

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD HOBBS  
HOBBBS  
AUG 21 2019  
RECEIVED

5. Lease Serial No. MNM27506  
6. Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.  
8. Lease Name and Well No. SD EA 29 FED COM P8 9H  
9. API Well No. 30-025-43268-00-S1  
10. Field and Pool, or Exploratory SANDERS TANK-UPR WOLFCAMP  
11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP  
12. County or Parish LEA 13. State NM  
14. Date Spudded 10/18/2017 15. Date T.D. Reached 05/23/2018 16. Date Completed 10/16/2018  D & A  Ready to Prod. 17. Elevations (DF, KB, RT, GL)\* 3250 GL  
18. Total Depth: MD 19563 TVD 12369 19. Plug Back T.D.: MD 19553 TVD 20. Depth Bridge Plug Set: MD TVD  
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3250 GL 22. Was well cored?  No  Yes (Submit analysis) Was DST run?  No  Yes (Submit analysis) Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade    | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J55    | 54.5        | 0        | 848         |                      | 803                         |                   | 0           |               |
| 12.250    | 9.625 HCL-80  | 43.5        | 0        | 11187       | 4874                 | 2900                        |                   | 0           |               |
| 6.750     | 5.500 P110    | 20.0        | 0        | 11840       |                      |                             |                   |             |               |
| 8.500     | 7.625 P110    | 29.7        | 10183    | 12813       |                      | 231                         |                   |             |               |
| 6.750     | 5.000 HCP-110 | 18.0        | 11840    | 19553       |                      | 1002                        |                   | 0           |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 12113          | 12091             |      |                |                   |      |                |                   |

25. Producing Intervals 26. Perforation Record

| Formation   | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|-------|--------|---------------------|------|-----------|--------------|
| A) WOLFCAMP | 12461 | 19397  | 12461 TO 19397      |      |           | OPEN         |
| B)          |       |        |                     |      |           |              |
| C)          |       |        |                     |      |           |              |
| D)          |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                 |
|----------------|---|
| 12461 TO 19397 | FRAC W/945942 BBL FLUID & 18.7 MM# PROPPANT |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 10/16/2018          | 11/29/2018        | 24           | →               | 2942.0  | 5626.0  | 4546.0    | 46.0                  | 0.87        | FLOWS FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 49                  | SI 1557           | 80.0         | →               | 2942    | 5626    | 4546      |                       | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
AUG 16 2019  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #454395 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 4/18/2018

RSG

28b. Production - Interval C

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

28c. Production - Interval D

|                     |                      |              |                      |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|-----------|-----|--------|------------------------------|---------------|-------------|
|           |     |        |                              |               | Meas. Depth |
|           |     |        |                              | RUSTLER       | 773         |
|           |     |        |                              | CASTILE       | 3071        |
|           |     |        |                              | LAMAR         | 4890        |
|           |     |        |                              | BELL CANYON   | 4916        |
|           |     |        |                              | CHERRY CANYON | 5943        |
|           |     |        |                              | BRUSHY CANYON | 7533        |
|           |     |        |                              | BONE SPRING   | 9095        |
|           |     |        |                              | WOLFCAMP      | 12163       |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #454395 Verified by the BLM Well Information System.  
For CHEVRON USA INC, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 06/07/2019 (19DMH0100SE)**

Name (please print) KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 02/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |  |   |  |  |                                 |
|---|--|---|--|--|---------------------------------|
| <sup>1</sup> API Number<br>30-025-43268 |  | <sup>2</sup> Pool Code<br>98097                   |  | <sup>3</sup> Pool Name<br>SANDERS TANK; UPPER WOLFCAMP |                                 |
| <sup>4</sup> Property Code<br>316250    |  | <sup>5</sup> Property Name<br>SD EA 29 FED COM P8 |  |  | <sup>6</sup> Well Number<br>9EH |
| <sup>7</sup> OGRID No.<br>4323          |  | <sup>8</sup> Operator Name<br>CHEVRON U.S.A. INC. |  |  | <sup>9</sup> Elevation<br>3250' |

<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range             | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| B             | 29      | 26 SOUTH | 33 EAST, N.M.P.M. |         | 136'          | NORTH            | 1682'         | EAST           | LEA    |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range             | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------------------|---------|---------------|------------------|---------------|----------------|--------|
| 2             | 32      | 26 SOUTH | 33 EAST, N.M.P.M. |         | 174'          | SOUTH            | 1626'         | EAST           | LEA    |

