

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBS  
AUG 21 2019  
RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT

5. Lease Serial No. NMNM98826

6. Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. NMNM138944

8. Lease Name and Well No. STRAY CAT 8-5 FED COM 214H

9. API Well No. 30-025-44601-00-S1

10. Field and Pool, or Exploratory SAND DUNES-BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 8 T23S R32E Mer NMP

12. County or Parish LEA

13. State NM

14. Date Spudded 08/18/2018

15. Date T.D. Reached 09/12/2018

16. Date Completed  D & A  Ready to Prod. 03/04/2019

17. Elevations (DF, KB, RT, GL)\* 3622 GL

18. Total Depth: MD 20801 TVD 9947

19. Plug Back T.D.: MD 20709 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRMWD

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1115		1185			
12.250	9.625 J-55	40.0		4254					
12.250	9.625 P110EC	40.0		8660		1216			
8.750	5.500 P110RY	17.0		10881					
8.500	5.500 P110RY	17.0		20801		2355		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10942	18666	10725 TO 20670	0.000	455	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10725 TO 20670	15321525 PROP #, 224430 FLUID, 0 ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/14/2019	03/15/2019	24	→	8189.0	9379.0	10056.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	8189	9379	10056	1145	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD  
AUG 17 2019  
Dinah Aguilar  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #461226 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

Reclamation Due: 9/4/2019

Kz

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1106	1443	OIL/GAS/WATER	RUSTLER	1106
SALADO	1443	4687		SALADO	1443
DELAWARE	4687	4687		DELAWARE	4687
BONE SPRING	8606			BONE SPRING 1ST	8606

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.  
12/20/2018-1/27/2019: MIRU WL & PT. TIH & ran CBL, TOC @ 0'. TIH w/pump through frac plug and guns. Perf Bonespring, 10725-20670', total 455 holes. Frac'd 10725-20670' in 51 stages. Frac totals 224430 gals fluid & 15321525.  
ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar: 20709 MD'. CHC, FWB, ND BOP. TUBING NOT SET. 8/27/2018-Interm. Squeeze of 1827 sxs of cmt to surf.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #461226 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 06/17/2019 (19DMH011ISE)

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 04/12/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-44601	<sup>2</sup> Pool Code 5800	<sup>3</sup> Pool Name SAND DUNES; BONE SPRING
<sup>4</sup> Property Code 320993	<sup>5</sup> Property Name STRAY CAT 8-5 FED COM	
<sup>7</sup> OGRID No. 6137	<sup>6</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>8</sup> Well Number 214H  <sup>9</sup> Elevation 3622.4

<sup>10</sup> Surface Location

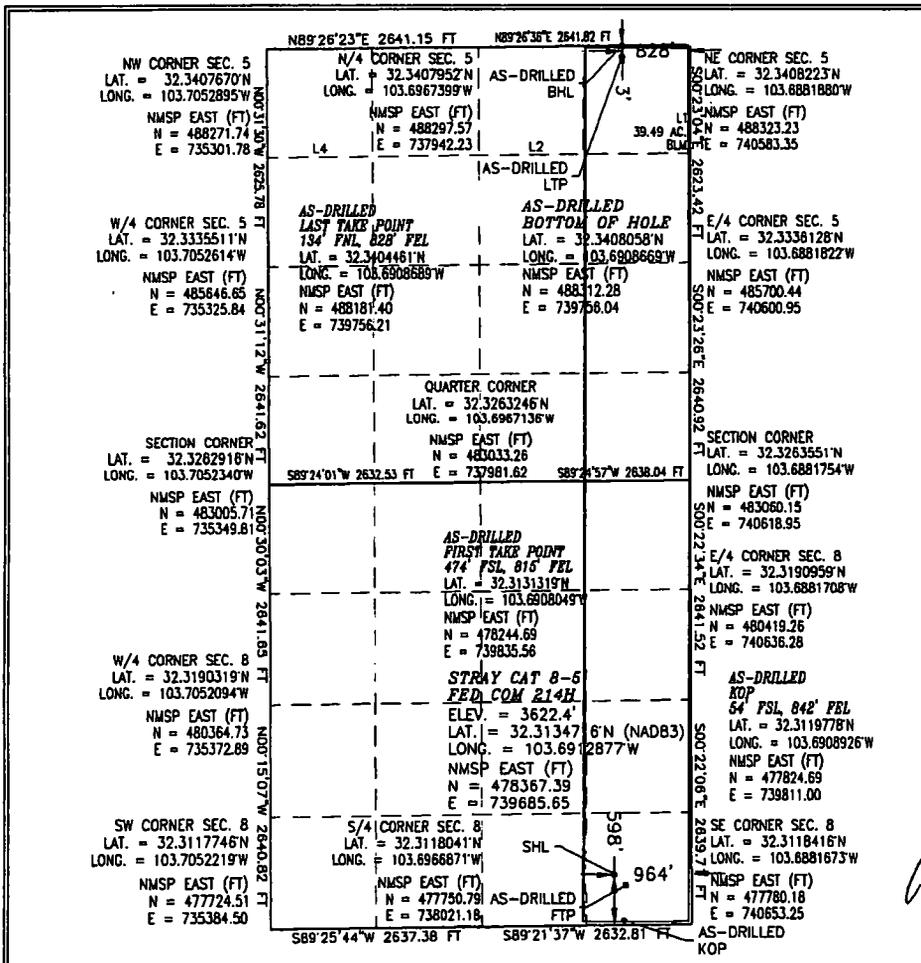
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	8	23 S	32 E		598	SOUTH	964	EAST	LEA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	5	23 S	32 E		3	NORTH	828	EAST	LEA

<sup>12</sup> Dedicated Acres 320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Jenny Harms* 4-12-2019  
Signature Date

**JENNY HARMS**  
Printed Name  
Jenny.harms@dvn.com  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 25, 2019  
Date of Survey

*[Signature]*  
Signature and Seal of Professional Surveyor  
Certificate Number: D. FILIMON F. JARAMILLO, PLS 12797  
SURVEY NO. 52008

Intent  As Drilled

API #		
Operator Name: <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Property Name: <b>STRAY CAT 8-5 FED COM</b>	Well Number <b>214H</b>

Kick Off Point (KOP)

UL P	Section 8	Township 23S	Range 32E	Lot	Feet 54	From N/S SOUTH	Feet 842	From E/W EAST	County LEA
Latitude <b>32.3119778</b>				Longitude <b>103.6908926</b>				NAD <b>83</b>	

First Take Point (FTP)

UL P	Section 8	Township 23S	Range 32E	Lot	Feet 474	From N/S SOUTH	Feet 815	From E/W EAST	County LEA
Latitude <b>32.3131319</b>				Longitude <b>103.6908049</b>				NAD <b>83</b>	

Last Take Point (LTP)

UL	Section 5	Township 23S	Range 32E	Lot 1	Feet 134	From N/S NORTH	Feet 828	From E/W EAST	County LEA
Latitude <b>32.3404461</b>				Longitude <b>103.6908689</b>				NAD <b>83</b>	

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018