

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10498
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>EAST</u> line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>251</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 240974
10. Pool name or Wildcat Langlie Mattix; 7Rvrs-Queen-Grayburg		

HOBBS OCD
SEP 10 2019
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We are requesting the subject well be placed in TA status for four years as we explore options for the wellbore.

Procedure:

Remove production equipment. Install CIBP @ 3,300' cap with 35' cmt. Notify OCD for MIT and perform MIT on well. Current and proposed wellbore diagrams are attached.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 09/05/2019

Type or print name Laura Pina E-mail address: lpina@legacylp.com PHONE: 432-689-5200
For State Use Only

APPROVED BY: Kerry Foster TITLE C. O. A DATE 9-9-19
 Conditions of Approval (if any):

Wellbore Schematic

Printed: 9/3/2019

Page 1

LMPSU # 251	BOLO ID: 300029.25.01	API # 3002510498
LMPSU # 251, 9/3/2019	330 FNL & 330 FEL	GL Elev: 3,344.00
	Section 28, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41580	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD: 3,588.00
		TD: 3,588.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
10.0000	0.00	1,120.00	
8.7500	1,120.00	3,350.00	
<i>Bore size accurately reflects well file.</i>			
6.2500	3,350.00	3,588.00	
<i>Open hole. Bore size estimated.</i>			
6.2500	3,588.00	3,674.00	12/5/1937
<i>Deepen OH.</i>			

Surface Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.2500	28.00		1,120.00	0.00	1,120.00

Casing size accurately reflects well file.

Production Casing

Date Ran: 11/6/2008

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	24.00		3,350.00	0.00	3,350.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
1,020.00	1,120.00	8.250	10.000		10	65		
<i>TOC unknown.; TOC unknown.</i>								
3,250.00	3,350.00	7.000	8.750		20	50		
<i>TOC unknown.; TOC unknown.</i>								

Zone and Perfs

SEVEN RIVERS

Comments / Completion Summary

4/24/1936: Shot open hole with Nitro.
 12/5/1937: deepened OH to 3674.
 12/9/1937: Re-shot OH with Nitro.
 6/18/1971: Frac treatment on OH.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,350.00	3,588.00	Penrose Sand					

Tubing

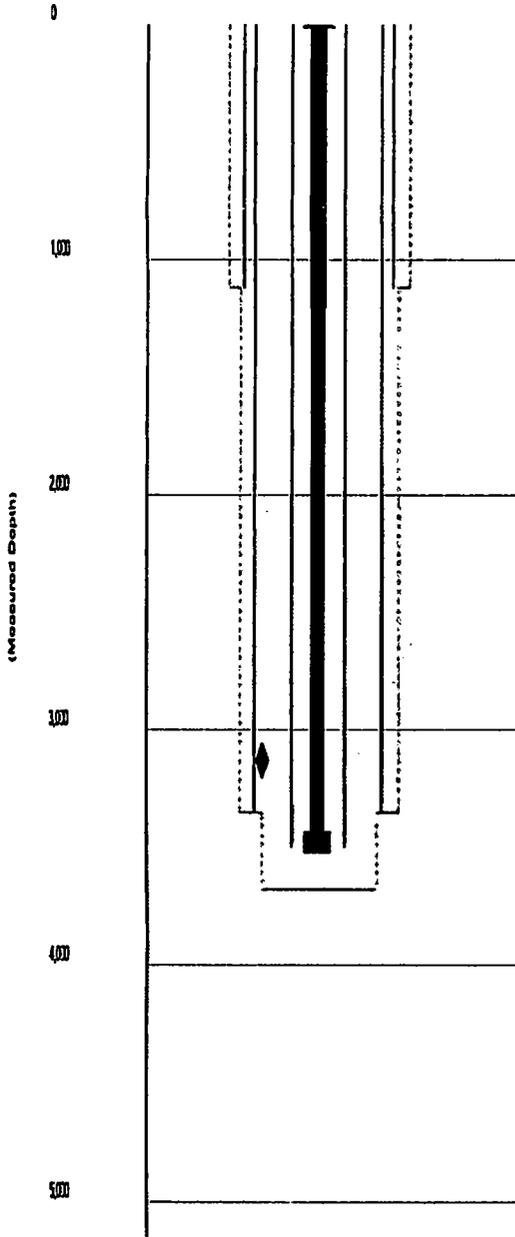
Date Ran: 8/20/2013

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	89	2.8750		J55	2,845.67	0.00	2,845.67
Tubing Anchor	1	7.0000			2.87	2,845.67	2,848.54
Tubing	18	2.8750		J55	579.66	2,848.54	3,428.20
Tubing	2	2.8750		J55	64.56	3,428.20	3,492.76
Seat Nipple	1	2.8750			1.10	3,492.76	3,493.86

