

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07960
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Hobbs San Andres Unit
8. Well Number 905
9. OGRID Number 372000
10. Pool name or Wildcat Hobbs; San Andres, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEESEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X Injection

2. Name of Operator Pogo Oil & Gas Operating

3. Address of Operator
 P.O. Box 3217 Hobbs, NM 88240

4. Well Location
 Unit Letter B : 330 feet from the North line and 2310 feet from the East line
 Section 31 Township 18S Range 39E NMPM Lea County

SEP 23 2019
 HOBBS OCD
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data J pm

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/> XX
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Manager DATE 9/6/19

Type or print name M. Y. Merchant E-mail address: mymench@penncoil.com PHONE: (575) 492-1236
 For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-9-19
 Conditions of Approval (if any):

Plugging Report
East Hobbs San Andres Unit # 905
API: 30-025-07960

8/30/2019 Move rig and equipment to location. Removed fence and rigged up. Dug out wellhead and plumbed wellhead to the pit. Bled pressure off of the casing to the pit. No pressure on the tubing. Installed BOP. Worked to free packer. Could not release packer or release the on/off tool. Performed stretch tests. Test #1 showed stuck at 3542'. Second test showed stuck at 3628'. Closed in and shut down.

9/3/2019 Worked tubing. No change. Pumped water down tubing 8 bbl/min with no pressure. Got strong blow out of the casing valve almost immediately. Rig up wireline and made 1 11/16" gauge ring run. Sat down at 2708'. Picked up on tools and was stuck. Worked wireline and pulled free with tools intact. POOH and called OCD. Cut tubing at 2620'. Took 25 points over string weight to get the first stand out of the hole. Laid down injection string. Picked up 7" scrapper with bit and RIH with workstring. Tagged hard at 2551'. POOH with scrapper and RIH with packer and set at 2275'. Pumped down tubing at 6bbl/min with minimal pressure. No communication with casing. SION.

9/4/2019 Checked packer and squeezed casing and perms below packer with 315 sx cement with CaCl. Left packer set and WOC. POOH with packer and tagged cement with tubing at 2342'. Circulated MLF and tested casing to 600#. Casing good. POOH with tubing and perforated at 1910'. SION.

9/5/2019 Set packer at 1690' and squeezed perms at 1910' with 50 sx cement with CaCl. WOC and tagged cement at 1799'. POOH to 375' and spot 25 sx cement. Laid down remaining tubing and perforated casing at 75'. Established circulation and pumped cement down 7" casing and up the surface annulus. Took 35 sx to get good cement to surface. Rigged down.

9/6/2019 Dug out wellhead and cut off. Filled 10 3/4" & 7" casing with 5 sx cement. Installed below ground marker, dug out anchors, and cleaned the pit. Moved rig and equipment to the yard.