

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-03874</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>WEST LOVINGTON UNIT</b>
8. Well Number <b>13</b>
9. OGRID Number 4323
10. Pool name or Wildcat LOVINGTON UPPER SA WEST

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  INJ  
2. Name of Operator  
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator  
6301 DEAUVILLE BLVD MIDLAND, TX 79706

4. Well Location  
Unit Letter F: 1980 feet from the NORHT line and 1980 feet from the WEST line  
Section 4 Township 17 S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	OTHER: ANNUAL MIT TEST
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC HAS CONDUCTED THE ANNUAL MIT TEST ON THE ABOVE WELL.  
CHART ATTACHED.  
\*\*PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING\*\*

Spud Date:  Rig Release Date:

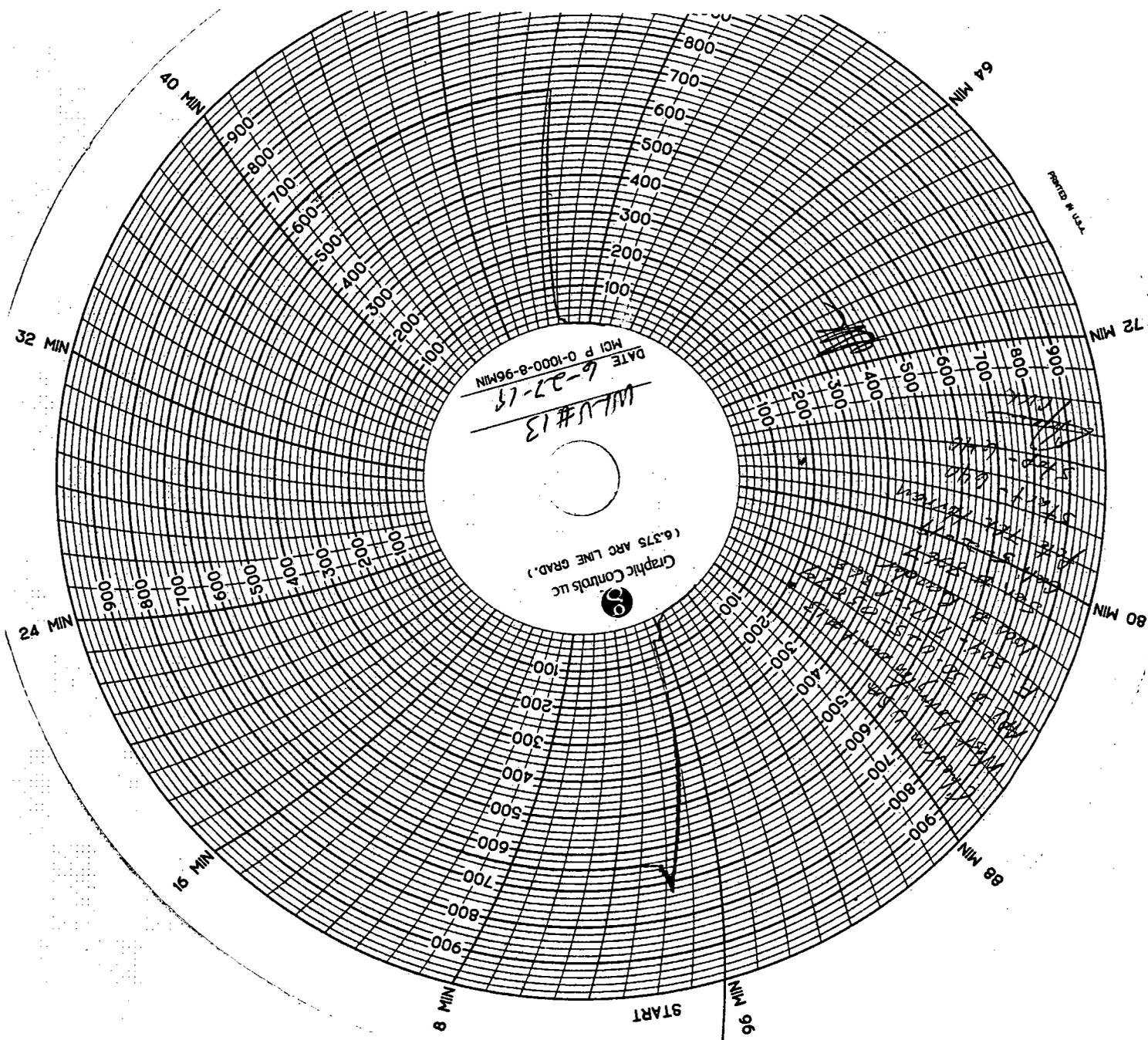
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jessica Jones TITLE: REGULATORY ASSISTANT DATE: 8/16/19

Type or print name: Jessica Jones E-mail address: jjzi@chevron.com PHONE: 432-687-7575

For State Use Only

APPROVED BY: Ray Johnson TITLE: Assistant DATE: 8-28-19  
Conditions of Approval (if any):



DATE 6-27-19  
MUV#13

Graphic Controls LLC  
(6.375 ARC LINE GRAD.)



PRINTED IN U.S.A.

START

MIN 96

8 MIN

16 MIN

24 MIN

32 MIN

40 MIN

88 MIN

80 MIN

72 MIN

64 MIN

800

700

600

500

400

300

200

100

100

200

300

400

500

600

700

800

900

1000

1100

1200

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