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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No. NMNM114988
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

**HOBBS OCD
AUG 22 2019
RECEIVED**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No. SEAWOLF 1-12 FED 95H
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9. API Well No. 30-025-43790-00-S1

10. Field and Pool or Exploratory Area WC025G09S25336D-UPPER WC
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11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
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2. Name of Operator DEVON ENERGY PRODUCTION COMPANY	Contact: SHEILA FISHER Email: Sheila.Fisher@dvn.com
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3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 575-748-1829
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R33E NENE 170FNL 750FEL 32.079266 N Lat, 103.519951 W Lon

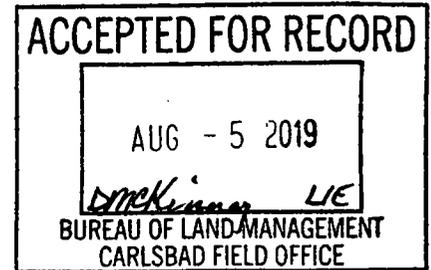
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method change from flowing to gas lift.

Attached is the gas lift diagram and updated CTB site diagram.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #476242 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2732SE)	
Name (Printed/Typed) SHEILA FISHER	Title FIELD ADMIN SUPPORT
Signature (Electronic Submission)	Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Kaz

Seawall 1-12 OTS 1
8801 1 7288 R232
8147 PAUL & SALLY TOL
LOS ANGELES, 881

Production System: **Open**

1) Oil taken by LACT to platform.
 2) Seal recuperator.
 A Production Flow: On all Tanks.
 3) All valves 1 sealed closed.

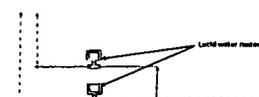
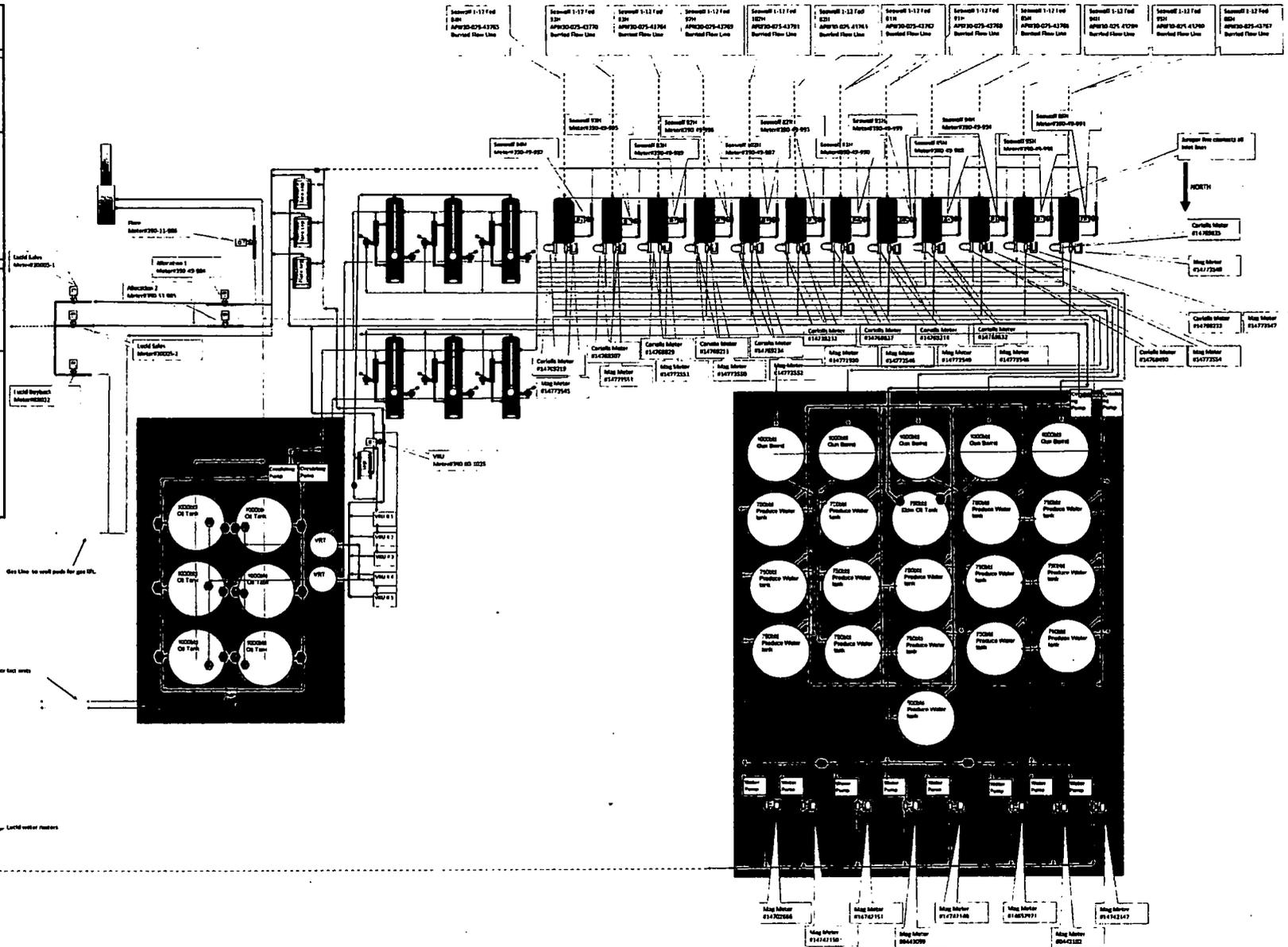
Subs Power: On Tank being sealed.

1) Valve 1 Open.
 2) Valve 2 Open.
 3) Valve 3 sealed closed.
 4) Valve 4 sealed closed.

5) 20000 Valves: Flipped to extraction.
 6) 20000 Valves 2 to either a load or roll bar.
 7) There is a valve 2 & 3 will be sealed closed.

Legend for Site Diagram

Valve #1: Production Line
 Valve #2: Test or Production
 Valve #3: Extraction Line
 Valve #4: Sea/Oil/Water Line
 Valve #5: Extra Line
 Valve #6: 20000 Load Line
 Gas Line
 Pressure
 Method
 Stop/Start
 Production Stop
 Water Stop
 Gas Meter
 Chilling Line
 Oil Line



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