

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other _____ b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. _____	
2. Name of Operator EOG RESOURCES INCORPORATED Contact: KAY MADDIX E-Mail: kay_maddox@eogresources.com				8. Lease Name and Well No. MAGNOLIA 15 FED COM 713H	
3. Address PO BOX 2267 MIDLAND, TX 79702		3a. Phone No. (include area code) Ph: 432-686-3658		9. API Well No. 30-025-44405-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 15 T26S R33E Mer NMP At surface NENE 740FNL 648FEL 32.048692 N Lat, 103.553742 W Lon Sec 15 T26S R33E Mer NMP At top prod interval reported below NENE 535FNL 1017FEL 32.049258 N Lat, 103.554932 W Lon Sec 22 T26S R33E Mer NMP At total depth SENE 2528FNL 1034FEL 32.029262 N Lat, 103.554977 W Lon				10. Field and Pool, or Exploratory SANDERS TANK-UPR WOLFCAMP	
				11. Sec., T., R., M., or Block and Survey or Area Sec 15 T26S R33E Mer NMP	
				12. County or Parish LEA	13. State NM
14. Date Spudded 02/08/2019		15. Date T.D. Reached 02/21/2019		16. Date Completed ☐ D & A ☒ Ready to Prod. 04/29/2019	
17. Elevations (DF, KB, RT, GL)* 3331 GL					
18. Total Depth: MD TVD		19907 12407		19. Plug Back T.D.: MD TVD	
19851 12407		20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 3331 GL				22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

[illegible]

24. Tubing Record

[illegible]

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12622	19851	12622 TO 19851	3.000	1548	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12622 TO 19851	18,611,800 LBS PROPPANT, 243,031 BBLS LOAD FLUID

28. Production - Interval A

Date First Produced 04/29/2019	Test Date 05/04/2019	Hours Tested 24	Test Production →	Oil BBL 3865.0	Gas MCF 7105.0	Water BBL 8143.0	Oil Gravity Corr. API 42.0	Gas Gravity	Production Method FLOW FROM WELL
Choke Size 56	Tbg. Press. Flwg. SI	Csg. Press. 3116.0	24 Hr. Rate →	Oil BBL 3865	Gas MCF 7105	Water BBL 8143	Gas:Oil Ratio 1839	Well Status POW	ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production —▶	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate —▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	Signature

AUG 4 2019
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #466123 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 10/29/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	965		BARREN	RUSTLER	965
TOP OF SALT	1308		BARREN	TOP OF SALT	1308
BASE OF SALT	4840		BARREN	BASE OF SALT	4840
BRUSHY CANYON	7750		OIL & GAS	BRUSHY CANYON	7750
BONE SPRING 1ST	10161		OIL & GAS	BONE SPRING 1ST	10161
BONE SPRING 2ND	10731		OIL & GAS	BONE SPRING 2ND	10731
BONE SPRING 3RD	11805		OIL & GAS	BONE SPRING 3RD	11805
WOLFCAMP	12235		OIL & GAS	WOLFCAMP	12235

32. Additional remarks (include plugging procedure):
PLEASE REFERENCE ATTACHMENTS

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #466123 Verified by the BLM Well Information System.
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DINAH NEGRETE on 08/04/2019 (19DCN0189SE)

Name (please print) KAY MADDOX

Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission)

