

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10495
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
4. Well Location Unit Letter <u>1</u> : <u>2310</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>241</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 240974
		10. Pool name or Wildcat Langlie Mattix; 7Rvrs-Queen-Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years as we explore options for the wellbore.

Procedure:

Remove production equipment. Install CIBP @ 3,350' cap with 35' cmt. Notify OCD for MIT and perform MIT on well. Current and proposed wellbore diagrams are attached.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 09/05/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200
For State Use Only

APPROVED BY: Kerry Forten TITLE C. O. A DATE 9-9-19
Conditions of Approval (if any):

Wellbore Schematic

Printed: 9/3/2019

Page 1

LMPSU # 241

BOLO ID: 300029.24.01

API # 3002510495

LMPSU # 241, 9/3/2019

330 FNL & 330 FEL	GL Elev: 3,339.00	KOP:	
Section 28, Township 22S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	3,640
Aux ID: 41520		PBTD:	3,610.00
'KB' correction: ; All Depths Corr To:		TD:	3,607.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
19.0000	0.00	124.00	
15.0000	124.00	1,152.00	
8.0000	1,152.00	3,405.00	
6.0000	3,405.00	3,610.00	

Open hole. Bore size estimated.

Surface Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		15.5000	70.00		124.00	0.00	124.00

Intermediate Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	28.00		1,152.00	0.00	1,152.00

Production Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	24.00		3,405.00	0.00	3,405.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	124.00	15.500	19.000	Circ	10	150		
0.00	1,152.00	8.625	15.000		20	300		
TOC unknown.; TOC unknown.								
0.00	3,405.00	7.000	8.000		30	175		
TOC unknown.; TOC unknown.								

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

1/9/1937: open hole shot with Nitro.
11/19/1970: Frac treatment.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,405.00	3,610.00	Penrose Sand					

Tubing

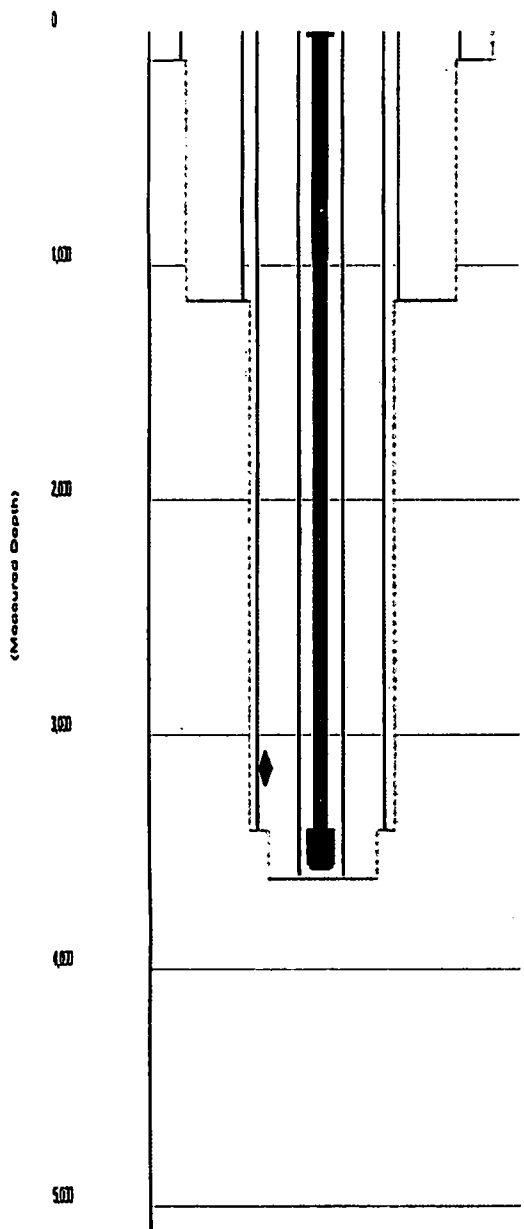
Date Ran: 11/18/2016

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	108	2.3750			3,328.00	0.00	3,328.00
Tubing Anchor	1	7.0000			3.20	3,328.00	3,331.20
Tubing	5	2.3750			160.00	3,331.20	3,491.20
Tubing	2	2.3750			64.00	3,491.20	3,555.20
Seat Nipple	1	2.3750			1.00	3,555.20	3,556.20
Perf Nipple	1	2.3750			4.00	3,556.20	3,560.20
Mud Anchor	1	2.3750			32.00	3,560.20	3,592.20
Bull Plug	1	2.3750			0.50	3,592.20	3,592.70

Rods

Date Ran: 3/9/2018

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.0000			22.00	0.00	22.00
Polish Rod Liner	1	1.5000			16.00	6.00	22.00
Rods	38	0.8750			950.00	22.00	972.00
Rods	97	0.7500			2,425.00	972.00	3,397.00
Sinker Bars	6	1.5000			150.00	3,397.00	3,547.00



Wellbore Schematic

Printed: 9/3/2019

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LMPSU # 241

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Plan

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Zone and Perfs

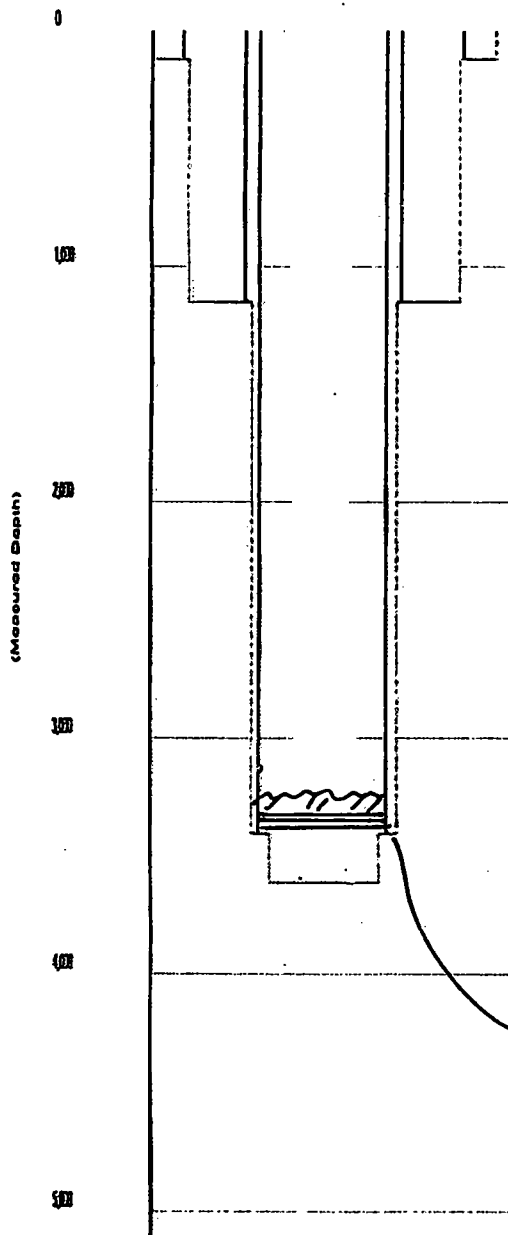
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CIBP @ 3350'
w/ 35' cmT

-Riser

-Riser