

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33404
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA INC		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter <u>P</u> : <u>1275</u> feet from the <u>South</u> line and <u>400</u> feet from the <u>East</u> line Section <u>31</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>LEA</u>		8. Well Number <u>157</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3133' GL</u>		9. OGRID Number <u>4323</u>
10. Pool name or Wildcat Dollarhide;TUBB-Drinkard		

**HOBBS OCD**  
 SEP 04 2019  
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8" @ 1200 TOC Surface, 5-1/2" @ 6935' TOC Surface, CIBP @ 3910'

**Chevron USA INC respectfully request to abandon this well as follows:**

- Call and notify NMOCD 24 hrs before operations begin.
- MIRU wireline unit and pump truck, pressure test casing to maximum anticipated squeeze pressure and perform CBL, share results with NMOCD to determine which plugs listed below will be spots or P&S and the associated cement volumes. Check well pressures, perform bubble test on surface casing annulus, if bubble test fails Chevron intends to Zonite the well after it is plugged to a certain point agreed upon by the NMOCD and Chevron.
- MIRU CTU, TIH and tag CIBP at 3910'.
- Spot 55 sx CL "C" cmt f/ 3910' t/ 3409', do not WOC & tag if casing passed a pressure test (perfs, Grayburg, Queen)
- Spot 60 sx of Class C CMT f/ 2975' t/ 2428' (Seven Rivers, Yates).
- P&S or Spot 40 sx f/ 1396' t/ 1031' (BSalt, T Anhy, Shoe).
- P&S or Spot 40 sx f/ 350' t/ Surface' (WB)
- Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker as per, NMOCD requirements. Clean location.

**See Attached**

I hereby certify that the information above is true and complete to the best of my knowledge and **Conditions of Approval**

SIGNATURE Ricky Villanueva TITLE Well P&A Project Manager DATE 8/30/2019

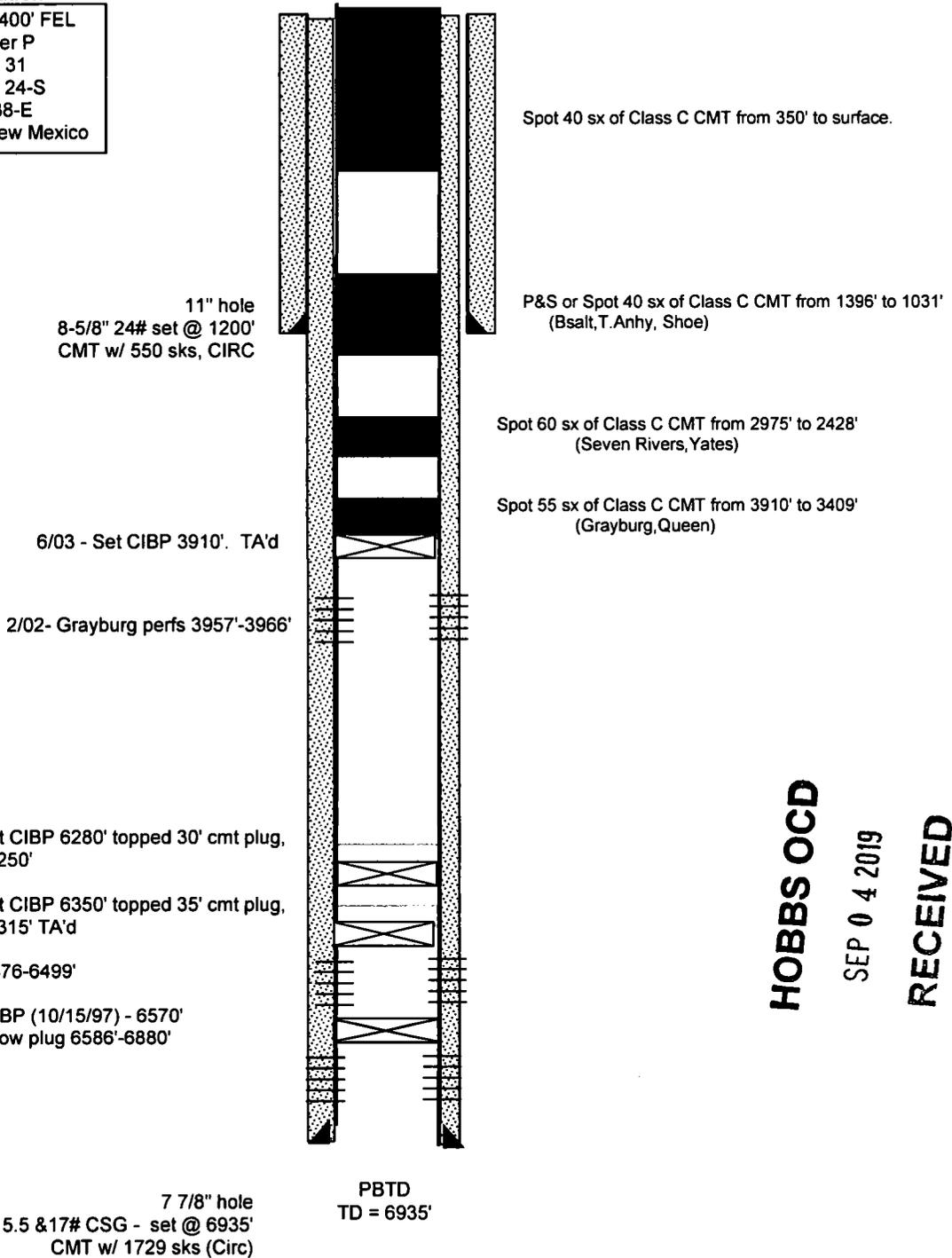
Type or print name Ricky Villanueva E-mail address: rygg@chevron.com PHONE: 432-687-7786