Date 05/21/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

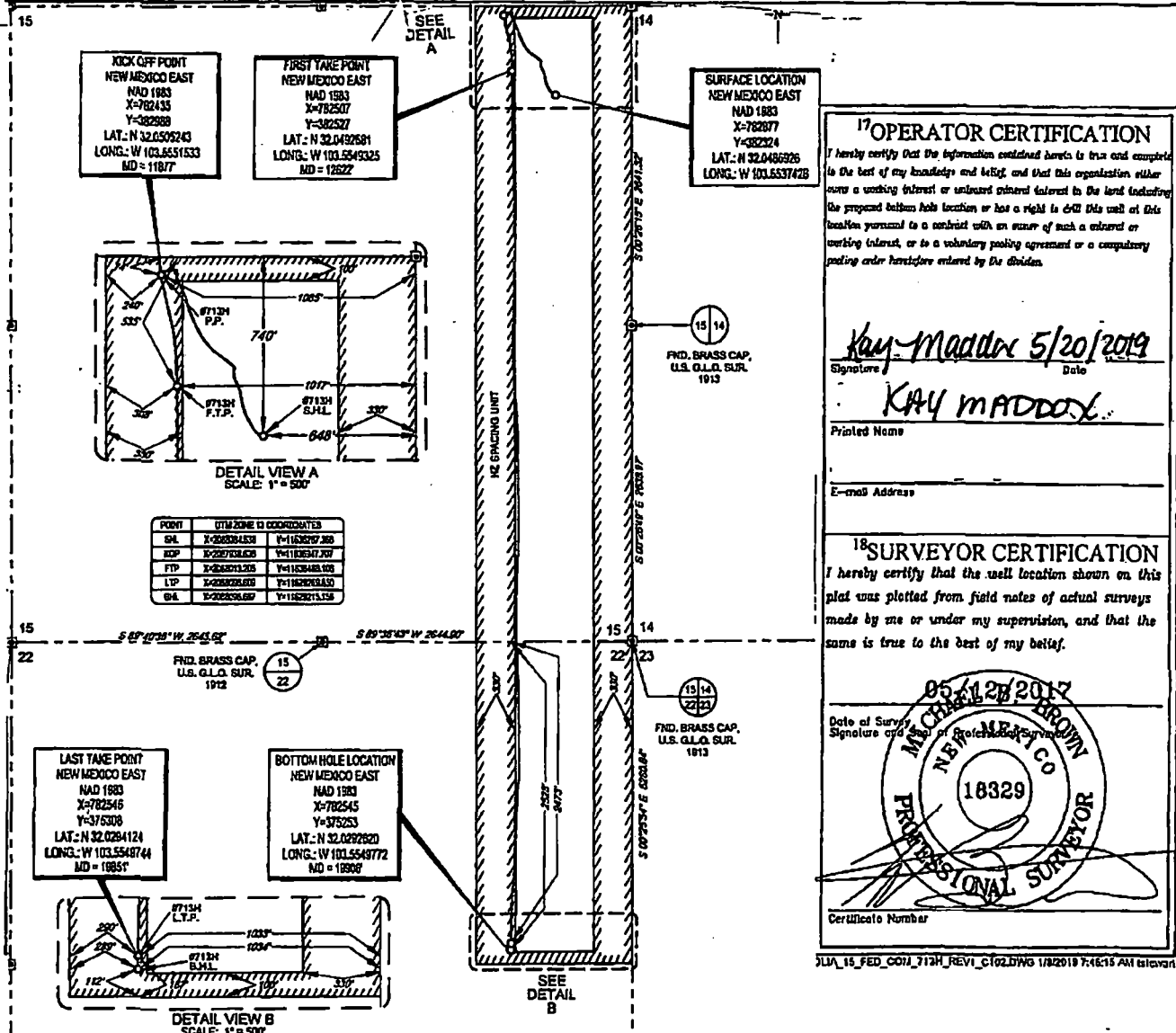
¹ API Number 30-025-44405		² Pool Code 98097	³ Pool Name Sanderstank; Upper Wolfcamp
⁴ Property Code 320563	⁵ Property Name MAGNOLIA 15 FED COM		⁶ Well Number #713H
⁷ OCRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3330'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
A	15	26-S	33-E	-	740'	NORTH	648'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
H	22	26-S	33-E	-	2528'	NORTH	1034'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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17 OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unshared mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 5/20/2017
Signature Date
KAY MADDOX
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/20/2017
Date of Survey
Signature of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

