

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10422
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
8. Well Number 031
9. OGRID Number 224376
10. Pool name or Wildcat Langlie Mattix 7RVS-QN-GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection Well	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
2. Name of Operator Moriah Resources Inc.	8. Well Number 031
3. Address of Operator P.O. Box 5562, Midland, TX 79704	9. OGRID Number 224376
4. Well Location Unit Letter H : 1980 feet from the North line and 860 feet from the East line Section 22 Township 22S Range 37E NMPM County Lea	10. Pool name or Wildcat Langlie Mattix 7RVS-QN-GR
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3355' GR	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Cement squeeze casing leak <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

SIGNATURE Paul T. Horne TITLE VP - Operations DATE 5-10-06

Type or print name Paul T. Horne E-mail address: phorne@legacylp.com Telephone No. 432-682-2516

(This space for State use)

APPROVED BY Laurel W. Wink TITLE OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAY 15 2006

Conditions of approval, if any:

1. MIRU PU. Release packer and pull out of hole.
2. RIH w/ bridge plug and packer.
3. Isolate casing leak from 571' to 914'.
4. Spot 85 sx cmt from 930' to 407'. Squeezed approx 1 bbl cement into leak.
5. Drilled out cement from 432' to 935'.
6. Pulled bridge plug out of hole.
7. Ran in hole with 7" AD-1 and injection tubing. Circulated hole with packer fluid. Set packer @ 3309'. Notified NMOCD of MIT test on 4/17/06.
8. Ran MIT test, held 480#. Put well on injection.

↓
460#

