District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

	- 0.4	NR4 97410	Il Conservation	tion Division Submit one copy to appropriate District Office							
1000 Rio Brazos District IV			20 South St.	YY Amended Deport							
1220 S. St. Franc					Santa Fe, NI		~===			•	•
torn	I.		<u>EST FU</u>	R ALI	OWABLE	AND AUTH					PORT
Operator name and Address Steward Energy II, LLC,							² OGRID Number 371682				
2600 N. Dallas Pkwy, Suite 400 Frisco, TX 75034,						³ Reason for Filing Code/ I NW-Final C-104					tive Date
⁴ API Number Solution Soluti					an Andres Soi	uth	⁶ Pool Code 7500				
7 Property Code Property Name									+,w	ell Numbe	A.P
325646 SALAMANCA STATE					E	Well					001H
		ocation									
P 27 13		Township 13S	' "		Feet from the 225	North/South Lin South	Feet 350		East/ East	West line	County LEA
11 Bottom Hole Location											
UL or lot no.	Section	Township	Range	Lot Idn			1	from the		West line	County
A	27	13S	38E	ı	67	North			East		LEA
12 Lae Code State	C-4-		Date		1	Permit Number 16 (Pending		C-129 Effective Date		¹⁷ C-129 Expiration Date	
III. Oil s	•	umping is Transpor	rtorg		<u> </u>						
18 Transpor		3 Hausper	l¢15		¹⁹ Transpor	rter Name					²⁰ O/G/W
OGRID	-				and Ad					-	V
35103			Old Sunco-Now Energy Transfer Partners								O/G
		_	_								
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										<u> </u>	
		oletion Data				23			_	14 240	
IV. Well 21 Spud Da June 01, 20	ate	oletion Data 22 Ready July 12, 2	Date		¹³ TD	10136°		²⁵ Perforati 12' - 10043'		²⁶ DHC,	MC NA
June 01, 20	ate	22 Ready	Date 2019		10136'	10136'	580				
²¹ Spud Da June 01, 20	ole Size	22 Ready	Date 2019 ²⁸ Casing	& Tabin	10136'	10136' 29 Depth	580			³⁰ Sack	NA us Cement us5:65'POZ:'C+
²¹ Spud Da June 01, 20	ate 019	22 Ready	Date 2019 ²⁸ Casing	1	10136'	10136'	580			³⁰ Sack ad:'700'sx' tail:'2	NA is Cement '35:65'POZ:'C+ i40'sx'C.'
²¹ Spud Da June 01, 20 ²⁷ Ho	ate 019 ole Size 2.5"	22 Ready	Date 2019 ²⁸ Casing	9 5/8"	10136'	10136' 29 Depth	580	12' - 10043'	lea	30 Sack ad:'700'sx' tail:'2 Cir to	NA ks Cement '35:65'POZ:'C+ k40'sr'C.' o Surface bls), 50/50 P/C
²¹ Spud Da June 01, 20 ²⁷ Ho	ole Size	22 Ready	Date 2019 ²⁸ Casing	& Tabin	10136'	10136' 29 Depth	580	12' - 10043'	lea	30 Sack ad:'700'sx' tail:'2 Cir to	NA is Cement 35:65'POZ:'C+ 40'sr'C.' Surface
²¹ Spud Da June 01, 20 ²⁷ Ho	ate 019 ole Size 2.5"	22 Ready	Date 2019 ²⁸ Casing	9 5/8"	10136'	10136' 29 Depth 2440'	580. Set	12' - 10043'	lea	30 Sack ad:'700'sx' tail:'2 Cir to	NA ks Cement 35:65'POZ:'C+ 40'sr'C.' 5 Surface bls), 50/50 P/C
²¹ Spud Da June 01, 20 ²⁷ Ho	ate 019 ole Size 2.5"	22 Ready	Date 2019 ²⁸ Casing	9 5/8" 5.5"	10136'	10136' 2440' 10136' *TOP @ 54	580. Set	12' - 10043'	lea	30 Sack ad:'700'sx' tail:'2 Cir to sks,(350 bt	NA ks Cement 35:65'POZ:'C+ 40'sr'C.' 5 Surface bls), 50/50 P/C
²¹ Spud Da June 01, 24 ²⁷ He	ate 019 ole Size 2.5"	²² Ready July 12,2	Date 2019 ²⁸ Casing	5.5"	10136'	10136' 2440' 10136'	580. Set	12' - 10043'	lea	30 Sack ad:'700'sx' tail:'2 Cir to sks,(350 bt	NA ks Cement 35:65'POZ:'C+ 40'sr'C.' Surface bls), 50/50 P/C
²¹ Spud Da June 01, 20 ²⁷ Ho	ate 019 ole Size 2.5" 1.75"	²² Ready July 12,2	Date 2019 ²⁸ Casing	9 5/8" 5.5" 2 7/8"	ng Size	10136' 2440' 10136' *TOP @ 54	Set 28.41	lea Ta	lea nd, 700s nil, 1550	30 Sack ad:'700'sx' tail:'2 Cir to sks,(350 bt 0 sks,(384	NA ss Cement (35:65'POZ:'C+ 'A0'sx'C.' Surface bis), 50/50 P/C bbls) 50/50 P/C,
21 Spud Da June 01, 24 27 He 12 8. V. Well 31 Date New July 19, 20	ole Size 2.5" Test Day Oil Oil Oil Oil	2 Ready July 12, 2 ata TES 31 Gas Delive NA	Date 2019 28 Casing T Allows ery Date	9 5/8" 5.5" 2 7/8" 8/	Test Date //07/2019	10136' 2440' 10136' "TOP @ 54	Set 28.41	lea Ta	lea	30 Sack ad: '700'sx' tail: '2 Cir to sks,(350 bh	NA as Cement 35:65'POZ:'C+ 40'sx'C.' 5 Surface bls), 50/50 P/C bbls) 50/50 P/C,