**For State Use Only**  
 APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-5-19  
 Conditions of Approval (if any):

**PROPOSED WBD**

**WDDU #157 Formerly J B McGhee #157  
API No. 30-025-33404**

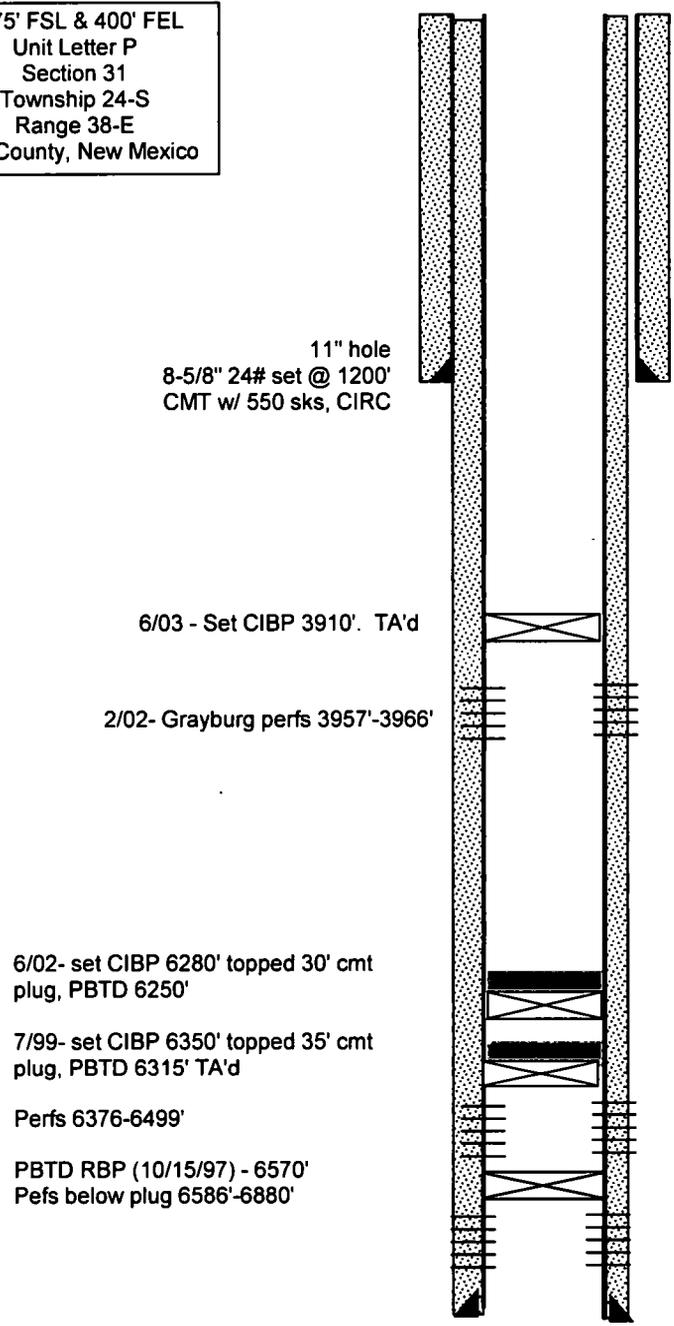
**Well Location**  
1275' FSL & 400' FEL  
Unit Letter P  
Section 31  
Township 24-S  
Range 38-E  
Lea County, New Mexico



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**API No. 30-025-33404**

**Well Location**  
 1275' FSL & 400' FEL  
 Unit Letter P  
 Section 31  
 Township 24-S  
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 Lea County, New Mexico



11" hole  
 8-5/8" 24# set @ 1200'  
 CMT w/ 550 sks, CIRC

6/03 - Set CIBP 3910' TA'd

2/02 - Grayburg perms 3957'-3966'

6/02 - set CIBP 6280' topped 30' cmt  
 plug, PBDT 6250'

7/99 - set CIBP 6350' topped 35' cmt  
 plug, PBDT 6315' TA'd

Perfs 6376-6499'

PBDT RBP (10/15/97) - 6570'  
 Pefs below plug 6586'-6880'

7 7/8" hole  
 5-1/2" 15.5 & 17# CSG - set @ 6935'  
 CMT w/ 1729 sks (Circ)

PBDT  
 TD = 6935'

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#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.