Rods

Date Ran: 8/20/2013

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Polish Rod	1	1.5000			16.00	0.00	16.00
Polish Rod Liner	1	1.7500			8.00	8.00	16.00
Pony Rods	3	0.8750	Full SM		12.00	16.00	28.00
Rods	47	0.8750	Full SM		1,175.00	28.00	1,203.00
Rods	89	0.7500	Full SM		2,225.00	1,203.00	3,428.00
Sinker Bars	3	1.5000	Full SM		75.00	3,428.00	3,503.00
K-BARS							
Pump	1	1.5000			16.00	3,503.00	3,519.00
2.5-1.5-RHBC-16-4							



Wellbore Schematic

Printed: 9/3/2019

Page 1

LMPSU # 251	BOLO ID: 300029.25.01	API # 3002510498
LMPSU 1251, 9/3/2019	330 FNL & 330 FEL	GL Elev: 3,344.00
Plan	Section 28, Township 22S, Range 37E	KOP:
	County, State: Lea, NM	EOC:
	Aux ID: 41580	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD: 3,588.00
		TD: 3,588.00
		BOP:

Hole Size

Diameter	Top At	Btm At	Date Drilled
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Surface Casing

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Production Casing

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Casing		7.0000	24.00		3,350.00	0.00	3,350.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
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<i>TOC unknown.; TOC unknown.</i>								
3,250.00	3,350.00	7.000	8.750		20	50		
<i>TOC unknown.; TOC unknown.</i>								

Zone and Perfs

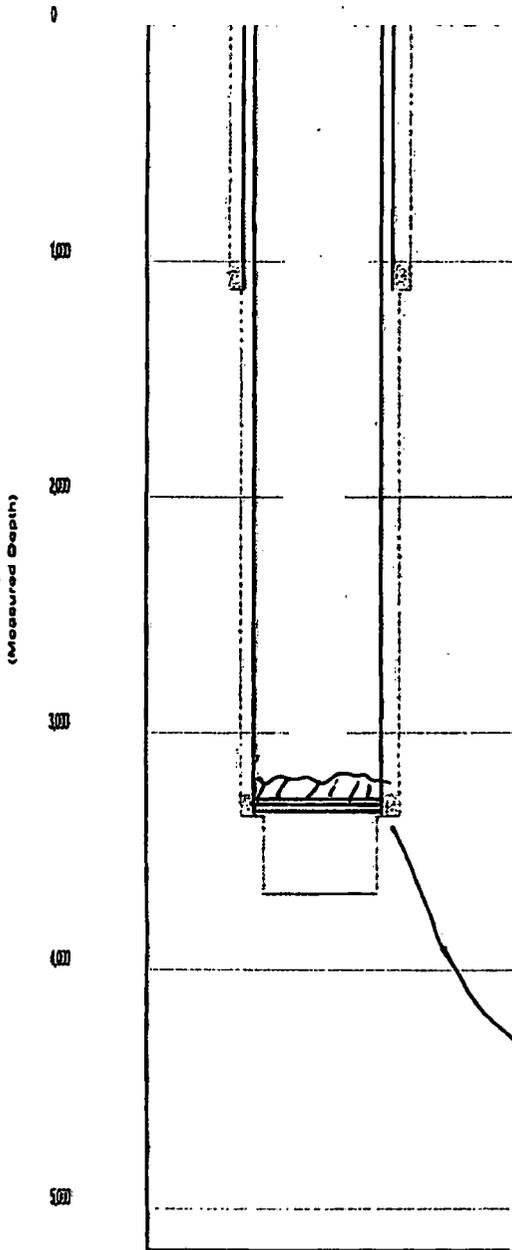
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-Rd Lead C/Gs

-Rd Lead

CIBP w 35' cnt
@ 3300'