Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Revised August 1, 2011 <u>District I</u> - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 HOBBS District II - (575) 748-1283 OIL CONSERVATION 811 S. First St., Artesia, NM 88210 30-025-35005 1220 South St. F. Santa Fe, NM District III - (505) 334-6178 5. Indicate Type of Lease 1000 Rio Brazos Rd., Aztec, NM 87410 STATE FEE <u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Boyce 15 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 002 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Armstrong Energy Corporation 1092 3. Address of Operator 10. Pool name or Wildcat PO Box 1973, Roswell, NM 88202-1973 Townsend Permo, Upper Penn 4. Well Location line and 499 Unit Letter 664 feet from the North feet from the East

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Range

35E

NMPM

16S

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3987'

Township

Section

15

NOTICE OF INTENTION TO:

otice, Report or Other Data	Abur.	
SUBSEQUENT REPORT	OF:	

County Lea

PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB	_	ALTERING CASI P AND A	NG □ XX
OTHER:	•		OTHER:	-		
13. Describe proposed or comp	leted operations. (Clearly	state all	pertinent details, and give pertine	nt date	s, including estim	ated date

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and co	omplete to the best of my knowledge and belief.	
SIGNATURE COLOR	TITLE VP Engineering	DATE 8/14/2019
Type or print name Kyle Alpers	E-mail address: kalpers@aecnm.com	PHONE: 575-625-2222
APPROVED BY: XIM Forte Conditions of Approval (if any)	TITLE Compliane Office A	DATE 9-5-19
Conditions of Approval (if any)	7/	-



Armstrong Energy Corporation PO Box 1973 Roswell, NM 88202 Phone: 575-625-2222 Fax: 575-622-2512

Plugging Report Boyce 15 #2 30-025-35005

7/29/2019 Move in equipment and rig up. Released anchor and installed BOP. Tally OOH with tubing. 326 total jts. Pumped 20 bbls fresh water down the casing and SION. 7/30/2019 Set CIBP at 10190'. RIH with tubing and tag CIBP. Circulated MLF and test casing. Casing good to 550#. Spot 25 sx Class H cement on top of CIBP. POOH to 9560' and spot 35 sx Class H cement. POOH to 7952' and spot 35 sx Class H cement. Start OOH with tubing and SION. Finished POOH with tubing. Removed top spool and exposed 5 ½" casing. Welded on 5 ½" pull stub. 7/31/2019 Pulled 150,000# on casing and could not get the slips to move. Shot 1 perf hole at 4275'. Pumped down the annulus and could not get circulation. Shot another hole at 3775'. Pumped down the annulus and got good communication up the 5 ½" casing. Cut 5 ½" casing at 3775'. Casing came free. Removed slip and prepared to lay down casing. SION. 8/1/2019 Laid down 86 full joints of 5 ½" casing and the top and bottom cut offs. Reinstalled wellhead and BOP. RIH with tubing to 4325' and circulated wellbore until balance was obtained. Spotted 25 sx cement across the 8 5/8" shoe and POOH. SION 8/2/2019 Tagged cement at 4147'. POOH to 3825' and spotted 40 sx cement with CaCl. WOC and tagged cement at 3649'. POOH to 2943' and spotted 40 sx cement across the base of the salt. POOH to 1940' and spotted 40 sx across the top of the salt. POOH to 532' and circulated cement to surface. Took 175 sx. Removed BOP and released it. SION. 8/5/2019 Rigged down. Dug out wellhead and cut off. Filled up 9 5/8" casing with 10 sx cement. Installed marker, cut off anchors, cleaned the pit and cleared location.



Paul Kautz Hobbs District Geologist District I, OCD of NM 1625 N. French Drive Hobbs, NM 88240

August 15, 2019

Good Morning Paul,

Attached is form C-103-Sub Report to final P&A on the following well to be filed in your office:

Boyce 15-2 API # 30-025-35005

Please let me know if you need anything further.

If you have questions, please feel free to contact me or Kyle Alpers at kalpers@aecnm.com.

Thank you,

Shelby Dutton

Revenue Accountant Production Analyst Regulatory

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Roswell, NM 88202-1973
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Fax 575-622-2512
sdutton@aecnm.com