Office	Otati	e of New Me	xico		Form	C-103	
<u>District 1</u> - (575) 393-6161		erals and Natu	ral Resources		Revised Augus	t 1, 2011	
1625 N. French Dr., Hobbs, NM 88 District II – (575) 748-1283				WELL API NO.	30-025-45394		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type				
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Ea. NM 87505			STATE	FEE			
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Ga	s Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name North Thistle 15-10 State Com			
PROPOSALS.) 1. Type of Well: Oil Well \square Gas Well \square Other					9 Wall Number		
Name of Operator				9. OGRID Number			
- Devon Energy Production Company, L.P.				6137			
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102				10. Pool name or Wildcat Brinninstool; Bone Spring			
. Well Location	475 6 4 6 4	d. Caudh	1 A	2615			
Unit Letter N	<u>475</u> feet from				m the <u>West</u>		
Section	15 Townshi 11. Elevation (Sho		nge 33E		County	LEA	
		GL: 37					
ERFORM REMEDIAL WOF EMPORARILY ABANDON ULL OR ALTER CASING DOWNHOLE COMMINGLE	RK PLUG AND ABANI		REMEDIAL WO COMMENCE DI CASING/CEMEI		ALTERING CASI P AND A		
OTHER:		П	OTHER:	Comple	tion		
proposed completion	or recompletion.			ompletions: Attach w	C	-	
proposed completion 7/19-7/24/19: MIRU WL & PT ough frac plug and guns. Perf	Good to 5000 PSI in 1000 PS Bone Spring, 9950'-20,018'.	Frac totals: 390	5 mins. TIH & ran 0 bbls acid, 40,40,5	- CBL, found TOC @ 348 560# prop.	93'. TIH w/pump		
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proposed completion 7/19-7/24/19: MIRU WL & PT ough frac plug and guns. Perf frac, MIRU PU, NU BOP, DO p hereby certify that the inform IGNATURE <u>Rebecca</u>	Good to 5000 PSI in 1000 PS Bone Spring, 9950'-20,018'. lugs & CO to PBTD 20,101'. (nation above is true and cor	Frac totals: 39(CHC, FWB, ND B mplete to the be TITLE <u>Regu</u>	5 mins. TIH & ran 0 bbls acid, 40,40, 30P. RIH w/ 287 jts cst of my knowled	CBL, found TOC @ 348 560# prop. 5 2-7/8" L-80 tbg, set @ ge and belief. DA	13'. TIH w/pump 9 9500. TOP. HOBB AUG REC AUG NTE	S 0(2 9 201 CEIV	
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