Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		October 13, 2009	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-05797	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of I	Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🗌
District IV	Santa Fe, NM 87505		6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		<u>a</u> 9		
SUNDRY NOT	ICES AND REPORTS ON WOOD	2019	7. Lease Name or U	nit Agreement Name
I (DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUCATION FOR PERMIT!" (FORM C. 101) BG	UG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) R	SB BOCH "NED	North Monument G	/SA Unit Blk. 16
1. Type of Well: Oil Well	Gas Well Injection well	CEL	8. Well Number 11	
2. Name of Operator		RECEIVED	9. OGRID Number	873
Apache Corp.				
3. Address of Operator	10. Pool name or W			
P O box Drawer D Monument NM	. 88265		Eunice Monument G	/SA
4. Well Location				
Unit LetterK	:1980feet from theS_	line and _	1980fee	et from the
Nline				
Section 32	Township 19S		NMPM	Lea County
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.)		
<u> </u>				<u> </u>
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ata
NOTICE OF IN	ITENTION TO:	l SHE	SEQUENT REPO	NDT OE:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	· · · · · · · · · · · · · · · · · · ·	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE				
_				
OTHER:			ssure test	
	pleted operations. (Clearly state all p			
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach well	bore diagram of
proposed completion of rec	ompletion.			
Perfs 3733' - 3794' Open Hole 380	7'- 3901'			
•				
Moved in Maclaskey pump truck an	d tested the casing to 580# for 32 m	inutes with no drop-	-in pressure. Recorded	the test on a chart.
				-
Spud Date:	Rig Release Da	ate:		
Spud Date.	Kig Kelease Da			
I hereby certify that the information	above is true and complete to the bo	est of my knowledge	e and helief	· · · · · · · · · · · · · · · · · · ·
,	A	est of my knowledge	c and benefi.	
	()			
SIGNATURE Juan Ton	204 TITLE Contract pu	ımper	DATE7-11	-19
Type or print nameJuan Arreola	E-mail addre	ss: _Tony . arreola	@ apachecorp.com_ P	HONE: 575-691-
7929	/ · ·			
TO STATE USE OTHY		1 . 61		7 /
APPROVED BY: Destol	WarTITLE/ON	love Off	DATE	8-16/9
Conditions of Approval (If any):		100		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phane: (375) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

HOBBS OCD

AUG 21 2019

RECEIVED

		BKAUENHEAU	TEST REPORT			
Operator Name					API Numb	
Apache CORP. Property Name					025-0	Vell No.
N. M. C., S. A. I.					011	(1611)
		^{2.} Surface Lo	cation			
UL·Lot Section 7	Cownship Range 37E	Feet from	N/S Line	Feet From	EVA Films	County
		Well Sta	tus			
YES TA'D WELL NO	YES SHUT-IN	NO INJ	OR SWD OIL	PRODUCER	s	DATE 7-19
	<u> </u>		SAD CILI			7-11-17
	<u> </u>					(-11-1)
		OBSERVED				<u> </u>
	(AlSurface				nd Cang	(E) Tubling
		OBSERVED	DATA	<u>(D)Pro</u>	nd Ceng	(E)Tubing
ressure	[A]Surface	OBSERVED (B)Interm(1)	DATA	<u>(D)Pro</u>	<u> </u>	_E
ressure	[A]Surface	OBSERVED (B)Interm(1)	DATA	<u>(D)Pro</u>	nd Ceng	(E)Tubing
ressure	(A)Surface O	OBSERVED (B)Interm(1)	DATA (C)Interm(2)	<u>(D)Pro</u>	nd Carne	LOSO CO2 WTRX
Pressure Now Characteristics Pull	IAISurface O Y/(N)	OBSERVED (B)Interm(L) O	DATA (C)Interm(2)	<u>(D)Pro</u>	d Cerce	LOSO CO2 WTR X GAS
Pressure Plow Characteristics Puff Steady Flow	IANSurface O Y / (N) Y / (N)	OBSERVED (B)Interm(L) O Y/(N) Y/(N) Y/(N) Y/(N) Y/(N)	DATA [Clinterm(2) Y/N Y/N	<u>(D)Pro</u>	nd Cang 50 (V) N Y (V)	LOSO CO2 WTR X. GAS Type of Fluids brivesed for
Pressure Flow Characteristics Puff Steady Flow Surges	IAISurface O Y / (N) Y / (N) Y / (N)	OBSERVED (B)Interm(L) O Y/(0) Y/(0) Y/(0) Y/(0)	(C)Interm(2) Y/N Y/N Y/N	<u>(D)Pro</u>	d Ceres SO V N Y N	LOSO CO2 WTR X. GAS Type of Fluids

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up it applies.					
(D) Bled to O in 30 Seconds					

Signature: Juan Drrooka	OIL CONSERVATION DIVISION
Printed name: Juan Accepta	Entered into RBDMS
Title: PLIMPER 1	Re-test
E-mail Address: Tony. Acreola @ apachecorp. com	
Date: 575 - 691 - 7929	
Witness:	

