

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM114992

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
FIGHTING OKRA 18-19 FED 4H

9. API Well No.  
30-025-44444-00-S1

10. Field and Pool, or Exploratory  
WC025G09S25336D-UPPER WC

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T26S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
3365 GL

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: rebecca.deal@dvn.com

3. Address P O BOX 250  
ARTESIA, NM 88201

3a. Phone No. (include area code)  
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWNE 375FNL 2631FEL 32.049667 N Lat, 103.508934 W Lon  
At top prod interval reported below NWNE 427FNL 1674FEL  
At total depth SWSE 234FSL 1687FEL

14. Date Spudded  
04/26/2018

15. Date T.D. Reached  
06/20/2018

16. Date Completed  
 D & A  Ready to Prod.  
02/03/2019

18. Total Depth: MD 22620  
TVD 12707

19. Plug Back T.D.: MD 22521  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	888		1035		0	166
9.875	7.625 P-110	29.7	0	13084		1000		0	119
6.750	5.500 P-110	20.0	0	22608		847	10800		0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12999	22485	12999 TO 22485		1160	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12999 TO 22452	23,533,724# PROP, 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/08/2019	02/24/2019	24	→	2722.0	4730.0	8316.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	1325.0	→	2722	4730	8316	1738	PDW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD

JUL 20 2019

*Minah Negrete*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #457835 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due 8/3/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	724	1026	BARREN	RUSTLER	724
SALADO	1026	5096	BARREN	SALADO	1026
BASE OF SALT	5096	5334	BARREN	BASE OF SALT	5096
DELAWARE	5334	9610	OIL/GAS	DELAWARE	5334
BONE SPRING	9610	12694	OIL/GAS	BONE SPRING	9610
WOLFCAMP	12694		OIL/GAS	WOLFCAMP	12967

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8? hole @ 12,250? & 8-3/4? hole @ 13,094?. RIH w/ 266 jts 7-5/8? 29.7# P-110 BTC csg & 24 jts 7-5/8? 29.7# P-110 USS LIBERTY FMJ/BTC csg, set @ 13,084?.

Production casing as follows: TD 6-3/4? hole @ 22,620?. RIH w/ 273 jts 5-1/2? 20# P-110 VAMOP HT csg, 221 jts 5-1/2? 20# P-110 VAM SG csg, & 2 jts 4-1/2? 13.5# P-110 BTC csg, set @ 22,608?.

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #457835 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0143SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

