Form 3763-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR SDAD FIELD SUNDRY NOTICES AND REPORTS ON WILL Do not use this form for proposals to drill or to re-enteral abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Hobbs 6. If Indian, Allottee or Tribe Name

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

abandoned we	II. USB IOIIII 3160-3 (APD)	ior such proposal	s. 	OCL			
SUBMIT IN	TRIPLICATE - Other instru	ctions on pag	DRD.	040	7. If Unit or CA/Agreen	nent, Name and/or No.	
1. Type of Well  Coll Well Gas Well Oth			AUG 2	•	BASEBALL CAP FI	EDERAL COM 607H	
Name of Operator     COG OPERATING LLC	Contact: B( E-Mail: bgoodloe@cc	OBBIE GOODLOE oncho.com	REC	EIVE	API Well No. 30-025-45786-00	-X1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575-74					10. Field and Pool or Exploratory Area WILDCAT BONE SPRING		
4. Location of Well (Footage, Sec., T		11. County or Parish, State					
Sec 25 T24S R34E SWSW 34 32.182133 N Lat, 103.428909				LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NAT	URE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
m Nation of Latent	☐ Acidize	☐ Deepen	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Hydraulic Fra	cturing	☐ Reclama	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	ction	☐ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba	ndon	☐ Tempor	arily Abandon	Drilling Operations	
	☐ Convert to Injection	□ Plug Back		☐ Water D	Disposal		
following completion of the involved testing has been completed. Final At determined that the site is ready for final 5.05/12/19 Spud well. TD 14 3/4 w/525 sx lead. Tailed in w/425 6/20/19 Resume Operations.  06/30/19 TD 9 7/8" intermedia Cmt 1st stage w/650 sx lead. lead. Tailed in w/200 sx. Circ 2.7/19/19 TD 6 3/4" lateral @ 22 w/600 sx lead. Tailed in w/105	pandonment Notices must be filed final inspection.  If surface hole @ 1310'. Set is sx. Circ 151 sx cmt o surfate Nipple up BOP. Test BOP. Ite hole @ 12034'. Set 7 5/8 Tailed in w/300 sx. Circ 71 set BOP, Test BOP, T	only after all requirements 10 3/4" 45.5# J-55 ce. WOC hrs. Susp Test csg to 1500# " 70# P-110 csg @ ex to surface. Cmt 2 est csg to 150# for	BTC csg pend oper for 30 min 112014'. nd stage 30 mins.	@ 1310'.  @ 1310'. rations. nutes.  DVT set @ w/800 sx	cmt 5369'.	d the operator has	
14. I hereby certify that the foregoing is	Electronic Submission #475	PERATING LLC. sen	t to the Ho	bbs	•		
Name (Printed/Typed) BOBBIE GOODLOE			REGULA	TORY AN	ALYST	<u></u>	
Signature (Electronic S	Submission)	Date	07/25/20	19			
	THIS SPACE FOR	FEDERAL OR S	TATE O	FFICE U	SE		
Approved By		Title	<del></del>	<u> </u>	r Recora	Julie 3 1 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Jonathon Shepard Carlsbad Fleid Office Office				
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cri	me for any person know	ingly and w	illfully to ma	ike to any department or a	gency of the United	

(Instructions on page 2)
\*\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## Additional data for EC transaction #475209 that would not fit on the form

32. Additional remarks, continued

7/21/19 Rig Released

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