

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 393-6161
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-28344
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Occidental Permian, Ltd		6. State Oil & Gas Lease No.
3. Address of Operator 1017 West Stanolind Road, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
4. Well Location Unit Letter <u>L</u> : <u>1485</u> feet from the <u>South</u> line and <u>1245</u> feet from the <u>West</u> line Section <u>4</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County		8. Well Number <u>141</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR		9. OGRID Number <u>157984</u>
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Casing Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/12/2019
Pressure readings: Initial - 510 PSI Ending - 555 PSI
Length of test: 32 minutes
Witnessed: Yes - Gary Robinson - NMOCD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Well Surveillance Lead

DATE 8/21/19

Type or print name Justin Saxon

E-mail address: justin_saxon@oxy.com

PHONE: 575-397-8206

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 8/26/19

Conditions of Approval (if any):

MIDNIGHT

900

800

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District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-28344
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 141

7. Surface Location

UL - Lot K	Section 4	Township 19-S	Range 38-E	Feet from 1478	N/S Line SOUTH	Feet From 2595	E/W Line WEST	County LEA
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Well Status

Well Status ACTIVE	SHUT-IN No	PRODUCING INT	DATE 8-12-19
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csngr	(E)Tubing
Pressure	0	N/A	N/A	0	1083
Flow Characteristics					
Puff	Y (N)	Y / N	Y / N	Y (N)	
Steady Flow	Y (N)	Y / N	Y / N	Y (N)	
Surges	Y (N)	Y / N	Y / N	Y (N)	
Down to nothing	(Y) N	Y / N	Y / N	(Y) N	
Gas or Oil	Y (N)	Y / N	Y / N	Y (N)	
Water	Y (N)	Y / N	Y / N	Y (N)	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME ☐ WTR, ☐ GAS, ☐ CO2

UTC

Signature:	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS JK
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: <u>mendy_johnson@oxy.com</u>	
Date:	Phone: 806-592-6280
Witness: Mendy Johnson	