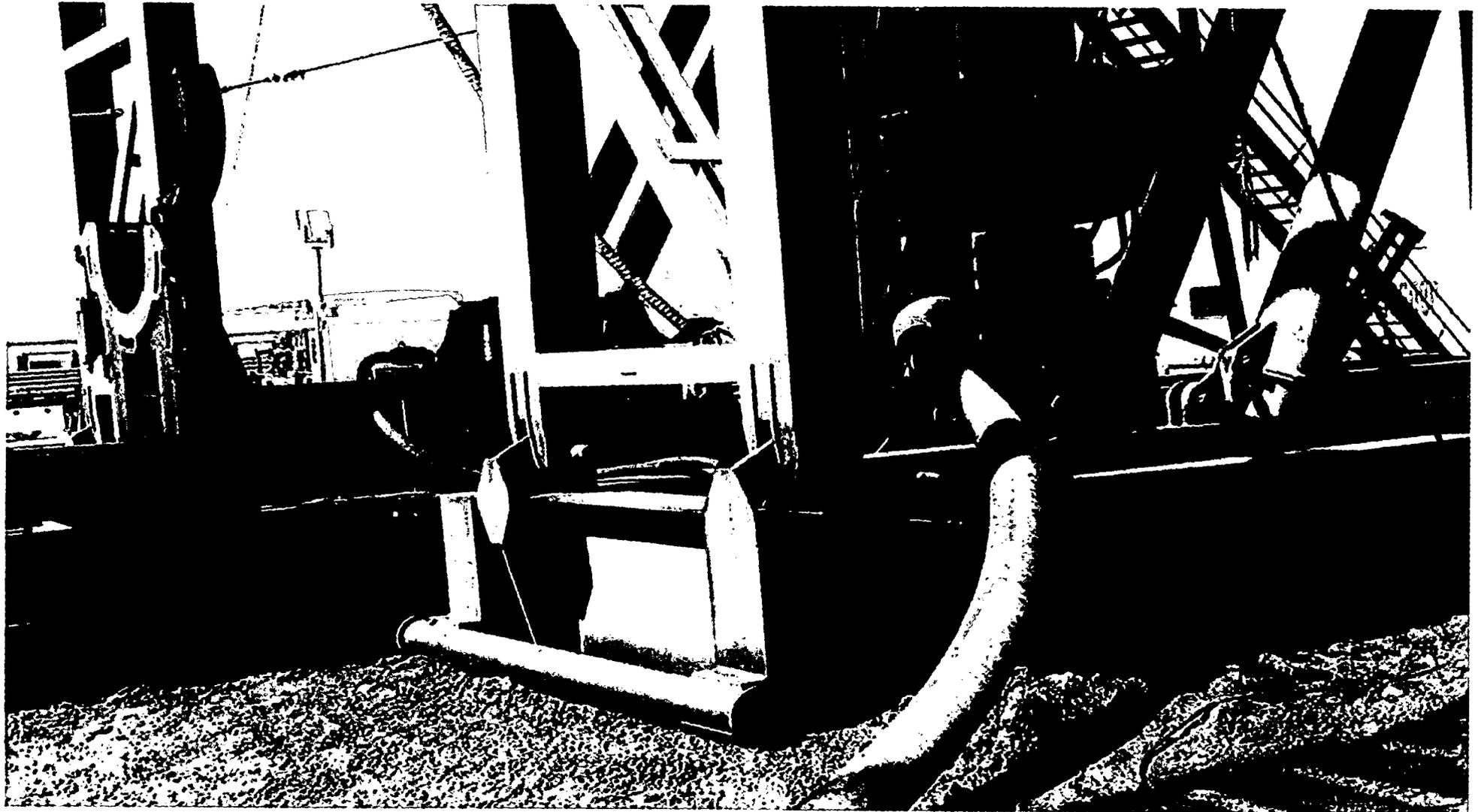


Exhibit F-1 – Co-Flex Hose Hydrostatic Test  
 Cascade 28 Federal 86H  
 Cimarex Energy Co.  
 28-25S-33E  
 Lea Co., NM



