

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

Carlsbad Field Office
OCD Hobbs

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Form No.
NMLC062749B

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: RHONDA ROGERS E-Mail: rogersr@conocoPhillips.com	7. If Unit or CA/Agreement, Name and/or No. NMNM138329X
3a. Address 925 N ELDRIDGE PARKWAY HOUSTON, TX 77079	8. Well Name and No. ZIA HILLS 19 FEDERAL COM 110H
3b. Phone No. (including area code) Ph: 832.886.2309	9. API Well No. 30-025-44237-00-X1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R32E SENW 2498FNL 1633FWL 32.028664 N Lat, 103.717773 W Lon	10. Field and Pool or Exploratory Area WOLFCAMP
	11. County or Parish, State LEA COUNTY, NM

RECEIVED

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

2/10/19 RU and spud well w/17.5" bit and drill to 1226' reached 2/11/19.
2/11/19 RIH w/28 jts 13.375" 54.5#, J-55 BTC csg & set @ 1211'. Pump 589 sx (215 bbls) Class C lead cmt & 367 sx (86 bbls) class C tail cmt. Displace w/174 bbls FW, bump plug to 980#. Circ 100 bbls to surf. NUWH RDMO
4/21/19 MIRU NDWH & NUBOP.
4/22-5/11/19 PT surf csg to 1500#/30 min - test held. Drill int w/12.25" bit & tag cmt @ 1145' DO cmt & drill vertical hole to 11166' @ KOP & drill ahead to int TD @ 12268'.
5/14/19 RIH w/271 jts 9.625" 40#, L-80 BTC csg & set @ 12248' & stage tool @ 4466'. Pump 1st stage 1500 sx (799 bbls) TXI Light lead cmt & 374 sx (78 bbls) TXI Light tail cmt. Displaced w/900 bbls brine & FW bumped plug ok. Stage 2 thru DV tool @ 4466' pump 767 sx (453 bbls) Class C lead cmt. Displaced w/347 bbls brine & 60 bbls cmt to surf. Bump plug to 1915# close DV tool. NDBOP & NUTWH.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #475016 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFSS for processing by PRISCILLA PEREZ on 07/29/2019 (19PP2610SE)**

Name (Printed/Typed) RHONDA ROGERS	Title REGULATORY COORDINATOR
Signature (Electronic Submission)	Date 07/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date JUL 31 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #475016 that would not fit on the form

32. Additional remarks, continued

6/27/19 NDTWH & NUBOP

6/28/19 PT int csg to 1500#/30 mins - test held. DO cmt & cont to drill to 22348' TD reached

7/15/19. RIH w/535 jts, 5.5", P-110 & set @ 22326'.

7/18/19 Pump 486 bbls 14.4ppg scavenger & 3773 sx (345 bbls) 15.6ppg tail cement. Problem getting bulk cement from bins, only 60% of cmt could be mixed and pumped so decision made to circulate out cmt and pump new job. During circulation pressure increased until unable to pump further. Called BLM 7/19/19. BLM gave aprvl to ND, install BPV + TA Cap and TA well pending remediation plan. Barriers in place Internal 16000' cmt plug pressure test to 6000#, BPV. Ext packoff & 16.4ppg OBM.