

**HOBBS OCD**  
SEP 04 2019  
**RECEIVED**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

*Hobbs*  
OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator: OXY USA INCORPORATED  
 Contact: LESLIE REEVES  
 E-Mail: LESLIE\_REEVES@OXY.COM

3. Address: P O BOX 4294 HOUSTON, TX 77210-4294  
 3a. Phone No. (include area code): 713-497-2492

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 Sec 16 T24S R32E Mer NMP  
 At surface: SWSW 250FSL 1225FWL 32.210952 N Lat, 103.684226 W Lon  
 Sec 16 T24S R32E Mer NMP  
 At top prod interval reported below: SWSW 168FSL 537FWL 32.210740 N Lat, 103.686450 W Lon  
 Sec 9 T24S R32E Mer NMP  
 At total depth: NWNW 32FNL 373FWL 32.238803 N Lat, 103.686779 W Lon

5. Lease Serial No.: MNMM55953  
 6. If Indian, Allottee or Tribe Name: \_\_\_\_\_  
 7. Unit or CA Agreement Name and No.: MNMM137096X  
 8. Lease Name and Well No.: MESA VERDE BS UNIT 24H  
 9. API Well No.: 30-025-44561-00-S1  
 10. Field and Pool, or Exploratory: MESA VERDE-BONE SPRING  
 11. Sec., T., R., M., or Block and Survey or Area: Sec 16 T24S R32E Mer NMP  
 12. County or Parish: LEA  
 13. State: NM  
 14. Date Spudded: 06/10/2018  
 15. Date T.D. Reached: 09/25/2018  
 16. Date Completed:  D & A  Ready to Prod. 11/21/2018  
 17. Elevations (DF, KB, RT, GL)\*: 3569 GL  
 18. Total Depth: MD 20812, TVD 10426  
 19. Plug Back T.D.: MD 20757, TVD 10426  
 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GR  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	970		1254	302	0	
12.250	9.625 L80	43.5	0	4725		1430	462	900	
8.500	5.500 P110	20.0	0	20810		3095	965	315	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	10893	10893						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10338	20691	10338 TO 20691	0.000	1224	ACTIVE
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
10338 TO 20691	391627 BBLs SLICK WATER & 20430163# SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10338 TO 20691	391627 BBLs SLICK WATER & 20430163# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/30/2018	12/21/2018	24	→	2266.0	3486.0	5407.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
55/128	SI		→	2266	3486	5407	1538		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
SEP - 1 2019  
*Wendy Reynolds*  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #455392 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*Reclamation Due: 5/21/18*

*K2*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4732	5599	OIL, GAS, WATER	RUSTLER	894
CHERRY CANYON	5600	6905	OIL, GAS, WATER	SALADO	1231
BRUSHY CANYON	6906	8612	OIL, GAS, WATER	CASTILE	3276
BONE SPRING	8613	9731	OIL, GAS, WATER	DELAWARE	4705
BONE SPRING 1ST	9732	10282	OIL, GAS, WATER	BELL CANYON	4732
BONE SPRING 2ND	10283	10520	OIL, GAS, WATER	CHERRY CANYON	5600
				BRUSHY CANYON	6906
				BONE SPRING	8613

32. Additional remarks (include plugging procedure):  
LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED C-102 PLAT AND WBD ARE ATTACHED.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #455392 Verified by the BLM Well Information System.  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH HAM on 07/16/2019 (19DMH0134SE)

Name (please print) LESLIE REEVES Title REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 02/20/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*

District I  
 7623 N French Dr., Hobbs, NM 88240  
 Phone: (575) 393-8161 Fax: (575) 393-0720  
 District II  
 3111 S. First St., Artesia, NM 88210  
 Phone: (575) 748-1283 Fax: (575) 748-9770  
 District III  
 1000 Rio Grande Road, Aztec, NM 87410  
 Phone: (505) 334-4178 Fax: (505) 334-4170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3468 Fax: (505) 476-3462

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-102  
 Revised August 1, 2011  
 Submit one copy to appropriate  
 District Office