## Midwest Hose & Specialty, Inc.

### INTERNAL HYDROSTATIC TEST REPORT

<b>Customer:</b> Oderco Inc		<b>P.O. Number:</b> odyd-271	
<b>HOSE SPECIFICATIONS</b>			
<b>Type:</b> Stainless Steel Armor Choke & Kill Hose		<b>Hose Length:</b> 45'ft.	
<b>I.D.</b> 4 INCHES		<b>O.D.</b> 9 INCHES	
<b>WORKING PRESSURE</b> 10,000 PSI	<b>TEST PRESSURE</b> 15,000 PSI	<b>BURST PRESSURE</b> 0 PSI	
<b>COUPLINGS</b>			
<b>Stem Part No.</b> OKC OKC		<b>Ferrule No.</b> OKC OKC	
<b>Type of Coupling:</b> Swage-It			
<b>PROCEDURE</b>			
<i>Hose assembly pressure tested with water at ambient temperature.</i>			
<b>TIME HELD AT TEST PRESSURE</b> 15 MIN.		<b>ACTUAL BURST PRESSURE:</b> 0 PSI	
<b>Hose Assembly Serial Number:</b> 79793		<b>Hose Serial Number:</b> OKC	
<b>Comments:</b>			
<b>Date:</b> 3/8/2011	<b>Tested:</b> <i>C. James Jones</i>	<b>Approved:</b> <i>[Signature]</i>	



Midwest Hose & Specialty Inc.

### Internal Hydrostatic Test Graph

March 3, 2011

Customer: Houston

Pick Ticket #: 94260

Working Pressure  
10000 PSI

Hose Type  
C & K  
I.D.  
6"

#### Hose Specifications

Length  
45'  
O.D.  
6.09"

Burst Pressure  
See note on factory identification tag

#### Verification

Type of Fittings  
4 1/16 10K  
Die Size  
6.38"  
Hose Serial #  
5544

Coupling Method  
Swage  
Final O.D.  
6.25"  
Hose Assembly Serial #  
79793

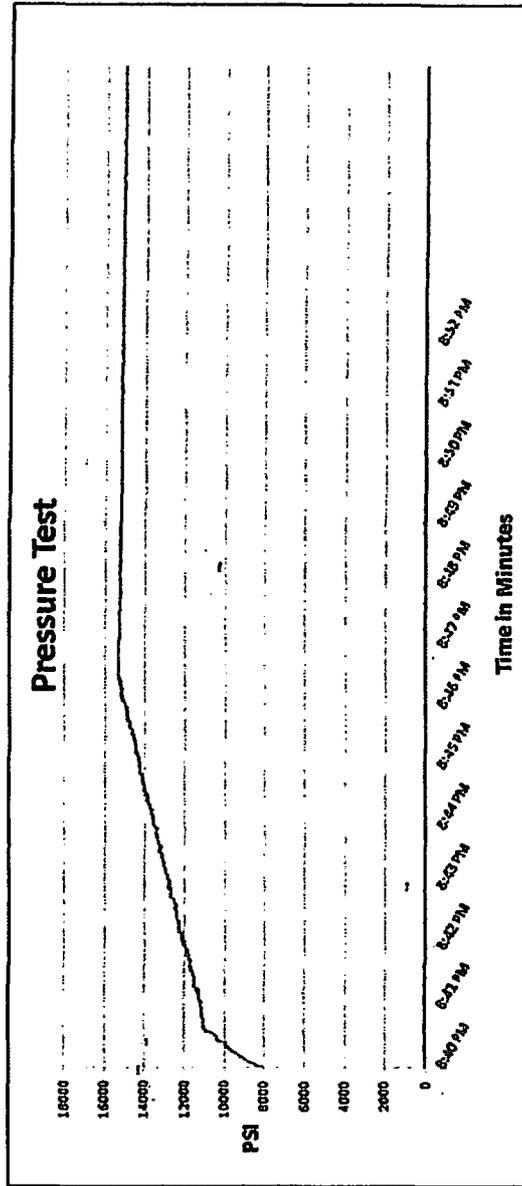


Exhibit F-2 – Co-Flex Hose  
Cascade 28 Federal 86H  
Cimarex Energy Co.  
28-25S-33E  
Lea Co., NM