|   |                               |                                  |                         |
|---|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br>949.56 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|---|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| <p><sup>16</sup></p> <table border="1"> <tr> <th>SD EA 29 FED COM P8<br/>NO. 9H WELL</th> <th>AS-DRILLED BOTTOM HOLE<br/>LOCATION</th> </tr> <tr> <td>X= 730,160 NAD 27<br/>Y= 372,252<br/>LAT. 32.021261<br/>LONG. 103.590705</td> <td>X= 730,273 NAD 27<br/>Y= 364,735<br/>LAT. 32.000594<br/>LONG. 103.590507</td> </tr> <tr> <td>X= 771,348 NAD83<br/>Y= 372,309<br/>LAT. 32.021388<br/>LONG. 103.591172</td> <td>X= 771,482 NAD83<br/>Y= 364,791<br/>LAT. 32.000720<br/>LONG. 103.590973</td> </tr> <tr> <td colspan="2">ELEVATION +3250' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FIRST TAKE POINT</th> <th>LAST TAKE POINT</th> </tr> <tr> <td>X= 730,257 NAD 27<br/>Y= 371,821<br/>LAT. 32.020074<br/>LONG. 103.590405</td> <td>X= 730,278 NAD 27<br/>Y= 364,801<br/>LAT. 32.001050<br/>LONG. 103.590460</td> </tr> <tr> <td>X= 771,444 NAD83<br/>Y= 371,878<br/>LAT. 32.020200<br/>LONG. 103.590871</td> <td>X= 771,466 NAD83<br/>Y= 364,957<br/>LAT. 32.001176<br/>LONG. 103.590956</td> </tr> </table> | SD EA 29 FED COM P8<br>NO. 9H WELL                                    | AS-DRILLED BOTTOM HOLE<br>LOCATION  | X= 730,160 NAD 27<br>Y= 372,252<br>LAT. 32.021261<br>LONG. 103.590705 | X= 730,273 NAD 27<br>Y= 364,735<br>LAT. 32.000594<br>LONG. 103.590507 | X= 771,348 NAD83<br>Y= 372,309<br>LAT. 32.021388<br>LONG. 103.591172 | X= 771,482 NAD83<br>Y= 364,791<br>LAT. 32.000720<br>LONG. 103.590973 | ELEVATION +3250' NAVD 88 |  | FIRST TAKE POINT | LAST TAKE POINT | X= 730,257 NAD 27<br>Y= 371,821<br>LAT. 32.020074<br>LONG. 103.590405 | X= 730,278 NAD 27<br>Y= 364,801<br>LAT. 32.001050<br>LONG. 103.590460 | X= 771,444 NAD83<br>Y= 371,878<br>LAT. 32.020200<br>LONG. 103.590871 | X= 771,466 NAD83<br>Y= 364,957<br>LAT. 32.001176<br>LONG. 103.590956 |  | <p><b><sup>17</sup> OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kayla McConnell</i> 12/5/2018<br/>Signature Date</p> <p>KAYLA MCCONNELL<br/>Printed Name</p> <p>GNCV@CHEVRON.COM<br/>E-mail Address</p> |
|--|---|---|---|---|--|--|--------------------------|--|------------------|-----------------|---|---|--|--|--|---|
|  | SD EA 29 FED COM P8<br>NO. 9H WELL                                    | AS-DRILLED BOTTOM HOLE<br>LOCATION  |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
|  | X= 730,160 NAD 27<br>Y= 372,252<br>LAT. 32.021261<br>LONG. 103.590705 | X= 730,273 NAD 27<br>Y= 364,735<br>LAT. 32.000594<br>LONG. 103.590507   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
|  | X= 771,348 NAD83<br>Y= 372,309<br>LAT. 32.021388<br>LONG. 103.591172  | X= 771,482 NAD83<br>Y= 364,791<br>LAT. 32.000720<br>LONG. 103.590973  |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
| ELEVATION +3250' NAVD 88   |   |   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
| FIRST TAKE POINT   | LAST TAKE POINT   |   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
| X= 730,257 NAD 27<br>Y= 371,821<br>LAT. 32.020074<br>LONG. 103.590405  | X= 730,278 NAD 27<br>Y= 364,801<br>LAT. 32.001050<br>LONG. 103.590460 |   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
| X= 771,444 NAD83<br>Y= 371,878<br>LAT. 32.020200<br>LONG. 103.590871   | X= 771,466 NAD83<br>Y= 364,957<br>LAT. 32.001176<br>LONG. 103.590956  |   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
|  |   | <p><b><sup>18</sup> SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/28/2014<br/>Date of Survey</p> <p><i>Robert L. Lastrapes</i><br/>Signature and Seal of Professional Surveyor</p> <p>11/15/2018<br/>Certificate Number</p> |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
|  |   | <p>LEA COUNTY, NM<br/>LOVING COUNTY, TX</p>   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |
| <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729187.59<br/>B - Y=372399.73, X=731841.78<br/>C - Y=364553.99, X=729259.12<br/>D - Y=364572.35, X=731800.79</p>  |   |   |   |   |  |  |                          |  |                  |                 |   |   |  |  |  |   |