

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBBS OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-025-28983
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 191
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620.1' KB

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injector

2. Name of Operator  
Occidental Permian, Ltd

3. Address of Operator  
1017 West Stanolind Road, Hobbs, NM 88240

4. Well Location  
Unit Letter L : 1585 feet from the South line and 395 feet from the West line  
 Section 4 Township 19-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Casing Integrity Test <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 08/12/2019  
 Pressure readings: Initial - 580 PSI Ending - 525 PSI  
 Length of test: 32 minutes  
 Witnessed: Yes - Gary Robinson - NMOCD

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Surveillance Lead DATE 8-21-19

Type or print name Justin Saxon E-mail address: Justin\_Saxon@oxy.com PHONE: 575-397-8206

**For State Use Only**

APPROVED BY: [Signature] TITLE Capital Office DATE 8-26-19

Conditions of Approval (if any):



**State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

Operator Name OCCIDENTAL PERMIAN, LTD	* API Number 30-025-28983
Property Name SOUTH HOBBS (G/SA) UNIT	Well No. 191

**7. Surface Location**

UL - Lot L	Section 4	Township 19-S	Range 38-E	Feet from 1585	N/S Line SOUTH	Feet From 395	E/W Line WEST	County LEA
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**Well Status**

Well Status <i>ACTIVE</i>	SHUT-IN <i>No</i>	PRODUCING <i>INT</i>	DATE <i>8-12-19</i>
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

**OBSERVED DATA**

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csgng	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>0</i>	<i>1498</i>
<b>Flow Characteristics</b>					
Puff	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Steady Flow	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Surges	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Down to nothing	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Gas or Oil	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	
Water	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	<i>Y/N</i>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME      WTR,      GAS,      CO2

*UIC*

*N. Prod. csg. valve stem need attention + flange threads*

Signature:	<b>OIL CONSERVATION DIVISION</b>	
Printed name: MENDY JOHNSON	Entered into RBDMS	<i>[Signature]</i>
Title: ADMINISTRATIVE ASSOCIATE	Re-test	
E-mail Address: mendy_johnson@oxy.com		
Date:	Phone: 806-597-6280	
Witness: <i>[Signature]</i>		