

HOBBS OCD
WELL COMPLETION OR RECOMPLETION REPORT AND LOGUNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 20101a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____5. Lease Serial No.
NMNM114992

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com8. Lease Name and Well No.
FIGHTING OKRA 18-19 FED 6H3. Address
P O BOX 250
ARTESIA, NM 882013a. Phone No. (include area code)
Ph: 405-228-84299. API Well No.
30-025-44445-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 18 T26S R34E Mer NMP

NENE 526FNL 1085FEL 32.049255 N Lat, 103.503944 W Lon

At top prod interval reported below Sec 18 T26S R34E Mer NMP

NENE 172FNL 932FEL 32.049782 N Lat, 103.503731 W Lon

At total depth Sec 19 T26S R34E Mer NMP

SESE 280FSL 1066FEL 32.022579 N Lat, 103.503708 W Lon

10. Field and Pool, or Exploratory
WC025G09S253336D-UPPER WC11. Sec., T., R., M., or Block and Survey
or Area Sec 18 T26S R34E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
04/14/201815. Date T.D. Reached
07/13/201816. Date Completed
☐ D & A ☒ Ready to Prod.
02/07/201917. Elevations (DF, KB, RT, GL)*
3369 GL18. Total Depth:
MD
TVD22898
1286619. Plug Back T.D.:
MD
TVD

22755

20. Depth Bridge Plug Set:
MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	785		770		0	299
9.875	7.625 P-110	29.7	0	12984		887		0	695
6.750	5.500 P-110	20.0	0	22839		867		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13000	22707	13000 TO 22707		1208	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13000 TO 22707	24,679,136# PROP. 0 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/10/2019	02/24/2019	24	→	3554.0	5806.0	9013.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	0	1597.0	→	3554	5806	9013	1634	PCW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #457832 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 8/7/2019

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	728	1028	BARREN	RUSTLER	728
SALADO	1029	5103	BARREN	SALADO	1029
BASE OF SALT	5103	5331	BARREN	BASE OF SALT	5103
DELAWARE	5331	9622	OIL/GAS	DELAWARE	9331
BONE SPRING	9622	12706	OIL/GAS	BONE SPRING	9622
WOLFCAMP	12706		OIL/GAS	WOLFCAMP	12967

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8? hole @ 12,011? & 8-3/4? hole @ 12,990?. RIH w/ 265 jts 7-5/8? 29.7# P-110 BTC csg & 29 jts 7-5/8? 29.7# P-110 FJM csg, set @ 12,984.1?.

Production casing as follows: TD 6-3/4? hole @ 22,898?. RIH w/ 493 jts 5-1/2? 20# P-110E VAMSG csg & 2 jts 4-1/2? 13.5# P-110 BTC csg, set @ 22,839?.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #457832 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0142SE)

Name (please print) REBECCA DEALTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 03/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

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