AMENDED REPORT  
 AS-DRIUSED

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-44501	Pool Code 96229	Pool Name Mesa Verde Bone Springs
Property Code 30828	Property Name MESA VERDE BONE SPRING UNIT	Well Number 24H
OGRID No 16696	Operator Name OXY USA INC.	Elevation 3569.3'

**Surface Location**

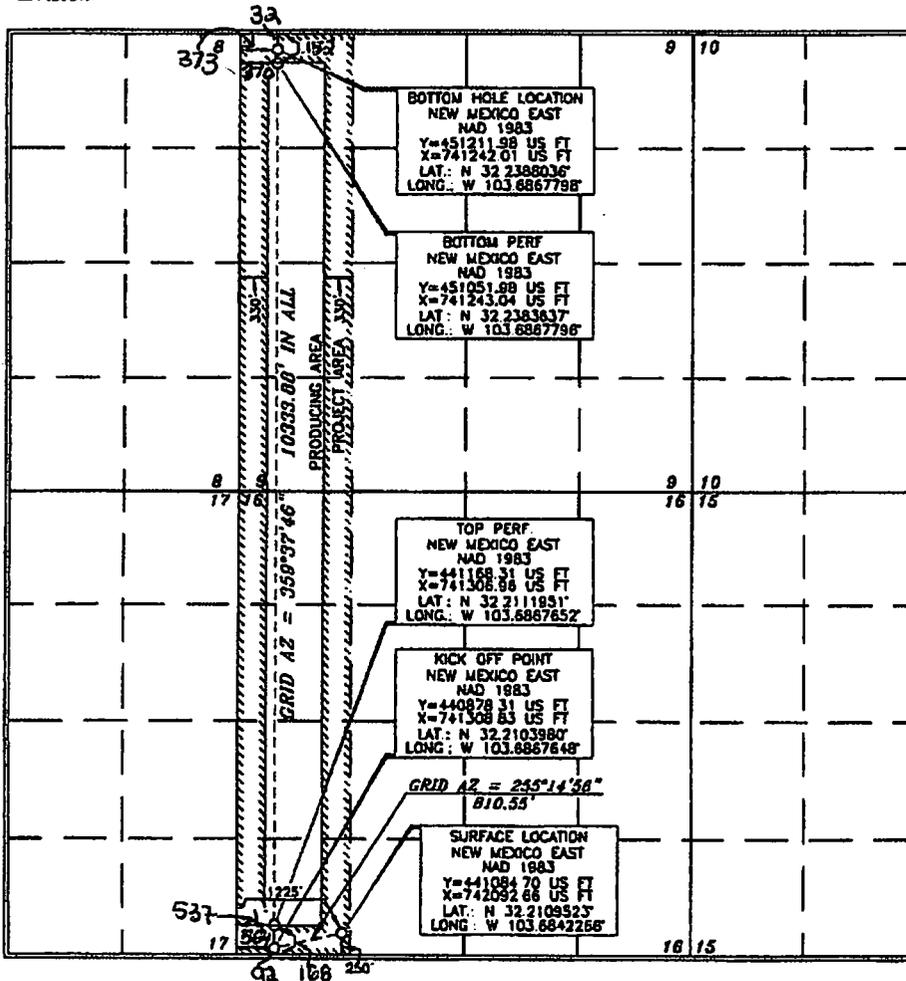
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	24 SOUTH	32 EAST, N.M.P.M.		250'	SOUTH	1225'	WEST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	9	24 SOUTH	32 EAST, N.M.P.M.		32	NORTH	373	WEST	LEA

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. TP/FTP: 108' FSL 637' FWL BP/LP: 152' FNL 370' FWL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or retained mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order.

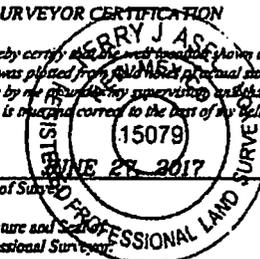
Authorized by the owner:

Signature: *Leslie Reeves* Date: 11/19/18  
 Name: LESLIE REEVES  
 E-mail Address: LESLIE-REEVES@OXY.COM

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or a duly supervised assistant and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 28, 2017  
 Signature and Seal: *Tommy Reed*  
 Professional Surveyor



Signature and Seal: *Tommy Reed* 8/11/2017  
 Certified Number: 15079