

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
AUG 26 2019
RECEIVED

Form C-105
Revised April 3, 2017

1. WELL API NO. **30-025-45933**
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
SALAMANCA STATE
6. Well Number: **001H**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Steward Energy II LLC

9. OGRID **371682**

10. Address of Operator
2600 Dallas Parkway Suite 400 Frisco Tx 75034

11. Pool name or Wildcat
Bronco San Andres South

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	27	13-S	38-E		225'	S	350'	E	Lea
BH:	A	27	13-S	38-E		67'	N	372'	E	Lea

13. Date Spudded **June 1, 2019** 14. Date T.D. Reached **June 10, 2019** 15. Date Rig Released **June 12, 2019** 16. Date Completed (Ready to Produce) **July 12, 2019** 17. Elevations (DF and RKB, RT, GR, etc.) **3796' GR**

18. Total Measured Depth of Well **10,136'** 19. Plug Back Measured Depth **10,136'** 20. Was Directional Survey Made? **Yes** 21. Type Electric and Other Logs Run **CBL**

22. Producing Interval(s), of this completion - Top, Bottom, Name **5277'-5312' Brahaney C**

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 ppf	2440'	12.5"	lead:'700'sx, tail:'240'sx	Cir to Surface
5-1/2"	20 ppf	10,136'	8.75"	lead, 700sks,tail, 1550 sk	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	*TOP@ 5428.41	

26. Perforation record (interval, size, and number)
5,802'-10,043'; 42 Dia, 6 shots/ft, 4 shots per stage, @ 18 stages = 432

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5,802'-10,043'	HCL, Prop, Chemicals, Slick Water

28. PRODUCTION

Date First Production July 19, 2019	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping; Summit ESP 240 HP-Series 400 pump multi-stages	Well Status (Prod. or Shut-in) Producing					
Date of Test 08/07.19	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period	Oil - Bbl 648	Gas - MCF 432	Water - Bbl. 2422	Gas - Oil Ratio .6668
Flow Tubing Press. 307	Casing Pressure 93	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 31	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Flared** 30. Test Witnessed By **Scott Steadman**

31. List Attachments **CBL, Per Record**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. **NA** 33. Rig Release Date: **June 12, 2019**

34. If an on-site burial was used at the well, report the exact location of the on-site burial: **NA**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Wayne Price-Price* Printed Name **Wayne Price-Price LLC** Title: **Consultant for SEII** Date: **Aug 19, 2019**
E-Mail **wayneprice@q.com**

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Rustler	2131	T. Canyon	T. Ojo Alamo
T. Salt	2241	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3071	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3336	T. Devonian	T. Cliff House
T. Queen	3876	T. Silurian	T. Menefee
T. Grayburg	4271	T. Montoya	T. Point Lookout
T. San Andres	4553	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			On File				