

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM114988

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SEAWOLF 1-12 FED 86H

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: SHEILA FISHER  
Email: Sheila.Fisher@dmn.com

9. API Well No.  
30-025-43767-00-S1

3a. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 575-748-1829

10. Field and Pool or Exploratory Area  
WC025G09S25336D-UPPER WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 1 T26S R33E NENE 200FNL 750FEL  
32.079185 N Lat, 103.519951 W Lon

11. County or Parish, State  
LEA COUNTY, NM

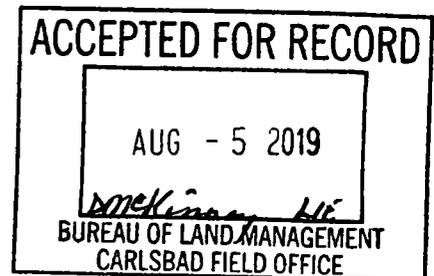
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method change from flowing to gas lift.

Attached is the gas lift diagram and updated CTB site diagram.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #476235 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2727SE)

Name (Printed/Typed) SHEILA FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 08/01/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*KZ*

Seawoff 1-12 Fed 65H, Seawoff 1-12 Fed 66H; Seawoff 1-12 Fed 94Y & Seawoff 1-12 Fed 95H  
 NE4 NE4, 61, T26S, R33E & NE4 NE4, 61, T26S, R33E; NE4 NE4, 61, T26S, R33E; NE4 NE4, 61, T26S, R33E  
 200' FNL & 800' FEL; 200' FNL & 750' FEL; 160' FNL & 780' FEL; 170' FNL & 750' FEL  
 Lee County, NM & Lee County, NM & Lee County, NM; Lee County, NM  
 API #30-025-43768; API #30-025-43767; API #30-025-44138; API #30-025-43790

Production System: Open

1) O/S sales by LACT to pipeline.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves to sealed closed.

Seals Phase: On Tank being headed.

(1) Valve 1 Open.

(2) Valve 2 Open.

(3) Valve 4 sealed closed.

(4) Valve 6 sealed closed.

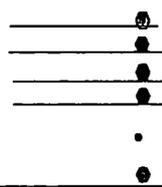
(5) Disc Valves: Plugged or otherwise

inaccessible.

NOTE: Valve 3 is either a test or roll line

if there is a valve 3 it will be sealed

closed.



Ledger for Site Diagram

Valve #1:	Production Line	●
Valve #2:	Test or Roll Line	●
Valve #3:	Equalizer Line	●
Valve #4:	Circ./Drain Line	●
Valve #5:	Sales Line	●
Valve #6:	SSAW Load Line	●
Gas Line:	→	
Firewall:		
Wellhead:		
State-pak:		
Hydrocarbon Line:	_____	
Water line:	_____	
Gas Meter:	_____	
Circulating Line:	_____	
Oil Line:	_____	

