Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis DO		30-025-40235 5. Indicate Type of Lease
<u>District III</u> ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St.		STATE 🔽 FEE 🗌
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, N	27 2013	6. State Oil & Gas Lease No.
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	FICES AND REPORTS ON WE OSALS TO DRILL OR TO DEEPEN O ICATION FOR PERMIT" (FORM C-1)	ELLSOUE BACKETY	7. Lease Name or Unit Agreement Name BOBWHITE 11 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SECTION PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number ₁
Name of Operator Marathon Oil Permian LLC			9. OGRID Number 372098
3. Address of Operator			10. Pool name or Wildcat
5555 San Felipe St., Houston, TX 77056			QUAIL; QUEEN
4. Well Location Unit Letter	2310 Reet from the	ORTH line and	2310 feet from the WEST line
Section 11	Township 19S	Range 34E	NMPM County LEA
	11. Elevation (Show whether	r DR, RKB, RT, GR, etc.) 3320' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NTENTION TO:	I	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	, 	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
8 5/8" 24# @ 1860' TOC Surface; 5 1/2" 15.5# @ 5325' TOC Surface; CIBP set @ 4900' w/ 35 sx cmt.			
Marathon Oil completed abandonment of this well as follows:			
08/08/19: Test TBG to 1000 PSI – good test. Unseat pump. L/D subs and rods.			
08/09/19: Release TAC. Set CIBP at 4900'. 08/10/19: Tag CIBP at 4882'. Test CSG to 750 PSI for 15 minutes – good test. Spot 35 SKS Class C 14.8 PPG. WOC. Tag TOC at 4469'. M/P 5			
SKS MLF. 08/11/19: Spot 25 SKS Class C 14.8 PPG. M/P 8.5 SKS MLF F/ 3376' T/ 1910'. Perforate at 1910'. Attempt to establish injection rate –			
unsuccessful. Spot 35 SKS Class C 14.8 PPG. WOC. 08/18/19: Tag TOC at 1573'. Notified Kerry(MNOCD) of tag depth. M/P 24 BBLs MLF F/ 1573' T/ 500'. Perforate at 500'. Establish injection rate			
of 2 BPM at 60 PSI. Spot 136 SKS Class C 14.8 PPG T/ surface. RDMO.			
		<u> </u>	
Spud Date:	Rig Releas	se Date:	
<u> </u>			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE AL.	TITLE CT	R- Technician HES	DATE 8/26/2019
Type or print name	hige	acovarrubias@ma	
For State Use Only			
APPROVED BY: Kerry Forthe TITLE Compliance Office & DATE 8-27-19 Conditions of Approval (if any):			