

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM43564

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
rebecca.deal@dvn.com

8. Lease Name and Well No.
GAUCHO 21 FED 6H

3. Address 333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102
3a. Phone No. (include area code)
Ph: 405-228-8429

9. API Well No.
30-025-44178-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE 326FSL 515FEL 32.370411 N Lat, 103.467056 W Lon
 At top prod interval reported below SESE 155FSL 390FEL
 At total depth NENE 21FNL 379FEL

10. Field and Pool, or Exploratory
WC025G06S223421L-BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 21 T22S R34E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
09/27/2018
15. Date T.D. Reached
10/13/2018
16. Date Completed
 D & A Ready to Prod.
01/21/2019

17. Elevations (DF, KB, RT, GL)*
3428 GL

18. Total Depth: MD 15336 TVD 10362
19. Plug Back T.D.: MD 15284 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1712		1996		0	884
12.250	9.625 J-55	40.0	0	5125	3881	2412		0	329
8.750	5.500 P110RY	17.0	0	15330		1598		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9970							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10690	15206	10690 TO 15206		541	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10690 TO 15206	6,970,915# PROP, 9282 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/01/2019	02/17/2019	24	→	1982.0	2152.0	1470.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	1445	756.0	→	1982	2152	1470	1086	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

JUL 20 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #456261 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 7/21/2019

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1600	1700	BARREN	RUSTLER	1600
TOP OF SALT	1700	5400	BARREN	TOP OF SALT	1700
DELAWARE	5400	8525	OIL/GAS	DELAWARE	5400
BONE SPRING	8525	9600	OIL/GAS	BONE SPRING LIME	8525
BONE SPRING 1ST	9600	10150	OIL/GAS	BONE SPRING 1ST	9600
BONE SPRING 2ND	10150		OIL/GAS	BONE SPRING 2ND	10150

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 12-1/4? hole @ 5135?. RIH w/ 104 jts 9-5/8? 40# J-55 BTC csg & 15 jts 9-5/8? 40# P-110EC BTC csg, set @ 5125?.

Intermediate Cmt: 1st Stage - Lead w/ 567 sx CIC, yld 1.63 cu ft/sk. Tail w/ 179 sx CIC, yld 1.33 cu ft/sk. Disp w/ 385 bbls FW. 0 circ. Drop DV tool @ 3881?. 2nd Stage - Lead w/ 1512 sx CIC, yld 1.63 cu ft/sk. Tail w/ 154 sx CIC, yld 1.33 cu ft/sk. Disp w/ 294 bbls FW. Circ 329 sx cmt to surf. Dri out DV tool.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #456261 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0139SE)

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 02/28/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