## Midwest Hose & Specialty, Inc.

### Certificate of Conformity

<b>Customer:</b>		<b>PO</b>
DEM		ODYD-271
<b>SPECIFICATIONS</b>		
<b>Sales Order</b>	<b>Dated:</b>	
79793	3/8/2011	
<p>We hereby certify that the material supplied for the referenced purchase order to be true according to the requirements of the purchase order and current industry standards</p> <p>Supplier: Midwest Hose &amp; Specialty, Inc. 10640 Tanner Road Houston, Texas 77041</p>		
<b>Comments:</b>		
<b>Approved:</b>		<b>Date:</b>
<i>Janet Garcia</i>		3/8/2011



Exhibit F -3- Co-Flex Hose  
Cascade 28 Federal 86H  
Cimarex Energy Co.  
28-25S-33E  
Lea Co., NM

## Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

<b>Working Pressure:</b>	5,000 or 10,000 psi working pressure
<b>Test Pressure:</b>	10,000 or 15,000 psi test pressure
<b>Reinforcement:</b>	Multiple steel cables
<b>Cover:</b>	Stainless Steel Armor
<b>Inner Tube:</b>	Petroleum resistant, Abrasion resistant
<b>End Fitting:</b>	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
<b>Maximum Length:</b>	110 Feet
<b>ID:</b>	2-1/2", 3", 3-1/2", 4"
<b>Operating Temperature:</b>	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

**1. Geological Formations**

TVD of target 9,310  
MD at TD 13,753

Pilot Hole TD N/A  
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	995	N/A	
Top of Salt	1330	N/A	
Lamar	4920	N/A	
Bell Canyon	4960	N/A	
Cherry Canyon	6030	N/A	
Brushy Canyon	7515	Hydrocarbons	
Bone Spring Lime	9005	Hydrocarbons	
Leonard Shale	9075	Hydrocarbons	
Avalon Shale	9315	Hydrocarbons	
1st Bone Spring Sand	10050	Hydrocarbons	
2nd Bone Spring Carb	10260	Hydrocarbons	
2nd Bone Spring Sand	10605	Hydrocarbons	
3rd Bone Spring Carb	11045	Hydrocarbons	
3rd Bone Spring Sand	11715	Hydrocarbons	
Wolfcamp	12165	Hydrocarbons	
Wolfcamp A1	12325	Hydrocarbons	

**2. Casing Program**

Hole Size	Casing Depth From	Casing Depth To	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1045	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.55	3.62	6.42
12 1/4	0	4940	9-5/8"	40.00	J-55	LT&C	1.56	1.51	2.63
8 3/4	0	8723	5-1/2"	17.00	L-80	LT&C	1.54	1.90	2.14
8 3/4	8723	13753	5-1/2"	17.00	L-80	BT&C	1.44	1.78	39.78
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Cimarex Energy Co., Cascade 28 Federal 86H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N

**3. Cementing Program**

Casing	# Sks	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	507	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	136	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	937	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	289	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	343	10.30	3.64	22.18		Lead: Tuned Light + LCM
	1076	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	45
Intermediate	0	50
Production	4740	16

**4. Pressure Control Equipment**

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP Installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
N	Are anchors required by manufacturer?	

**5. Mud Program**

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1045'	FW Spud Mud	8.30 - 8.80	30-32	N/C
1045' to 4940'	Brine Water	9.70 - 10.20	30-32	N/C
4940' to 13753'	FW/Cut Brine	8.50 - 9.00	30-32	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

**6. Logging and Testing Procedures**

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval

**7. Drilling Conditions**

Condition	
BH Pressure at deepest TVD	4357 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H2S is present
X	H2S plan is attached

**8. Other Facets of Operation**

**9. Wellhead**

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi.

