

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-33413

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Chevron USA INC

3. Address of Operator
 6301 Deauville BLVD, Midland, TX 79706

7. Lease Name or Unit Agreement Name
 West Dollarhide Drinkard Unit

8. Well Number 156

9. OGRID Number
 4323

10. Pool name or Wildcat
 Dollarhide;Tubb-Drinkard

4. Well Location
 Unit Letter I : 2000 feet from the South line and 1200 feet from the
East line Section 32 Township 24S Range 38E NMPM Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3163 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8-5/8 @ 1175' TOC-Surface, 5-1/2 @ 7200' TOC-Surface

Chevron USA Inc respectfully requests to abandon this well as follows:

1. MIRU, pull rods, NU BOP, pull tubing
2. Set plug in profile @ 6384', pressure test casing to 1000 psi for 10 minutes - if pressure test passes, spot MLF
3. Spot 50 sx CL C cement f/ 6384' to 5946' (Perfs, Tubb). If pressure test in Step 2 failed, WOC, tag, pressure test to 500 psi for 10 minutes - spot MLF, if it passes; contact engineer if it fails. If pressure test in Step 2 passed, do not WOC & tag.
4. Spot 25 sx CL C cement f/ 5167' to 4940' (Glorieta)
5. Spot 70 sx CL C cement f/ 4144' to 3521' (San Andres, Grayburg, Queen)
6. Spot 65 sx CL C cement f/ 3010' t/2443 (7 Rivers, Yates, B-Salt)
7. Spot 45 sx CL C cement f/ 1413' t/1071' (TSalt, Shoe, Anhy)
8. Spot 45 sx CL C cement f/400' t/ Surface (FW)
9. Verify TOC @ surface, RDMO, and turn over to site reclamation

**See Attached
 Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well P&A Project Manager DATE 9/4/2019

Type or print name Ricky Villanueva E-mail address: ryqg@chevron.com PHONE: 432-687-7786

APPROVED BY: [Signature] TITLE C.O. A DATE 9-5-19

Conditions of Approval (if any):

WDDU #156

Location: 2000' FSL & 1200' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM

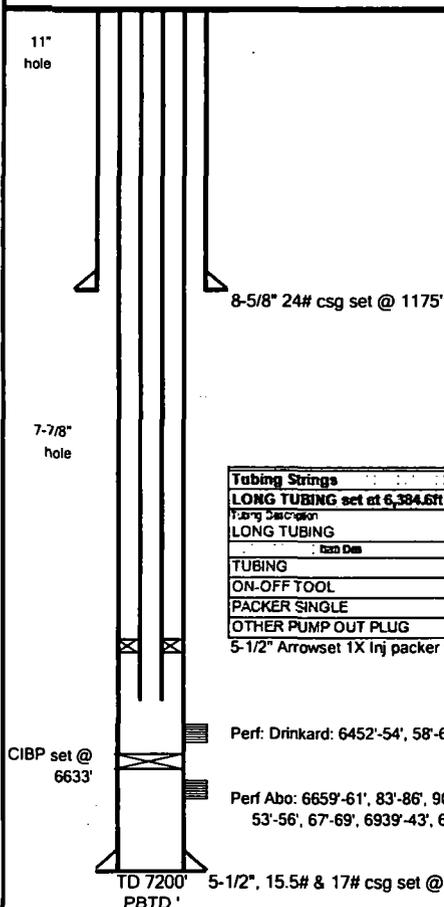
TEAM:
FIELD: Dollarhide (Abo, Drinkard)
LEASE/UNIT: West Dollarhide Drinkard Unit
COUNTY: Lea

DATE CHKD: Apr. 01, 2019
BY:
WELL: # 156
STATE: New Mexico

CURRENT WELLBORE DIAGRAM

SPUD DATE: 9/4/96
COMP. DATE: 10/2/96
CURRENT STATUS: Water Injector (Shut-In)

KB = +13'
Elevation = 3144' GL
TD = 7412'
PBTD = 5950'
API = 30-025-33413
CHEVNO = BK8920



8-5/8" 24# csg set @ 1175' w/ 525 sx circ.

Tubing Strings						
LONG TUBING set at 6,384.6'KB on 10/22/2004 00:00						
Tubing Description	Run Date	String Length (ft)	Set Depth (ft)	WOB (lb)	WOB (lb)	WOB (lb)
LONG TUBING	10/22/2004	6,371.85	6,384.6			
	Run Date	OD (in)	WT (ppm)	Grade	Len (ft)	Bin (ppm)
TUBING	206	2 3/8	4.70	J-55	6,362.47	6,375.3
ON-OFF TOOL	1	4 1/2			1.70	6,377.0
PACKER SINGLE	1	4 5/8			7.25	6,384.2
OTHER PUMP OUT PLUG	1	3 1/16			0.43	6,384.6

5-1/2" Arrowset 1X Inj packer w/ 1.5" F-type profile set @ 6384'

Perf: Drinkard: 6452'-54', 58'-65', 70'-74', 79'-85', 6511'-17', 6525'-29', 42'-48', 52'-54', 74 holes total w/ 2 JSPF (11/2/1996)

Perf Abo: 6659'-61', 83'-86', 90'-98', 6762'-66', 82'-84', 6806'-08', 16'-20', 46'-50', 53'-56', 67'-69', 6939'-43', 61'-63', 79'-8', 7010'-14', 7104'-07', 12'-14', 114 shots total w/ 2 JSPF (09/28/1996)

5-1/2", 15.5# & 17# csg set @ 7200' w/ 1800 sx, circ.

