Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 09 2019
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-27284	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name Eggbert
	8. Well Number 1
2. Name of Operator Chevron USA INC	9. OGRID Number 4323
3. Address of Operator 6301 Deauville BLVD, Midland, TX 79706	10. Pool name or Wildcat Nadine, Drinkard
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 8 Township 20-S Range 38E NMPM County Lea	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3565 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8 @ 1500 TOC Surface, 5 1/2 @ 7153 TOC 3520'

Chevron USA INC respectfully request to abandon this well as follows:
1.Call and notify NMOCD 24 hrs before operations begin.
2. Move in rig and rig up all CMT equipment
3. RIH and set CIBP @ 5765' Pressure test @ 1000 psi for 10 minutes
4. Spot 50 sx CL "C" cmt f/ 5765't/ 5309', do not WOC & tag if casing passed a pressure test (perfs, Glorieta)
5. Spot 80 sx of Class C CMT f/ 4214' t/ 3485 ' (San Andres,Queen).
6. P&S 50 sx f/ 2849't/ 2635' (Yates).
7. P&S 65 sx f/ 1681't/ 1403' (Tsalt,TAnhy,Shoe)
8. P&S 150 sx f/ 600't/ Surface' (WB)
8.Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker as per, NMOCDrequirements. Clean location.

4" dia 4' tall
Above ground
marker

See Attached Conditions of Approval

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Well P&A Project Manager DATE 9/9/2019

Type or print name Ricky Villanueva E-mail address: ryqg@chevron.com PHONE: 432-687-7786

For State Use Only

APPROVED BY: Kerry Fortner TITLE C. O. A DATE 9-9-19
Conditions of Approval (if any):

Eggbert #1 Wellbore Diagram

Lease——	Eggbert	Updated——	08/01/17 By: Ricky Spiller
Well #-------	1	Surf. Loc.----	1980' FNL,660' FEL
Field———	Nadine; Drinkard	Bot. Loc.-----	Same
County——	Lea	Lat & Long	32.5894852, -103.1642456 NAD 83
State-------	New Mexico	Unit Letter	H
Chevno-----	AH2282	Section	8
API #-------	30-025-27284	Township& Range	20S & 38E
Status------	SI	Survey	N.M.P.M
Well Type	Oil	Ini. Spud------	02/26/81
		Ini. Comp-------	06/08/81

KB---------- 12'
GR---------- 3565'
GL----------

Surface Casing

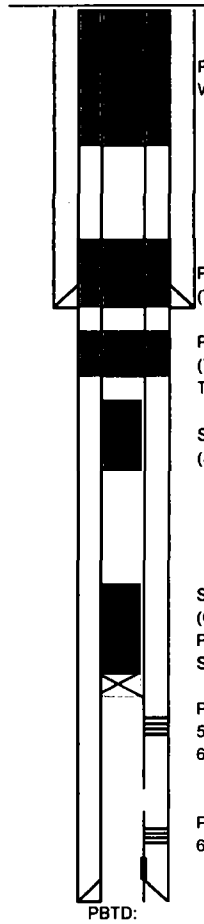
Size---------	8 5/8"
Wt., Grd.----	24# J-55
Depth-------	1500'
Sxs Cmt——	750sx
Circulate——	Yes
TOC--------	Surface
Hole Size——	12 1/4"

Production Casing

Size---------	5 1/2"
Wt., Grd.----	17# N80
Depth-------	7,153
Sxs Cmt-----	600sx
Circulate——	No
TOC---------	3520'
Hole Size——	7 7/8"

Zone Tops:

T Anhy	1542'
T Salt	1631'
Yates	2799'
Queen	3614'
San Andres	4164'
Glorieta	5462'
BlineBerry	5929'
Tubb	6431'
Drinkard	6812'
ABO	7055'



Perf &Squeeze 150 sx of Class C CMT from 600' to Surface
WB

Perf and Squeeze 65 sx of Class C CMT from 1681' to 1403'
(Tsalt, Tanhy,Shoe) WOC-Tag

Perf and squeeze 50 sx of Class C CMT from 2849' to 2635'
(Yates) WOC-Tag
TOC @ 3520'

Spot 80 sx of Class C CMT from 4214' to 3485'
(San Andres,Queen)

Spot 50 sx of Class C CMT from 5765' to 5309'
(Glorieta)
Pressure test @ 1000 psi for 10 mintes.
Set CIBP @ 5765'

Perfs: Blineberry
5865'-5933' Selective @ 2 JSPF
6086'-6393' Selective @ 1 JSPF 29 holes

Perfs: Drinkard
6914'-6968' Selective @ 1 JSPF 18 holes

PBTD:
TD: 7,995'

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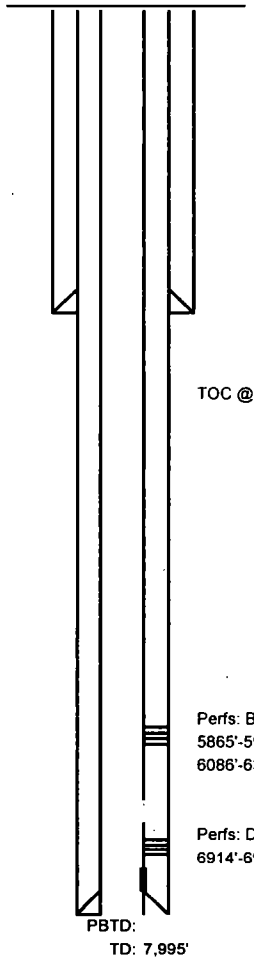

Tubing Strings

Tubing - Production set at 6,997.0ftKB on 6/20/2007 00:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD) (ftKB)
Tubing - Production	6/20/2007	6,982.00	6,997.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	178	2 7/8			5,760.00	5,775.0
Anchor/catcher	1	2 7/8			3.00	5,778.0
Tubing	36	2 7/8			1,186.00	6,964.0
Seat Nipple	1	2 7/8			1.00	6,965.0
Perforated Joint	1	2 7/8			4.00	6,969.0
Tubing	1	2 7/8			27.00	6,996.0
Bull Plug	1	2 7/8			1.00	6,997.0

Rod Strings

Rod - Conventional on 6/20/2007 00:00

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Rod - Conventional	6/20/2007	6,965.00	6,965.0

Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Polished Rod	1	1 1/2			16.00	16.0
Rod Sub	1	7/8			2.00	18.0
Rod Sub	1	7/8			2.00	20.0
Rod Sub	1	7/8			8.00	28.0
Sucker Rod	81	7/8			2,025.00	2,053.0
Sucker Rod	196	3/4			4,900.00	6,953.0
Rod Pump	1	1 1/4			12.00	6,965.0

GENERAL CONDITIONS OF APPROVAL:

1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.

2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.

3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of **one year** from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.

4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.

5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.

6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.

7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.

8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart

9) Site remediation due within one year of well plugging completion.