

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

HOBBS OCD
AUG 28 2019 RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-46159
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. 325384
7. Lease Name or Unit Agreement Name DURANGO 2 STATE
8. Well Number #708H
9. OGRID Number 7377
10. Pool name or Wildcat 98092] WC-025 G-09 S243336I; UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [X] Gas Well [] Other []

2. Name of Operator EOG RESOURCES

3. Address of Operator P O BOX 2267, MIDLAND TX 79702

4. Well Location Unit Letter A : 388 feet from the NORTH line and 1680 feet from the EAST line
Section 02 Township 25S Range 33E NMPM County LEA CO NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3497 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS [X] P AND A []
CASING/CEMENT JOB [X]
OTHER: DRILL CSG [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/17/19 8-3/4" hole

08/17/19 Intermediate Casing @ 12,005'
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,041')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,041' - 12,005')
Stage 1: Lead Cement w/ 430 sx Class H (1.20 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg)
Stage 3: Top out w/ 40 sx Class C (1.37 yld, 14.8 ppg) TOC @ surface Resume drilling 6-3/4" hole

J.P.M.

Spud Date: 08/05/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Administrator DATE 08/26/19

Type or print name Emily Follis E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY: [Signature] TITLE DATE 09/06/19

Conditions of Approval (if any).