June 01, 20 27 He 12 8. V. Well 31 Date New	ole Size 2.5" Test Day Oil Oil Oil Oil	22 Ready July 12, 2 ata TES 33 Gas Delive	Date 2019 28 Casing T Allows ery Date	9 5/8" 5.5" 2 7/8" 8/9 33 7	ng Size	10136' 2440' 10136' *TOP @ 54	Set 28.41	lea Ta	lea nd, 700s nil, 1550	30 Sack ad: '700'sx' tail: '2 Cir to sks,(350 bh	NA as Cement (35:65'POZ:'C+)A0'sx'C.' Surface bis), 50/50 P/C bbls) 50/50 P/C,
11 Spud Da June 01, 26 27 He 12 8. V. Well 31 Date New July 19, 20 37 Choke Si 64/64 42 I hereby cert	ole Size 2.5" Test Day Oil	ata TES' 33 Gas Delive NA 36 Oil 648 bb	Date 2019 28 Casing T Allows ery Date lols c Oil Conse	9 5/8" 5.5" 2 7/8" able 33 1 8/ 24 ervation D	Test Date ///2019 Water 422 bbls Division have	10136' 2440' 10136' "TOP @ 54 "Test Len 24 hr	580 Set	lea Ta	lea ad, 700s iil, 1550 g. Press 07 psig	30 Sack ad:"700'sx" tail: '2 Cir to Ssks,(350 bl 0 sks,(384 l	NA as Cement 335:65'POZ.'C+ 440'as'C.' b Surface bish, 50/50 P/C, bbls) 50/50 P/C, *** *** *** *** *** *** ***
11 Spud Da June 01, 26 27 He 12 8. V. Well 31 Date New July 19, 20 37 Choke Si 64/64	ole Size 2.5" Test Day Oil Dip Size tify that di	ata TES 31 Gas Delive NA 38 Oil 648 bb the rules of the d that the infor	Date 2019 28 Casing T Allows ery Date Oil Consermation give	9 5/8" 5.5" 2 7/8" able 33 1 8/ 24 ervation D ven above	Test Date ///2019 Water 422 bbls Division have	10136' 2440' 10136' "TOP @ 54 "Test Len 24 hr	580 Set	12' - 10043' lea Ta	lea ad, 700s iil, 1550 g. Press 07 psig	30 Sack ad:"700'sx" tail: '2 Cir to Ssks,(350 bl 0 sks,(384 l	NA as Cement 335:65'POZ.'C+ 440'as'C.' b Surface bish, 50/50 P/C, bbls) 50/50 P/C, *** *** *** *** *** *** ***
11 Spud Da June 01, 24 27 He 12 8. V. Well 31 Date New July 19, 20 37 Choke Si 64/64 42 I hereby cert been complied	Test De Oil Dip Size	ata TES 31 Gas Delive NA 38 Oil 648 bb the rules of the d that the infor	Date 2019 28 Casing T Allows ery Date Oil Consermation give	9 5/8" 5.5" 2 7/8" able 33 1 8/ 24 ervation D ven above	Test Date //07/2019 Water 422 bbls Division have is true and	10136' 2440' 10136' "TOP @ 54 "Test Len 24 hr	580 Set	12' - 10043' lea Ta	lea ad, 700s iil, 1550 g. Press 07 psig	30 Sack ad:"700'sx" tail: '2 Cir to Ssks,(350 bl 0 sks,(384 l	NA as Cement 335:65'POZ.'C+ 440'as'C.' b Surface bish, 50/50 P/C, bbls) 50/50 P/C, *** *** *** *** *** *** ***
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V. Well June 01, 20 27 Ho 12 8. V. Well 31 Date New July 19, 20 37 Choke Si 64/64 Gamplete to the Signature:	Test Day Oil Dip Oil Wayne B	ata TES' 31 Gas Delive NA 32 Oil 648 bb the rules of the d that the informy knowledge	Date 2019 28 Casing T Allows ery Date I ols c Oil Consermation give e and believe	9 5/8" 5.5" 2 7/8" able 33 1 8/ 24 ervation D ven above	Test Date ///2019 Water 422 bbls Division have is true and	10136' 2440' 10136' "TOP @ 54 "Test Len 24 hr 40 Gas 432 mcf	Set 28.41	18 Tb) 33 CONSERV	lead, 700s	39 Sackad: '700'sx' tail: '2 Cir to sks,(350 bb osks,(384 l	NA as Cement 335:65'POZ:'C+ 440'as'C.' b Surface bish, 50/50 P/C, bbls) 50/50 P/C, *** *** *** *** *** *** ***
V. Well June 01, 26 27 He 12 8. V. Well 31 Date New July 19, 20 37 Choke Si 64/64 a I hereby cert been complied complete to the Signature: Printed name:	Test Day Oil Oil Oil Oil Wayne F	ata TES' 31 Gas Delive NA 32 Oil 648 bb the rules of the d that the informy knowledge	T Allows ery Date loss c Oil Conse	9 5/8" 5.5" 2 7/8" able 33 1 8/ 24 ervation D ven above	Test Date ///2019 Water 422 bbls Division have is true and	10136' 2440' 10136' "TOP @ 54 Test Len 24 hr 46 Gas 432 mct	Set 28.41	12' - 10043' lea Ta	lead, 700s	39 Sackad: '700'sx' tail: '2 Cir to sks,(350 bb osks,(384 l	NA as Cement 335:65'POZ:'C+ 440'as'C.' b Surface bish, 50/50 P/C, bbls) 50/50 P/C, *** *** *** *** *** *** ***