Formation Tops	
T. Anhy	1171
T. Salt	1363
B. Salt	2543
Yates	2674
7 Rivers	2960
Queen	3621
Grayburg	3869
San Andres	4094
Glorieta	5117
Tubb	6046
Abo	6601

WDDU #156

Location: 2000' FSL & 1200' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM

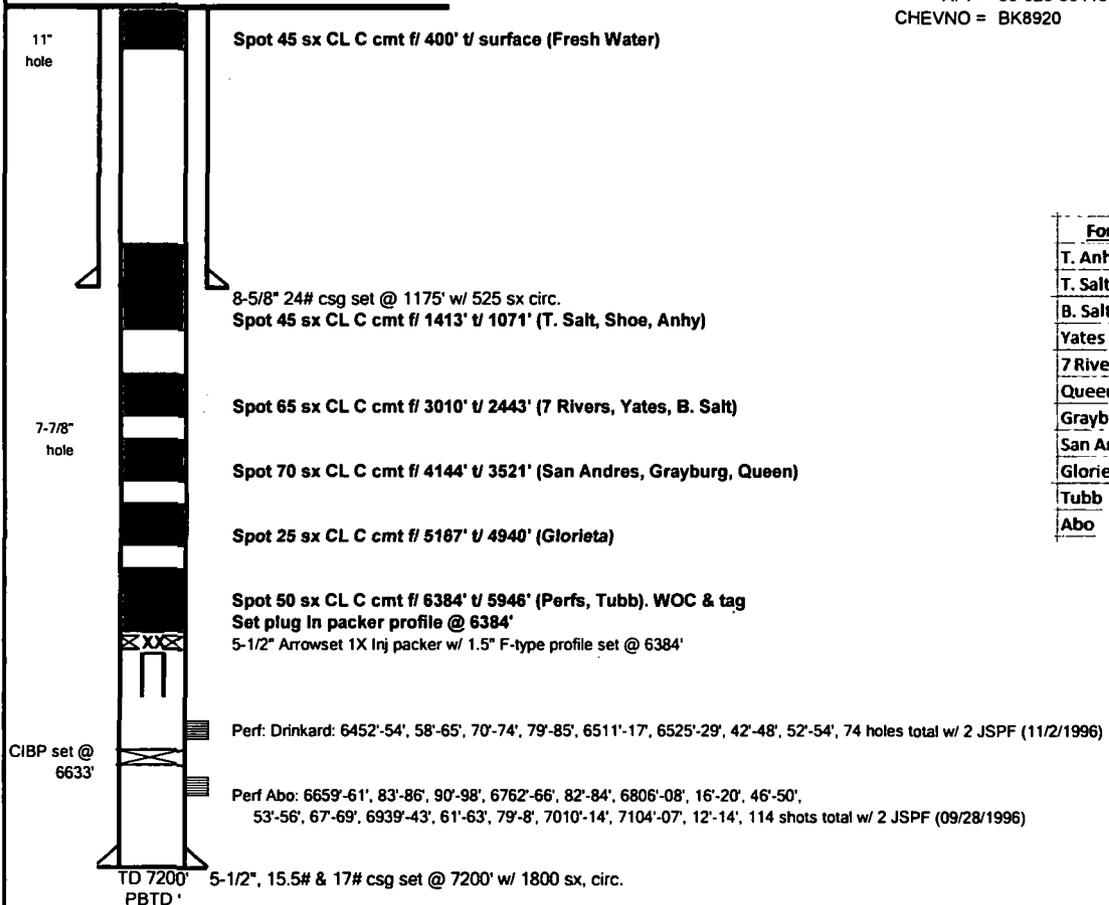
TEAM:
 FIELD: Dollarhide (Abo, Drinkard)
 LEASE/UNIT: West Dollarhide Drinkard Unit
 COUNTY: Lea

DATE CHKD: Apr. 01, 2019
 BY:
 WELL: # 156
 STATE: New Mexico

PROPOSED WELLBORE DIAGRAM

SPUD DATE: 9/4/96
 COMP. DATE: 10/2/96
 CURRENT STATUS: Water Injector (Shut-In)

KB = +13'
 Elevation = 3144' GL
 TD = 7412'
 PBTD = 5950'
 API = 30-025-33413
 CHEVNO = BK8920



GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.