

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 22 2019  
RECEIVED

5. Lease Serial No. NMNM114992

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: REBECCA DEAL Email: rebecca.deal@dvn.com  
 8. Lease Name and Well No. FIGHTING OKRA 18-19 FED 8H

3. Address P O BOX 250 ARTESIA, NM 88201 3a. Phone No. (include area code) Ph: 405-228-8429  
 9. API Well No. 30-025-44642-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Sec 18 T26S R34E Mer NMP NENW 375FNL 2635FWL 32.049667 N Lat, 103.509033 W Lon  
 At top prod interval reported below Sec 18 T26S R34E Mer NMP NWNE 165FNL 2304FEL  
 At total depth Sec 19 T26S R34E Mer NMP SWSE 6FSL 1671FEL

10. Field and Pool, or Exploratory WC025G09S253336D-UPPER WC  
 11. Sec., T., R., M., or Block and Survey or Area Sec 18 T26S R34E Mer NMP  
 12. County or Parish LEA 13. State NM

14. Date Spudded 04/27/2018 15. Date T.D. Reached 08/04/2018 16. Date Completed  D & A  Ready to Prod. 02/03/2019  
 17. Elevations (DF, KB, RT, GL)\* 3369 GL

18. Total Depth: MD 23240 TVD 12945 19. Plug Back T.D.: MD 21143 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 J-55	45.5	0	896		1036		0	166
9.875	7.625 P-110	29.7	0	12901		1020		0	667
6.750	5.500 P-110	20.0	0	23230		1361		10914	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	13202	23077	13202 TO 23077		1220	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
13202 TO 23077	25,083,910# PROP, 0 GAL ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/09/2019	02/24/2019	24	→	2645.0	4076.0	7863.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
		1521.0	→	2645	4076	7863	1541	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
 JUL 20 2019  
 [Signature]  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	729	1030	BARREN	RUSTLER	729
SALADO	1030	5101	BARREN	SALADO	1030
BASE OF SALT	5101	5339	BARREN	BASE OF SALT	5101
DELAWARE	5339	9629	OIL/GAS	DELAWARE	5339
BONE SPRING	9629	12657	OIL/GAS	BONE SPRING	9629
WOLFCAMP	12657		OIL/GAS	WOLFCAMP	12657

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: TD 9-7/8? hole @ 12,472? & 8-3/4? hole @ 12,911?. RIH w/ 271 jts 7-5/8? 29.7# P-110 BTC csg & 16 jts 7-5/8? 29.70# P-110 USS LIBERTY FMJ csg, set @ 12,901.

Production casing as follows: TD 6-3/4? hole @ 23,240. RIH w/ 293 jts 5-1/2? 20# P-110 VAMTOP HT csg, 236 jts 5-1/2? 20# P-110 VAMSG, & 2 jts 4-1/2? 13.5# P-110 BTC, set @ 23,230?.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #457839 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0145SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/13/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***