The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

The casing string utilizing steel body pack-off will be tested to 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

APD ID: 10400028364

Submission Date: 03/15/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: CASCADE 28 FEDERAL

Well Number: 86H

Well Type: OIL WELL

Well Work Type: Drill



[Show Final Text](#)

**Section 1 - Existing Roads**

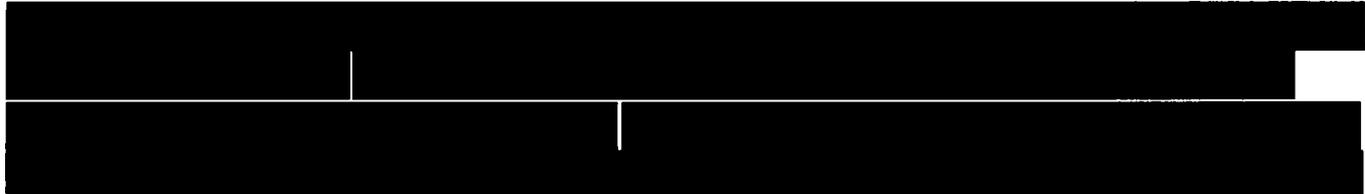
Will existing roads be used? NO

**Section 2 - New or Reconstructed Access Roads**

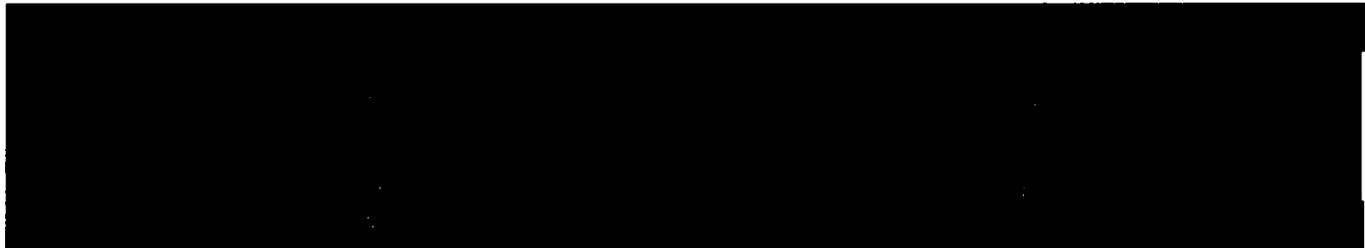
Will new roads be needed? YES

New Road Map:

Cascade\_28\_Federal\_Road\_Route\_20180315074543.pdf



ACOE Permit Number(s):



New road access plan attachment:



Access road engineering design attachment:



**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Access surfacing type description:**

[REDACTED]

**Offsite topsoil source description:**

[REDACTED]

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

**Drainage Control**

[REDACTED]

**Road Drainage Control Structures (DCS) attachment:**

**Access Additional Attachments**

**Additional Attachment(s):**

**Section 2 - New or Reconstructed Access Roads**

**Will new roads be needed? YES**

**New Road Map:**

Cascade\_28\_Federal\_Road\_Route\_20180315074543.pdf

[REDACTED]

**ACOE Permit Number(s):**

[REDACTED]

Operator Name: CIMAREX ENERGY COMPANY

Well Name: CASCADE 28 FEDERAL

Well Number: 86H

[Redacted]

New road access plan attachment:

[Redacted]

Access road engineering design attachment:

[Redacted]

[Redacted]

Access surfacing type description:

[Redacted]

Offsite topsoil source description:

[Redacted]

Access other construction information:

Access miscellaneous information:

Number of access turnouts:

Access turnout map:

**Drainage Control**

[Redacted]

Road Drainage Control Structures (DCS) attachment:

**Access Additional Attachments**

Additional Attachment(s):

**Section 2 - New or Reconstructed Access Roads**

Will new roads be needed? YES

New Road Map:

Cascade\_28\_Federal\_Road\_Route\_20180315074543.pdf

[Redacted]

ACOE Permit Number(s):

[Redacted]

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Is there a plan or profile prepared?**

**New road access plan attachment:**

Engineering design?

