

**HOBBS OCD**  
APR 29 2019

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM114992

1a. Type of Well  Oil Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **REBECCA DEAL**  
Email: **rebecca.deal@dvn.com**

8. Lease Name and Well No.  
**FIGHTING OKRA 18-19 FED 84H**

3. Address **P O BOX 250  
ARTESIA, NM 88201**

3a. Phone No. (include area code)  
Ph: **405-228-8429**

9. API Well No.  
**30-025-44173-00-S1**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **Sec 18 T26S R34E Mer NMP  
NENE 526FNL 1025FEL 32.049252 N Lat, 103.503754 W Lon**  
At top prod interval reported below **Sec 18 T26S R34E Mer NMP  
NENE 373FNL 356FEL**  
At total depth **Sec 19 T26S R34E Mer NMP  
SESE 247FSL 394FEL**

10. Field and Pool, or Exploratory  
**WC025G09S253336D-UPPER WC**

11. Sec., T., R., M., or Block and Survey  
or Area **Sec 18 T26S R34E Mer NMP**

12. County or Parish  
**LEA**

13. State  
**NM**

14. Date Spudded  
**04/13/2018**

15. Date T.D. Reached  
**06/26/2018**

16. Date Completed  
 D & A  Ready to Prod.  
**02/07/2019**

17. Elevations (DF, KB, RT, GL)\*  
**3370 GL**

18. Total Depth: **MD 22670  
TVD 12757**

19. Plug Back T.D.: **MD 22570  
TVD**

20. Depth Bridge Plug Set: **MD  
TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL**

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

**23. Casing and Liner Record (Report all strings set in well)**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	777		770		0	361
9.875	7.625 P-110	29.7	0	12899		882		0	695
6.750	5.500 P-110	20.0	0	22653		898		10594	0

**24. Tubing Record**

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

**25. Producing Intervals**

**26. Perforation Record**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>WOLFCAMP</b>	<b>12900</b>	<b>22522</b>	<b>12900 TO 22522</b>		<b>1188</b>	<b>OPEN</b>
B)						
C)						
D)						

**27. Acid, Fracture, Treatment, Cement Squeeze, Etc.**

Depth Interval	Amount and Type of Material
<b>12900 TO 22522</b>	<b>23,364,000# PROP, 0 GAL ACID</b>

**28. Production - Interval A**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>02/10/2019</b>	<b>02/25/2019</b>	<b>24</b>	<b>→</b>	<b>3417.0</b>	<b>5785.0</b>	<b>8582.0</b>			<b>FLOWS FROM WELL</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	<b>0</b>	<b>1561.0</b>	<b>→</b>	<b>3417</b>	<b>5785</b>	<b>8582</b>	<b>1693</b>	<b>POW</b>	

**28a. Production - Interval B**

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			<b>→</b>						

**ACCEPTED FOR RECORD**  
JUL 20 2019  
*Annex Hysate*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #457847 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 8/7/2019*

*KZ*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.,	Name	Top
					Meas. Depth
RUSTLER	730	1030	BARREN	RUSTLER	730
SALADO	1030	5101	BARREN	SALADO	1030
BASE OF SALT	5101	5346	BARREN	BASE OF SALT	5101
DELAWARE	5346	9621	OIL/GAS	DELAWARE	5346
BONE SPRING	9621	12703	OIL/GAS	BONE SPRING	9621
WOLFCAMP	12703		OIL/GAS	WOLFCAMP	12703

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8? hole @ 11,799? & 8-3/4? hole @ 13,036?. RIH w/ 254 jts 7-5/8? 29.7# P-110 BTC csg & 35 jts 7-5/8? 29.7# P-110 FJM csg, set @ 12,899?.

Production casing as follows: ) TD 6-3/4? hole @ 22,670. RIH w/ 488 jts 5-1/2? 20# P-110 VAM SG csg, & 2 jts 4-1/2? 13.5# P-110 BTC csg, set @ 22,653.2?.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #457847 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0146SE)**

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

