

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD-Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC062269A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GHOST RIDER 22-15 FEDERAL COM 203H

9. API Well No.
30-025-45770-00-X1

10. Field and Pool or Exploratory Area
WILDCAT BONE SPRING

11. County or Parish, State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
APACHE CORPORATION
Contact: SORINA L FLORES
E-Mail: sorina.flores@apachecorp.com

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432.818.1167
Fx: 432.818.1167

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T24S R32E SWSE 431FSL 2151FEL
32.196991 N Lat, 103.660927 W Lon

RECEIVED
AUG 22 2019

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

NMB000736

6/5/19: Spud well, TD 17-1/2" surf hole @ 1092', set 13-3/8" 54.5# J55 BTC csg @ 1092', cmt w/LEAD: 620sx Cl C w/4% gel, 0.4% defoamer(1.72yld,13.5ppg) TAIL: 300sx Cl C w/1% CaCl(1.34yld,6.34ppg), Circ 349sx to surf, WOC 8 hrs, test BOP, test csg 1500psi/30min - OK

6/9/19: TD 12-1/4" interm hole @ 4839', set 9-5/8" 40# J55 BTC @ 4839', FC @ 4793', FS @ 4837', Cmt 1st stage LEAD w/1150sx Cl C w/10% CaCl2, 6% gel, 1% MgOx-M, 0.3% CPT-20A (2.32yld,12.97ppg) TAIL: 300sx Cl C w/0.2% CPT-20A (1.33yld,14.8ppg) Circ 467sx to surf, WOC 8hrs, Test BOP, Test csg 1500psi/30min-test OK.

6/12-6/16/19: Drill 8-3/4" vertical hole f/4839-10100',drill curve f/10100-10913', TOH f/lateral

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #475379 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/29/2019 (19PP2640SE)**

Name (Printed/Typed) SORINA L FLORES Title SUPV DRLG SERVICES

Signature (Electronic Submission) Date 07/26/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **JUL 31 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten Signature]

Additional data for EC transaction #475379 that would not fit on the form

32. Additional remarks, continued

assbly (KOP @ 10913')

6/18-6/25/19: Drill 8-1/2" lateral f/10913-18079'TD.

6/28/19: RU Express Energy, Run 5-1/2" 20# CYP-110 GBCD prod csg to 18079', FC @ 18030', toe sleeve @ 17983', floatation collar top @ 10011', MJ top @ 9989', RU Nine Energy, cmt w/LEAD: 740sx Nine Lite w/5%B52, 0.3% CPT30, 0.2% D-3, 0.2% GXT, 0.2% CPT-45, 0.15% CPT-20A, 0.15% citric acid (2.86yld, 10.5ppg); LEAD: 321sx Nine lite w/3% CaCl₂, 1% MgOX-M, 0.15% CPT30, 0.15% GXT, 0.45% CPT-23 (2.21yld, 11.5ppg), TAIL: 1700sx Nine Lite w/1.3% NaCl, 0.5% CPT-19, 0.2% D-3, 0.25% CPT-503P, 0.1% CPT-51A, 0.4% CPT-20A, 3% MgOx-H (1.43yld, 13.2ppg), none to partial intermittent returns while pmpg cmt, no signs of migrating gas bubble, displaced w/400bbbls of 8.3ppg FW, none to partial intermittent returns during displacement, no cmt circ back to surf, held 2500psi for 5 min, floats held, bled back 2bbbls, no signs of migrating gas bubble, WOC, RR 6/30/19 @ 0600 hrs.