**Access road engineering design attachment:**

Asphalt

Gravel

**Access surfacing type description:**

Excavated area

**Offsite topsoil source description:**

Local property

**Access other construction information:**

**Access miscellaneous information:**

**Number of access turnouts:**

**Access turnout map:**

**Drainage Control**

None

None

None

**Road Drainage Control Structures (DCS) attachment:**

**Access Additional Attachments**

**Additional Attachment(s):**

**Section 3 - Location of Existing Wells**

**Existing Wells Map? YES**

**Attach Well map:**

Cascade\_28\_Fed\_W2E2\_85H\_Pad\_Mile\_Radius\_Existing\_Wells\_20180315074559.pdf

**Existing Wells description:**

**Section 4 - Location of Existing and/or Proposed Production Facilities**

**Submit or defer a Proposed Production Facilities plan? SUBMIT**

**Production Facilities description:**

**Production Facilities map:**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

Cascade\_28\_Federal\_BS3\_CTB\_Battery\_Layout\_20180315074615.pdf

Cascade\_28\_Federal\_WC4\_CTB\_Battery\_Layout\_20180315074619.pdf

## Section 5 - Location and Types of Water Supply

### Water Source Table

**Water source use type:** INTERMEDIATE/PRODUCTION CASING,  
SURFACE CASING

**Water source type:** MUNICIPAL

**Describe type:**

**Source latitude:**

**Source longitude:**

**Source datum:**

**Water source permit type:** WATER RIGHT,WATER RIGHT

**Permit Number:**

**Source land ownership:** STATE

**Water source transport method:**  
PIPELINE,PIPELINE,TRUCKING,TRUCKING

**Source transportation land ownership:** STATE

**Water source volume (barrels):** 5000

**Source volume (acre-feet):** 0.6444655

**Source volume (gal):** 210000

**Water source and transportation map:**

Cascade\_28\_Fed\_W2E2\_85H\_Pad\_Drilling\_Water\_Routes\_20180315074632.pdf

**Water source comments:**

**New water well?** NO

### New Water Well Info

**Well latitude:**

**Well Longitude:**

**Well datum:**

**Well target aquifer:**

**Est. depth to top of aquifer(ft):**

**Est thickness of aquifer:**

**Aquifer comments:**

**Aquifer documentation:**

**Well depth (ft):**

**Well casing type:**

**Well casing outside diameter (in.):**

**Well casing inside diameter (in.):**

**New water well casing?**

**Used casing source:**

**Drilling method:**

**Drill material:**

**Grout material:**

**Grout depth:**

**Casing length (ft.):**

**Casing top depth (ft.):**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Well Production type:**

**Completion Method:**

**Water well additional information:**

**State appropriation permit:**

**Additional information attachment:**

### Section 6 - Construction Materials

**Construction Materials description:** The drilling and testing operations will be conducted on a watered and compacted native soil grade. Soft spots will be covered with caliche, free of large rocks (3" diameter). Upon completion as a commercial producer the location will be covered with caliche, free of large rocks (3" dia.) from an existing privately owned gravel pit.  
**Construction Materials source location attachment:**

### Section 7 - Methods for Handling Waste

**Waste type:** DRILLING

**Waste content description:** Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations.

**Amount of waste:** 15000 barrels

**Waste disposal frequency :** Weekly

**Safe containment description:** n/a

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** Haul to R360 commercial Disposal

**Waste type:** GARBAGE

**Waste content description:** Garbage and trash produced during drilling and completion operations

**Amount of waste:** 32500 pounds

**Waste disposal frequency :** Weekly

**Safe containment description:** n/a

**Safe containmant attachment:**

**Waste disposal type:** HAUL TO COMMERCIAL FACILITY      **Disposal location ownership:** COMMERCIAL FACILITY

**Disposal type description:**

**Disposal location description:** Windmill Spraying Service hauls trash to Lea County Landfill

### Reserve Pit

**Reserve Pit being used?** NO

**Temporary disposal of produced water into reserve pit?**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Reserve pit length (ft.)**

