

HOBBS OCD

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

AUG 12 2019

BRADENHEAD TEST REPORT

RECEIVED

Operator Name <i>Chevron</i>		API Number <i>30-025-39096</i>	
Property Name <i>Central Drinkard Unit</i>		Well No. <i># 437</i>	

1. Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
<i>B</i>	<i>29</i>	<i>215</i>	<i>37E</i>	<i>660</i>	<i>N</i>	<i>2486</i>	<i>E</i>	

Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJECTOR <input checked="" type="radio"/> INJ	SWD	OIL	PRODUCER GAS	DATE <i>7-10-19</i>
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>N/A</i>	<i>N/A</i>	<i>800</i>	<i>1300</i>
Flow Characteristics					
Pull	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	CO2 <input type="checkbox"/>
Steady Flow	<input checked="" type="radio"/> Y <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR <input type="checkbox"/>
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	Type of Fluid Injected for Waterflood if applies.
Gas or Oil	Y <input checked="" type="radio"/> N	Y / N	Y / N	Y <input checked="" type="radio"/> N	
Water	Y <input checked="" type="radio"/> N	Y / N	Y / N	Y <input checked="" type="radio"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

*Prod. csg had 800# ON IT. - Blew down to
Truck to zero in 2 min. OK*

UIC

Signature: <i>Emanuel Jimenez</i>	OIL CONSERVATION DIVISION
Printed name: <i>Emanuel Jimenez</i>	Entered into RBDMS
Title: <i>S.S.P.S.</i>	Re-test <i>[Signature]</i>
E-mail Address: <i>EJTC1@Chevron.com</i>	
Date: <i>7-10-19</i>	Phone: <i>575-630-9139</i>
Witness: <i>Gay Peterson</i>	

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and closed at least 24 hours prior to testing.

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- | | |
|------------------------|-----------|
| • Blow or Puff | Yes or No |
| • Bled down to Nothing | Yes or No |
| • Steady Flow | Yes or No |
| • Oil or Gas | Yes or No |
| • Water | Yes or No |

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation.
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation.
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.
