Submit 1 Copy 10 Appropriate District	State of New Mexico	Form C-103
District (606) 000 (161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION DIVISION	30-025- 28083
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Azteo	Santa Fe. NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 0.6 20 87505	19	5wd 119
SUNDRY NOTICE	ESCAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROFESAL DIFFERENT RESERVOIR. UP THE LICAT PROPOSALS.)	TO DRILL OR TO DEEPEN OR PLUG BACK TO A FION FOR PERMIT" (FORM C-101) FOR SUCH	State 'A3'
	as Well 🔼 Other	8. Well Number # /
2. Name of Operator Basin Alliance, L	.LC	9. OGRID Number
3. Address of Operator	16. 1100 60241	10. Pool name or Wildcat
P.O. Box 1378 H	bbs, NM 88241	DEUONIAN
Unit Letter G: 2310 feet from the North line and 2310 feet from the Sast line		
Section 33	Township 185 Range 36E	NMPM LEA County
	11. Elevation (Show whether DR, RKB, RT, GR, etc)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTI	ENTION TO: SUE PLUG AND ABANDON REMEDIAL WOF	SSEQUENT REPORT OF: RK
	<u> </u>	ILLING OPNS. P AND A
	MULTIPLE COMPL	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM DOTHER: The Indian Cent	OTHER:	MIT TEST [
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, ar	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/2/19 Ru Rig to repair tubing Look. Released packer + NU BOP. POOH w/ the 21/8		
tubing. Came out with packer. SD Sout Packer to get redress. "Rith wipacker		
abile of manage I had deed I be From		
9/4/19 Ru Testers to test the tubing back in. Found a hole in the 41st from the top (1300' Down). Replace bad joint, the rest of the tubing tested good. ND		
BOP + Slauged up well head, circulated the hole of 200 bils of Packer fluid.		
BOP + flanged up w	sellhead, Circulated the hole u	1 200 bhis at PACKET TIME.
50 the fluid had to much mr.		
9/5/19 Bled Air And SETUP to chart well. Charted good. RD Rig.		
	35,147,150,111	•
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Spud Date:	Rig Release Date:	
opud Dutc.	Tig Noteuse Bute.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
1 00		
SIGNATURE Hraegel 9		DATE 9-5-19
Type or print name Hugo Norgele Je E-mail address: Norgelehugo @ PHONE: 575-392-5999 For State Use Only		
For State Use Only		
APPROVED BY: Kerry Fort TITLE Compliance Office A DATE 9-6-19 Conditions of Approval (if and):		
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