Form 3160-5 (June 2015) UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT HOBDS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					OMB NO	APPROVED D. 1004-0137 nuary 31, 2018
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
I. Type of Well					8. Well Name and No. MultipleSee Atta	ched
2. Name of Operator PERCUSSION PETROLEUM	9. API Well No. MultipleSee At	tached				
3a. Address 919 MILAM STREET, SUITE HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-795-2286			10. Field and Pool or E MALJAMAR	Exploratory Area	
4. Location of Well <i>(Footage, Sec., T</i> MultipleSee Attached)			11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	······································		TYPE OF	ACTION		
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	Alter Casing Hydraulic Fracturing Reclamation Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon 		ition lete arily Abandon	 Water Shut-Off Well Integrity Other Successor of Operato r 	
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Notification of Change of Operator effective Jun 17, 2019 New Operator: Spur Energy Partners, LLC (OGRID# 328947) 920 Memorial City Way, Suite 1000, Houston, TX 77024 Old Operator: Percussion Petroleum, Operating, LLC (OGRID# 371755) 919 Milam Street, Ste 2475 Houston, Texas 77002 						
14. I hereby certify that the foregoing is Con Name (Printed/Typed) DAVID HA Signature (Electronic S	Electronic Submission#- For P54CUSSION Imitted to AFAISS for proce		Title CONSU Date 06/14/20	LTANT APP	ROVED	
					48 2019	
Approved Br Conditions of approval, if any, are attache centry that the applicant holds legal or eq which would entitle the applicant to cond	Approval of this notice doe into title to those rights in the coperations piercon	not warrant or subject lease		,	ND MANAGEMENT	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	D ** BLM RE	EVISED ** BLM	I REVISED	** BLM REVISED	» - KA

Additional data for EC transaction #469135 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC060329	NMLC060329	HT FEDERAL 1	30-025-39974-00-S1	Sec 18 T17S R32E Lot 4 780FSL 575FWL
NMLC060329	NMLC060329	HT 18 FEDERAL 4	30-025-40252-00-S1	Sec 18 T17S R32E Lot 3 2410FSL 330FWL
NMLC060329 NMLC060329	NMLC060329 NMLC060329	HT FEDERAL 5 HT FEDERAL 8	30-025-39975-00-S1 30-025-39976-00-S1	32.834053 N Lat, 103.813428 W Lon Sec 18 T17S R32E SWNW 2310FNL 990FWL Sec 18 T17S R32E NWNW 530FNL 330FWL

32. Additional remarks, continued

Spur Energy Partners, LLC is the new Operator for the list of wells noted below formerly operated by Percussion Petroleum, Operating, LLC.

Spur Energy Partners, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased lands.

Asset Name API Code ULSTR Lease County HT 18 FEDERAL 1 3002539974 M-18-17S-32E NMLC060329 Lea HT 18 FEDERAL 4 3002540252 L-18-17S-32E NMLC060329 Lea HT 18 FEDERAL 5 3002539975 E-18-17S-32E NMLC060329 Lea HT 18 FEDERAL 8 3002539976 D-18-17S-32E NMLC060329 Lea

Revisions to Operator-Submitted EC Data for Sundry Notice #469135

	Operator Submitted
Sundry Type:	SUCCESS NOI
Lease:	NMLC060329
Agreement:	
Operator:	SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286
Admin Contact:	TODD MUCHA EXEC: VP OPERATIONS E-Mail: Todd@spurepllc.com
	Ph: 281-795-2286
Tech Contact:	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com
	Ph: 713-416-3651
Location: State: County:	NM LEA
Field/Pool:	44500
Well/Facility:	HT FEDERAL 1 Sec 18 T17S R32E SWSW 761FSL 784FWL

BLM Revised (AFMSS)

SUCCESS NOI

NMLC060329

PERCUSSION PETROLEUM OPERATING 919 MILAM STREET, SUITE 2475 HOUSTON, TX 77002 Ph: 7135892337

TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spurepllc.com

Ph: 281-795-2286

DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com

Ph: 713-416-3651

NM LEA

MALJAMAR

HT FEDERAL 1 Sec 18 T17S R32E Lot 4 780FSL 575FWL

HT 18 FEDERAL 4 Sec 18 T17S R32E Lot 3 2410FSL 330FWL 32.834053 N Lat, 103.813428 W Lon HT FEDERAL 5 Sec 18 T17S R32E SWNW 2310FNL 990FWL HT FEDERAL 8 Sec 18 T17S R32E NWNW 530FNL 330FWL

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 070319