Form	3160-5
(tune	2015)

(June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR			OMB	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
HOBBS OCO	BUREAU OF LAND MAN		5. Lease Serial No.	·		
a Bollot us	DRY NOTICES AND REPOSE this form for proposals to well. Use form 3160-3 (A)	o dill APISDA FI	eld Office ian, Allotte			
	T IN TRIPLICATE - Other in		7. If Unit or CA/A	greement, Name and/or No.		
1. Type of Well				8. Well Name and No. CORBIN 15 FED 01		
2. Name of Operator  Contact: AVA MONROE  MATADOR PRODUCTION COMPANYE-Mail: amonroe@matadorresources.com			9. API Well No.	9. API Well No. 30-025-30327-00-S1		
3a. Address 5400 LBJ FREEWAY SU DALLAS, TX 75240		3b. Phone No. (include area code Ph: 972-371-5218 Fx: 972-371-5201	) 10. Field and Pool	10. Field and Pool or Exploratory Area MESCALERO ESCARPE-BONE SPRIN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, State		
Sec 15 T18S R33E SWNW 1650FNL 660FWL			LEA COUNT	LEA COUNTY, NM		
12. CHECK TH	E APPROPRIATE BOX(ES	TO INDICATE NATURE O	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent     ■	☐ Acidize	Deepen	☐ Production (Start/Resume)	_		
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity		
	Casing Repair	■ New Construction	☐ Recomplete	Other Venting and/or Flari		
☐ Final Abandonment Noti	<u> </u>	☐ Plug and Abandon	☐ Temporarily Abandon	ng		
•	Convert to Injection	n 🗖 Plug Back	☐ Water Disposal			
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ectionally or recomplete horizontally he work will be performed or provide volved operations. If the operation in nal Abandonment Notices must be a y for final inspection.	nent details, including estimated starting, give subsurface locations and meast let the Bond No. on file with BLM/BL/results in a multiple completion or recited only after all requirements, including	ared and true vertical depths of all pe A. Required subsequent reports must completion in a new interval, a Form	rtinent markers and zones. be filed within 30 days 3160-4 must be filed once		
REQUEST TO FLARE FO	OR 180 DAYS 09/06/19 - 03/	04/20 DUR GAS WITH HIGH NITRO	GEN CONTENT (>4%).			
14 11 1 25 4 44 6						
14. I hereby certify that the forego	Electronic Submission For MATADOR	#478507 verified by the BLM We PRODUCTION COMPANY, sent cessing by PRISCILLA PEREZ o	to the Hobbs			
Name (Printed/Typed) AVA	MONROE	* *	GINEERING TECHNICIAN			
		5.1.51				
Signature (Electr	ronic Submission)	Date 08/16/2	019			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

/s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

(Instructions on page 2)
\*\* BLM REVISED \*\*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Petroleum Fagine r

Carlsbau Field Office



AUGDa2 1 2019

## **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## **Conditions of Approval to Flare Gas**

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

## **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 3179.104.