**Reserve pit width (ft.)**

**Reserve pit depth (ft.)**

**Reserve pit volume (cu. yd.)**

**Is at least 50% of the reserve pit in cut?**

**Reserve pit liner**

**Reserve pit liner specifications and installation description**

### Cuttings Area

**Cuttings Area being used?** NO

**Are you storing cuttings on location?** NO

**Description of cuttings location**

**Cuttings area length (ft.)**

**Cuttings area width (ft.)**

**Cuttings area depth (ft.)**

**Cuttings area volume (cu. yd.)**

**Is at least 50% of the cuttings area in cut?**

**WCuttings area liner**

**Cuttings area liner specifications and installation description**

### Section 8 - Ancillary Facilities

**Are you requesting any Ancillary Facilities?:** NO

**Ancillary Facilities attachment:**

**Comments:**

### Section 9 - Well Site Layout

**Well Site Layout Diagram:**

Cascade\_28\_Fed\_86H\_Wellsite\_Layout\_20180315074726.pdf

**Comments:**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

### Section 10 - Plans for Surface Reclamation

**Type of disturbance:** New Surface Disturbance

**Multiple Well Pad Name:** CASCADE 28 FEDERAL W2E2

**Multiple Well Pad Number:** 85H PAD

**Recontouring attachment:**

Cascade\_28\_Fed\_W2E2\_85H\_Pad\_Interim\_Reclaim\_20180315074744.pdf

**Drainage/Erosion control construction:** To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

**Drainage/Erosion control reclamation:** All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

<b>Well pad proposed disturbance (acres):</b> 6.889	<b>Well pad interim reclamation (acres):</b> 2.669	<b>Well pad long term disturbance (acres):</b> 4.22
<b>Road proposed disturbance (acres):</b> 6.877	<b>Road interim reclamation (acres):</b> 0	<b>Road long term disturbance (acres):</b> 6.877
<b>Powerline proposed disturbance (acres):</b> 6.102	<b>Powerline interim reclamation (acres):</b> 0	<b>Powerline long term disturbance (acres):</b> 6.102
<b>Pipeline proposed disturbance (acres):</b> 12.345	<b>Pipeline interim reclamation (acres):</b> 0	<b>Pipeline long term disturbance (acres):</b> 12.345
<b>Other proposed disturbance (acres):</b> 10.181	<b>Other interim reclamation (acres):</b> 0	<b>Other long term disturbance (acres):</b> 10.181
<b>Total proposed disturbance:</b> 42.394	<b>Total interim reclamation:</b> 2.669	<b>Total long term disturbance:</b> 39.725

**Disturbance Comments:** Flowline: 850', Gas lift: 850', Power: 8858', SWD: 6358', Sales: 11951', Road: 9986' Temp fresh water line: 7620'

**Reconstruction method:** After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing. Reclamation, Re-vegetation, and Drainage: All disturbed and re-contoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage. **Topsoil redistribution:** Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated.

**Soil treatment:** As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching or fertilizing.

**Existing Vegetation at the well pad:**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Existing Vegetation at the well pad attachment:**

**Existing Vegetation Community at the road:**

**Existing Vegetation Community at the road attachment:**

**Existing Vegetation Community at the pipeline:**

**Existing Vegetation Community at the pipeline attachment:**

**Existing Vegetation Community at other disturbances:**

**Existing Vegetation Community at other disturbances attachment:**

**Non native seed used?**

**Non native seed description:**

**Seedling transplant description:**

**Will seedlings be transplanted for this project?**

**Seedling transplant description attachment:**

**Will seed be harvested for use in site reclamation?**

**Seed harvest description:**

**Seed harvest description attachment:**

**Seed Management**

**Seed Table**

**Seed type:**

**Seed source:**

**Seed name:**

**Source name:**

**Source address:**

**Source phone:**

**Seed cultivar:**

**Seed use location:**

**PLS pounds per acre:**

**Proposed seeding season:**

**Seed Summary**

**Total pounds/Acre:**

Seed Summary	
Seed Type	Pounds/Acre

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Seed reclamation attachment:**

