

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25705
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	857943
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	42
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>A</u> : <u>32</u> Feet From The <u>NORTH</u> Line and <u>1286</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3993' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

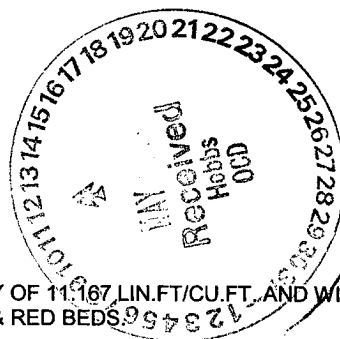
CHEVRON U.S.A. INC. INTENDS TO PLUG & ABANDON THE SUBJECT WELL DUE TO SEVERE CASING INTEGRITY DETERIORATION.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) TIH WWS TO BP @ 4278' & SET CMT PLUG (4278-3948 - 25 SACKS #1) VERIFY TOC.
- 2) WITH SAME STRING, PROCEED IN SETTING FIVE (5) ADDITIONAL CMT PLUGS
3800'-3470' #2
3100'-2765' #3
1312'-982' #4
622'-292' #5
132' - SURFACE #6

ON PLUGS #4 & #5, PERFORM SQUEEZE & VALIDATE TOC.
CALCULATIONS WERE MADE WITH SLURRY VOLUME OF 1.18 CU.FT. PER SACK & CASING CAPACITY OF 11.167 LIN.FT./CU.FT. AND WILL COVER BOTTOM WELL SECTION, TOP OF QUEEN, YATES 7 RIVER & CASING LEAKS AROUND SALT & RED BEDS.

- 3) SALVAGE WELLHEAD & SET ABANDONMENT PLATE & DRY HOLE MARKER.
- 4) RIG DOWN.



SEND SCHEMATIC
NEXT TIME !!!

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/11/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: DATE

MAY 15 2006
DeSoto/Nichols 12-93 ver 1.0