

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

HOBBS OCD
HOBBS OCD
AUG 1 2019
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well: Oil Well Gas Well Dry Other

2. Name of Operator: CHEVRON USA INC
Contact: KAYLA MCCONNELL
E-Mail: kaylamcconnell@chevron.com

3. Address: 1616 W. BENDER BLVD
HOBBS, NM 88240

3a. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface: Sec 29 T26S R33E Mer NMP
NWNE 136FNL 1657FEL
At top prod interval reported below: Sec 32 T26S R33E Mer NMP
NENE 757FNL 1184FEL
At total depth: Sec 32 T26S R33E Mer NMP
SESE 193FSL 1198FEL

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SD EA 29 FED COM P8 10H

9. API Well No.
30-025-43269-00-S1

10. Field and Pool, or Exploratory
SANDERS TANK-UPR WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T26S R33E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
10/20/2017

15. Date T.D. Reached
03/18/2018

16. Date Completed
 D & A Ready to Prod.
10/19/2018

17. Elevations (DF, KB, RT, GL)*
3250 GL

18. Total Depth: MD 19844 TVD 12815

19. Plug Back T.D.: MD 19832 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
3250 GL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	843		857			
12.250	9.625 HCL-80	43.5	0	11160	4941	1803			
8.500	7.625 P110	29.7	0	12325		640			
6.750	5.000 P110	20.0	0	19832		1103			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	12499	12477						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12960	19682	12960 TO 19682			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12960 TO 19682	FRAC W/328425 BBL FLUID & 12.7 MM# PROPPANT

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/02/2019	01/04/2019	24	→	3670.0	2792.0	5272.0	46.0	0.87	FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
100	887 SI	60.0	→	3670	2792	5272		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
AUG 17 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #454418 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due: 4/19/19

K-26

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	779
				CASTILE	3071
				LAMAR	4898
				BELL CANYON	4923
				CHERRY CANYON	5943
				BRUSHY CANYON	7527
				BONE SPRING	9107
				WOLFCAMP	12174

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #454418 Verified by the BLM Well Information System.
For CHEVRON USA INC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 06/07/2019 (19DMH0101SE)**

Name (please print) KAYLA MCCONNELL Title PERMITTING SPECIALIST

Signature _____ (Electronic Submission) Date 02/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 300-025-43269		² Pool Code 98097		³ Pool Name SANDERS TANK; UPPER WOLFCAMP	
⁴ Property Code		⁵ Property Name SD EA 29 FED COM P8			⁶ Well Number 10H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3250'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1657'	EAST	LEA

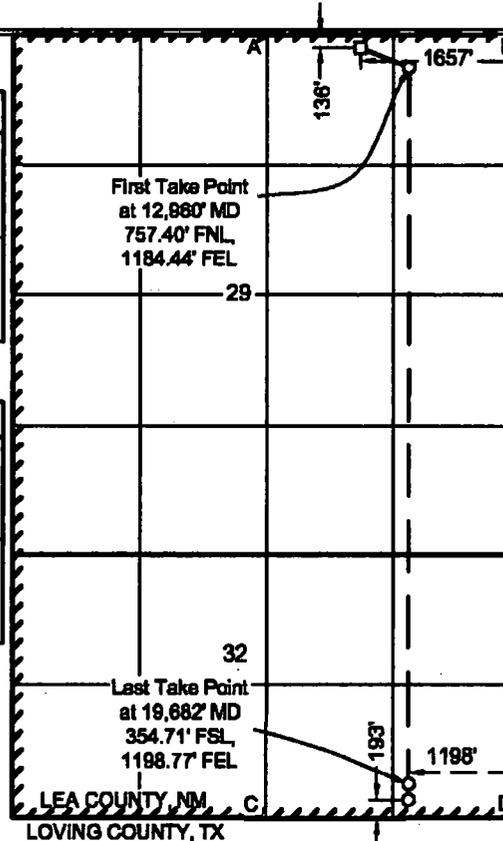
¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	32	26 SOUTH	33 EAST, N.M.P.M.		193'	SOUTH	1198'	EAST	LEA

¹² Dedicated Acres 949.56	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶	
SD EA 29 FED COM P8 NO. 10H WELL	AS-DRILLED BOTTOM HOLE LOCATION
X= 730,185 NAD 27 Y= 372,252 LAT. 32.021281 LONG. 103.580825	X= 730,729 NAD 27 Y= 384,744 LAT. 32.000812 LONG. 103.589038
X= 771,373 NAD83 Y= 372,309 LAT. 32.021388 LONG. 103.581081	X= 771,917 NAD83 Y= 384,801 LAT. 32.000737 LONG. 103.589502
ELEVATION +3250' NAVD 88	
FIRST TAKE POINT	LAST TAKE POINT
X= 730,683 NAD 27 Y= 371,634 LAT. 32.018554 LONG. 103.589087	X= 730,699 NAD 27 Y= 384,919 LAT. 32.001092 LONG. 103.589130
X= 771,851 NAD83 Y= 371,891 LAT. 32.018879 LONG. 103.589584	X= 771,887 NAD83 Y= 384,975 LAT. 32.001218 LONG. 103.589585



CORNER COORDINATES TABLE (NAD 27)

- A - Y=372382.09, X=729197.59
- B - Y=372399.73, X=731841.78
- C - Y=384553.99, X=728259.12
- D - Y=384572.35, X=731900.79

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kayla McConnell 12/19/18
Signature Date

KAYLA MCCONNELL
Printed Name

GNCV@CHEVRON.COM
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

10/29/2014
Date of Survey

Signature and Seal of Professional Surveyor
11/15/2018
Certificate Number