**Operator Contact/Responsible Official Contact Info**

**First Name:**

**Last Name:**

**Phone:**

**Email:**

**Seedbed prep:**

**Seed BMP:**

**Seed method:**

**Existing invasive species?** NO

**Existing invasive species treatment description:**

**Existing invasive species treatment attachment:**

**Weed treatment plan description:** N/A

**Weed treatment plan attachment:**

**Monitoring plan description:** N/A

**Monitoring plan attachment:**

**Success standards:** N/A

**Pit closure description:** N/A

**Pit closure attachment:**

**Section 11 - Surface Ownership**

**Disturbance type:** WELL PAD

**Describe:**

**Surface Owner:** BUREAU OF LAND MANAGEMENT

**Other surface owner description:**

**BIA Local Office:**

**BOR Local Office:**

**COE Local Office:**

**DOD Local Office:**

**NPS Local Office:**

**State Local Office:**

**Military Local Office:**

**USFWS Local Office:**

**Operator Name:** CIMAREX ENERGY COMPANY

**Well Name:** CASCADE 28 FEDERAL

**Well Number:** 86H

**Other Local Office:**

**USFS Region:**

**USFS Forest/Grassland:**

**USFS Ranger District:**

### Section 12 - Other Information

**Right of Way needed?** YES

**Use APD as ROW?** YES

**ROW Type(s):** 281001 ROW - ROADS,285003 ROW – POWER TRANS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,288103 ROW – Salt Water Disposal Pipeline/Facility,288104 ROW – Salt Water Disposal Apln/Fac-FLPMA,289001 ROW- O&G Well Pad,FLPMA (Powerline),Other

### ROW Applications

**SUPO Additional Information:** The surface disturbance for the SWD, Road, Sales, & Power routes are the same for all Cascade wells in section 28.

**Use a previously conducted onsite?** YES

**Previous Onsite information:** Onsite January 18, 2018 with BLM (Jeff Robertson) and Cimarex (Barry Hunt)

### Other SUPO Attachment

Cascade\_28\_Fed\_W2E2\_85H\_Pad\_Flow\_and\_Gas\_Lift\_Route\_to\_BS3\_CTB\_and\_WC4\_CTB\_20180315074905.pdf  
Cascade\_28\_Fed\_W2E2\_85H\_Pad\_Public\_Access\_20180315074907.pdf  
Cascade\_28\_Federal\_Power\_Route\_20180315074910.pdf  
Cascade\_28\_Fed\_W2E2\_85H\_Pad\_Road\_Description\_20180315074909.pdf  
Cascade\_28\_Federal\_Sales\_Route\_20180315074913.pdf  
Cascade\_28\_Federal\_SWD\_Route\_20180315074914.pdf  
Cascade\_28\_Federal\_Temp\_Water\_Route\_20180315074915.pdf  
Cascade\_28\_Fed\_86H\_SUPO\_20180315080529.pdf





**Section 1 - General**

Would you like to address long-term produced water disposal? NO

**Section 2 - Lined Pits**

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

### **Section 3 - Unlined Pits**

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

### **Section 4 - Injection**

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

**Injection well type:**

**Injection well number:**

**Assigned injection well API number?**

**Injection well new surface disturbance (acres):**

**Minerals protection information:**

**Mineral protection attachment:**

**Underground Injection Control (UIC) Permit?**

**UIC Permit attachment:**

**Injection well name:**

**Injection well API number:**

### **Section 5 - Surface Discharge**

**Would you like to utilize Surface Discharge PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Surface discharge PWD discharge volume (bbl/day):**

**Surface Discharge NPDES Permit?**

**Surface Discharge NPDES Permit attachment:**

**Surface Discharge site facilities information:**

**Surface discharge site facilities map:**

### **Section 6 - Other**

**Would you like to utilize Other PWD options? NO**

**Produced Water Disposal (PWD) Location:**

**PWD surface owner:**

**PWD disturbance (acres):**

**Other PWD discharge volume (bbl/day):**

**Other PWD type description:**

**Other PWD type attachment:**

**Have other regulatory requirements been met?**

**Other regulatory requirements attachment:**



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

## Bond Info Data Report

03/25/2019

### Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: