

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114988

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

Well Name and No.
SEAWOLF 1-12 FED 94Y

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY

Contact: SHEILA FISHER
Email: Sheila.Fisher@dvn.com

9. API Well No.
30-025-44138-00-S1

3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 575-748-1829

10. Field and Pool or Exploratory Area
BOBCAT DRAW-UPR WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T26S R33E NENE 169FNL 788FEL
32.079269 N Lat, 103.520111 W Lon

11. County or Parish, State
LEA COUNTY, NM

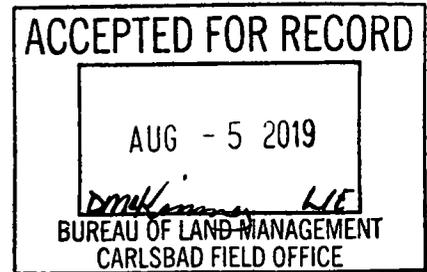
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Production method change from flowing to gas lift.

Attached is the gas lift diagram and updated CTB site diagram.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #476241 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/01/2019 (19PP2731SE)**

Name (Printed/Typed) SHEILA FISHER Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 08/01/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Seawolf 1-12 Fed 85H, Seawolf 1-12 Fed 86H; Seawolf 1-12 Fed 94Y & Seawolf 1-12 Fed 95H
 NE4 NE4, S1, T26S, R33E & NE4 NE4, S1, T26S, R33E; NE4 NE4, S1, T26S, R33E; NE4 NE4, S1, T26S, R33E;
 200' FNL & 800' FEL; 200' FNL & 750' FEL; 189' FNL & 788' FEL; 170' FNL & 750' FEL
 Lea County, NM & Lea County, NM & Lea County, NM; Lea County, NM
 API #30-025-43788; API #30-025-43787; API #30-025-44138; API #30-025-43790

Production System: Open

(1) Oil sales by LACT to pipeline.

(2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 8 sealed closed.

Notes Phase: On Tank being topped.

(1) Valve 1 Open.



(2) Valve 3 Open.



(3) Valve 4 sealed closed.



(4) Valve 6 sealed closed.



(5) Misc. Valves: Plugged or otherwise inaccessible.
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.



Ledger for Site Diagram

Valve #1:	Production Line	
Valve #2:	Test or Roll Line	
Valve #3:	Equalizer Line	
Valve #4:	Circ./Drain Line	
Valve #5:	Rates Line	
Valve #6:	PSAW Load Line	
Gas Line:		
Flare:		
Wellhead:		
Stack-pak:	Stack-pak	
Hydrocarbon Line:		
Water Line:		
Gas Meter:		
Circulating Line:		
Oil Line:		

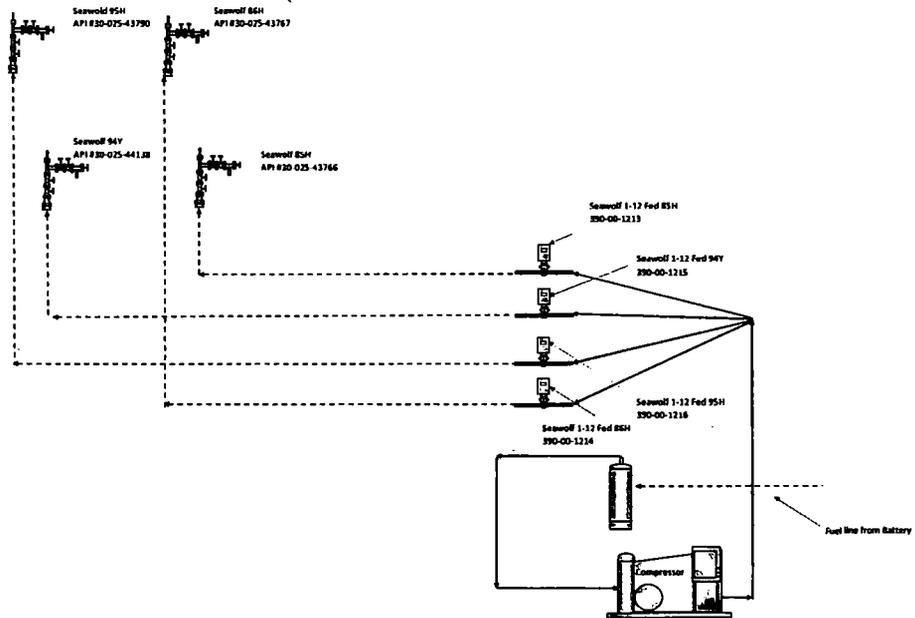


Diagram 1-12 CTR 1
SEC 1 TSS R332
910 PPL & 3432 PFL
Low Capacity, NRI

Production System: Open

1) Oil valves by LACT to pipeline.
 2) Acid replacement.

A. Production Phase: On all Tanks.

1) All valves 1 needed closed.
 2) All valves 2 needed closed.

Order Phase: On Tank Inlets locked.

1) Valve 1 Open.
 2) Valve 1 Open.
 3) Valve 2 needed closed.
 4) Valve 2 needed closed.

5) **Flow Valves:** Flipped or otherwise misarranged.
NOTE: Valve 2 to either a tank or well line if there is a valve 2 it will be needed closed.

Legend for Site Diagram

Valve #1: Production Line
 Valve #2: Tank Inlet Line
 Valve #3: Export Line
 Valve #4: Choke/Check Valve
 Valve #5: Acid Line
 Valve #6: 220000 Lact Line

Oil Line
 Phased
 Wellhead
 Production Well
 Water Well
 Gas Blower
 Circulating Line
 Oil Line

