

**HOBBS OCD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM121958

**RECEIVED**

1a. Type of Well  Oil Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator **COG OPERATING LLC** Contact: **AMANDA AVERY**  
 E-Mail: **aavery@concho.com**

3. Address **ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287** 3a. Phone No. (include area code)  
 Ph: **575-748-6940**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **SESW 280FSL 1522FWL 32.095023 N Lat, 103.529681 W Lon**  
 At top prod interval reported below **SESW 280FSL 1522FWL 32.095023 N Lat, 103.529681 W Lon**  
 At total depth **NENW 202FNL 1538FEL 32.108211 N Lat, 103.529632 W Lon**

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No.  
**NMNM138694**  
 8. Lease Name and Well No.  
**DOMINATOR 25 FEDERAL COM 711H**  
 9. API Well No.  
**30-025-44731-00-S1**  
 10. Field and Pool, or Exploratory  
**BOBCAT DRAW-UPR WOLFCAMP**  
 11. Sec., T., R., M., or Block and Survey  
 or Area **Sec 25 T25S R33E Mer NMP**  
 12. County or Parish  
**LEA** 13. State  
**NM**  
 14. Date Spudded  
**08/19/2018** 15. Date T.D. Reached  
**09/13/2018** 16. Date Completed  
 D & A  Ready to Prod.  
**02/02/2019** 17. Elevations (DF, KB, RT, GL)\*  
**3339 GL**

18. Total Depth: MD **17410** TVD **12647** 19. Plug Back T.D.: MD **17287** TVD **12647** 20. Depth Bridge Plug Set: MD **17360** TVD **12647**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**3339 GL** 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 L80	45.5	0	1174		965		0	
9.875	7.625 L80	29.7	0	11815	5118	2155		0	
6.750	5.500 P110	18.0	0	17395		1300		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11521	11511						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12845	17340	12845 TO 17340		800	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12845 TO 17340	SEE ATTACHED

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/02/2019	02/02/2019	24	→	103.0	0.0	1735.0			GAS LIFT
Choke Size	Tbg. Press. Flwg. 3900 SI	Csg. Press. 3250.0	24 Hr. Rate →	Oil BBL 103	Gas MCF 0	Water BBL 1735	Gas:Oil Ratio	Well Status POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

**ACCEPTED FOR RECORD**

JUL 10 2019

*Amanda Avery*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #457561 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 8/2/2019*

*K2*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1040			RUSTLER	1040
TOP OF SALT	1419			TOP OF SALT	1419
BASE OF SALT	4891			BASE OF SALT	4891
LAMAR	5137			LAMAR	5137
BELL CANYON	5179			BELL CANYON	5179
CHERRY CANYON	6196			CHERRY CANYON	6196
BRUSHY CANYON	7785			BRUSHY CANYON	7785
BONE SPRING LIME	9280			BONE SPRING LIME	9280

32. Additional remarks (include plugging procedure):

1ST BONE SPRINGS 10271  
 2ND BONE SPRINGS 10862  
 3RD BONE SPRINGS 11926  
 WOLFCAMP 12378

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #457561 Verified by the BLM Well Information System.  
 For COG OPERATING LLC, sent to the Hobbs  
 Committed to AFMSS for processing by DINAH NEGRETE on 07/10/2019 (19DCN0156SE)**

Name (please print) AMANDA AVERY Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 03/11/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

DISTRICT I  
1625 N. FRENCH DR., HOHES, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. FIRST ST., ARTESIA, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 RIO BRAZOS RD., AZTEC, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-8170

DISTRICT IV  
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505  
Phone: (505) 478-3480 Fax: (505) 478-3482

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 SOUTH ST. FRANCIS DR.  
Santa Fe, New Mexico 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-44731	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	
OGRID No. 229137	Operator Name COG OPERATING, LLC	
		Well Number 711H
		Elevation 3338.6'

Surface Location

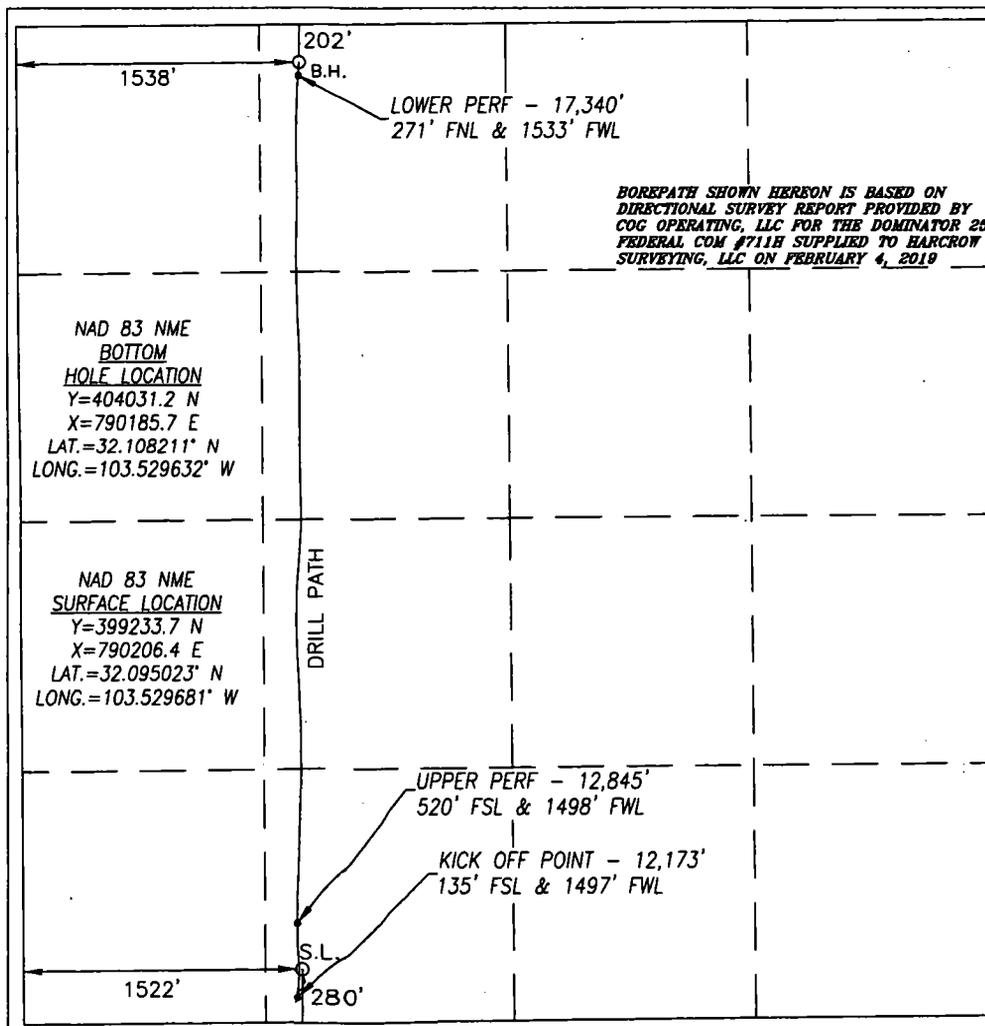
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	1522	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		202	NORTH	1538	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



**OPERATOR CERTIFICATION**

*I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

3/8/19  
Date

Signature \_\_\_\_\_  
Printed Name Amanda Avery  
E-mail Address -aavery@concho.com

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

OCT. 11, 2017/AUG. 20, 2018  
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

*Chad L. Harcrow* 2/18/19  
Certificate No. CHAD HARCROW 17777  
W.O. #19-204 DRAWN BY: WN