Form 3160-5 (June 2015) HOBBS OCH DEPART BUREAU	UNITED STATES	,			FORM	1 APPROVED	
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDE NOTICES AND REPORTS ON WELL AND DO NOTICES AND REPORTS ON WELL AND REPORTS ON THE REPORTS ON					OMB NO. 1004-0137 Expires: January 31, 2018		
	CES AND REPO	RTSONW	had Fig	eld O	Lease Serial No.		
Do portist this form for proposals to drill or to reference Hobbs					6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agr	eement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. AMOCO CP FED 01		
Name of Operator					9. API Well No. 30-025-27680-00-S2		
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 972-371-5218 Fx: 972-371-5201			10. Field and Pool or Exploratory Area UNDESIGNATED			
4. Location of Well (Footage, Sec., T., R., M.,		· ÷	11. County or Parish, State				
Sec 8 T18S R32E NWSE 1980FSL 1980FEL					LEA COUNTY, NM		
12. CHECK THE APPROP	PRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☑ Notice of Intent	Acidize	☐ Deep	oen .	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_ 0,	Alter Casing	Hydraulic Frac		□ Reclamation		■ Well Integrity	
☐ Subsequent Report	Casing Repair	■ New Construction		□ Recomp	lete	Other	
☐ Final Abandonment Notice ☐ €	☐ Change Plans ☐		g and Abandon 🔲 Temp		arily Abandon	Venting and/or Flari	
0,	☐ Convert to Injection ☐ Plug		Back		Disposal	J	
13. Describe Proposed or Completed Operation: If the proposal is to deepen directionally or re Attach the Bond under which the work will b following completion of the involved operatic testing has been completed. Final Abandonm determined that the site is ready for final insp	ecomplete horizontally, and performed or provide to ons. If the operation resument Notices must be file	give subsurface the Bond No. on ults in a multiple	locations and measur file with BLM/BIA completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all perti osequent reports must b new interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 must be filed once	
BLM BOND NO NMB 001079 SUREITY BOND NO 0015172							
REQUESTING TO FLARE FOR 180 09/06/19 - 03/04/20	DAYS:						
FRONTIER WILL NOT TAKE OUR GAS DUE TO HIGH NITROGEN CONTENT (>4%).							
14. I hereby certify that the foregoing is true and			 				
Electi	ronic Submission #4 For MATADOR PF	78491 verifier	OMPANY, sent t	Information to the Hobbs	System		
For MATADOR PRODUCTION COMPANY, sent to the Hob Committed to AFMSS for processing by PRISCILLA PEREZ on 08/19/20 Name (Printed/Typed) AVA MONROE Title SR. ENGINEERII							
Name (Frimew Typea) AVA MONROE			THE SK. ENC	SINEERING	TECHNICIAN		
Signature (Electronic Submissi	Date 08/16/20)19					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE		
Approved By /s/ Jonathon Shepard			Title Petroleum Fine r AUG 2 1 2019				
Conditions of approval, if any, are attached. Approcertify that the applicant holds legal or equitable ti which would entitle the applicant to conduct opera			ediffice				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.