Submit 3 Copies To Appropriate District Office	State of New Me Energy, Minerals and Natu		Form C-103 May 27, 2004					
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.							
District II	30-025-10481							
1301 W. Grand Ave., Artesia, NM 88210 District III	5. Indicate Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 87		STATE [6. State Oil & Ga	FEE 💆	<u>J</u>			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		o. State Off & Ga	s Lease No.					
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit 8. Well Number 125							
1. Type of Well: Oil Well Gas		135						
2. Name of Operator Moriah Res		9. OGRID Number 224376						
3. Address of Operator P.O. Box 5	10. Pool name or Wildcat Langlie Mattix 7RVS-QN-GB							
4. Well Location								
	980 feet from the <u>Nort</u>	h line and <u>1</u>	980 feet from	m the <u>West</u>	line			
Section 27	Township 22S Ra		NMPM	County Lea				
	. Elevation (Show whether DR, 3336 DF	RKB, RT, GR, etc.)	l Fig.	2011年				
Pit or Below-grade Tank Application ☐ or Clo		<u>,</u>						
Pit type Depth to Groundwater		ater well Dista	nce from nearest surf	ace water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Con	struction Material					
	ropriate Box to Indicate N	ature of Notice I	Report or Other	Data				
• •	-		_					
	NTION TO: LUG AND ABANDON	REMEDIAL WORK COMMENCE DRIL		PORT OF: ALTERING CAP PANDA	SING 🗌			
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEMENT	JOB 🗆					
OTHER:	П	OTHER:	1010	_	П			
13. Describe proposed or completed	d operations. (Clearly state all	pertinent details, and	give pertinent dati	estincluding esti	mated date			
of starting any proposed work).	SEE RULE 1103. For Multip	le Completions: Att	ach wellbore diagra	am of proposed	completion			
or recompletion.		/3		(a)				
	- (15 0(42	MAY	1920				
Proposed Star		Receive	21					
See Attached	Proposed Work	/ Exe	Hobbs OCD	, ₹				
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	THE OIL	CONSERVAT	ION DIVISIO	N MILET				
		TIFIED 24 HOL						
		ING OF PLUG						
	SEGII414	ING OF FEUG	GING OPERA	A HUNS.				
I hereby certify that the information above	ve is true and complete to the b	est of my knowledge	and belief. I furth	er certify that any p	oit or below-			
grade tank has been/will be constructed or close	d according to NMOCD guidelines [], a general permit [] c	or an (attached) altern	ative OCD-approve	ed plan □.			
SIGNATURE Dany M. K.	sock TITLE PI	coduction Supe	erintendent	_DATE_5-10-	- 06			
Type or print name Danny M. B For State Use Only		ldress: cock@legacylp.	.com	elephone No.43	2-682-2516			
1.31	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	- 0	- -	MAY	1 5 2006			
APPROVED BY: Hay W.U.	TITLE_		APP MANIASTO	_DATE				
Conditions of Approval (if Ay):	OC FIELD REPR	ESENTATIVE IVST						

P&A Procedure

Lease & Well #: LMPSU Well No. 135

- 1. Call Hobbs NMOCD 48 hrs. before commencing plugging operations @ 505-393-6161.
- 2. MIRUPU, Install BOP, POOH W/2-3/8" tbg and Baker AD-1 Packer.
- 3. RIH W/7" CIBP and set @ 3300'. Spot 35' of cement on top of plug. PU and circulate hole W/plugging mud. TIH and tag cmt plug. TOH.
- 4. Perforate 4 squeeze holes at 2440'. Attempt to break circulation. If circulation, pump 100' cement plug on inside and outside of 7" casing 2440' 2340'.
- 5. If no circulation, TIH and spot 100' plug from 2440' 2340'. TOH 10 stands.
- 6. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
- 7. Perforate 4 squeeze holes at 1250'. Attempt to break circulation. If circulation, pump 183' cement plug on inside and outside of 7" casing from 1250' 1067'.
- 8. If no circulation. TIH and spot 183' cmt plug from 1250' 1067'. TOH 10 stands.
- 9. TIH and tag cmt plug. Record depth. Insure hole is full of plugging mud. TOH.
- 10. Install 10 sack surface plug.
- 11. Cut off wellhead and weld on P&A marker per NMOCD regulations.

> SPOT 100' FRESH WATER PLUG F/400'-300'

WELLBORE SKETCH AND WELL HISTORY

ELEV.:	KB	, , 	' ABOV	E 3336	FIELD:	KELL NA	<u>U</u>	COUNT	r: L	ea	ST	. NM	
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