

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-45392
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name North Thistle 15-10 State Com
4. Well Location Unit Letter M : 415 feet from the South line and 760 feet from the West line Section 15 Township 23S Range 33E NMPM County LEA		8. Well Number 1H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3710.3'		9. OGRID Number 6137
		10. Pool name or Wildcat Brinninstool; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL.
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/9/19-7/25/19: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins. TIH & ran CBL, found TOC @ 3868'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10,025'-19,854'. Frac totals: 409 bbbls acid, 40,220,320# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,939'. CHC, FWB, ND BOP. RIH w/ 285jts 2-7/8" L-80 tbg, set @ 9360'. TOP.

HOBBS OCD
AUG 29 2019
RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 8/28/2019

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: [Signature] TITLE L.M. DATE 9/5/2019

Conditions of Approval (if any):