Submit 1 Copy To Appropriate District Office	State of New N		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Na		WELL API NO.
<u>District II</u> - (575) 748-1283	OIL CONSERVATIO	MOISIVEN	30-025-27284
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATIO	ncis Dro	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM	87506	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		SEI SEINE	o. State on te das Bease No.
SUNDRY NOT	ICES AND REPORTS ON WELI	LS CE	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL			Eggbert
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well  Other		8. Well Number 1
2. Name of Operator Chevron USA INC			9. OGRID Number 4323
3. Address of Operator			10. Pool name or Wildcat
6301 Deauville BLVD, Midland,	ГХ 79706		Nadine, Drinkard
4. Well Location	togo o o d No	41	560
Unit Letter H :	1980feet from theNor		660 feet from the East line  NMPM County Lea
Section 8	Township 20-S  11. Elevation (Show whether D		
	3565 GR		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO:	_l SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			•
OTHER:		OTHER:	
			d give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NM.	AC. For Multiple Cor	npletions: Attach wellbore diagram of
of starting any proposed w		AC. For Multiple Cor	npletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NM. completion. 8 5/8 @ 1500 TOC	AC. For Multiple Cor Surface, 5 1/2 @ 715	npletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re Chevron USA INC respectfully req	ork). SEE RULE 19.15.7.14 NM. completion. 8 5/8 @ 1500 TOC uest to abandon this well as follow	AC. For Multiple Cor Surface, 5 1/2 @ 715	npletions: Attach wellbore diagram of
of starting any proposed w proposed completion or re Chevron USA INC respectfully req 1.Call and notify NMOCD 24 hrs b	ork). SEE RULE 19.15.7.14 NM. completion. 8 5/8 @ 1500 TOC uest to abandon this well as followefore operations begin.	AC. For Multiple Cor Surface, 5 1/2 @ 715	npletions: Attach wellbore diagram of
of starting any proposed we proposed completion or re  Chevron USA INC respectfully req 1. Call and notify NMOCD 24 hrs b 2. Move in rig and rig up all CMT e 3. RIH and set CIBP @ 5765' Press	ork). SEE RULE 19.15.7.14 NM. completion. 8 5/8 @ 1500 TOC uest to abandon this well as follow efore operations begin. equipment sure test @ 1000 psi for 10 minute	AC. For Multiple Cor Surface, 5 1/2 @ 715 vs:	npletions: Attach wellbore diagram of 3 TOC 3520'
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## Eggbert #1 Wellbore Diagram

Chevno	New Mexico AH2282 30-025-27284			Updated—— Surf. Loc Bot. Loc Lat & Long Unit Letter Section Township& Range Survey Ini. Spud Ini. Comp	08/01/17 By: Ricky Spiller 1980' FNL,660' FEL Same 32,5894852, -103,1642456 NAD 83 H 8 20S & 38E N.M.P.M 02/26/81 06/08/81
KB GR	<u>12'</u> 3565'				
GL					
Surface Casi	<u>ng</u>	1			
Size	8 5/8"				
Wt., Grd	24# J-55		Perf &Squeeze 150 sx of Class C	CMT from 600' to Surface	
Depth	1500'		WB		
Sxs Cmt					
Circulate——	Yes `				
TOC	Surface				
Hole Size	12 1/4"				
		[1]			
Production C		; <u>Ш</u>			
Size					
Wt., Grd			Perf and Squeeze 65 sx of Class (	C CMT from 1681' to 1403'	
Depth			(Tsalt, Tanhy,Shoe) WOC-Tag		
Sxs Cmt					
Circulate			Perf and squeeze 50 sx of Class (	CMT from 2849' to 2635'	
TOC			(Yates) WOC-Tag		
Hole Size-	7 7/8"		TOC @ 3520'		
Zone Tops:			Spot 80 sx of Class C CMT from 4	214' to 3485'	
T Anhy	1542'		(San Andres,Queen)		
T Salt	1631'				
Yates	2799'				
Queen	3614'				
San Andres	4164'	1111			
Glorieta	5462'		Seed 50 and of Class C CNT feet 5	70514- 52001	
BlineBerry	5929'		Spot 50 sx of Class C CMT from 5	100 10 0309.	
Tubb Drinkard	6431' 6812'		(Glorieta)	into	
ABO	6812' 7055'		Pressure test @ 1000 psi for 10 m	intes.	
MBU	1000		Set CIBP @ 5765'		
	•		Parfe: Blinghern		
			Perfs: Blineberry 5865'-5933' Selective @ 2 JSPF		
			6086'-6393' Selective @ 2 JSPF 2	9 holes	
			2000 0000 00000000 @ 1 30F1 2	o noice	
			Perfs: Drinkard		
			6914'-6968' Selective @ 1 JSPF 1	8 holes	
					,
		PBTD:			
		TD: 7,995			

## Eggbert #1 Wellbore Diagram

Lease	<u>Eggbert</u>	Updated	08/01/17 By: Ricky Spiller
Well #	<u>1</u>	Surf. Loc	1980' FNL,660' FEL
Field	Nadine; Drinkard	Bot. Loc	<u>Same</u>
County	<u>Lea</u>	Lat & Long	32.5894852, -103.1642456 NAD 83
State	New Mexico	Unit Letter	<u>H</u>
Chevno	<u>AH2282</u>	Section	<u>8</u>
API #	<u>30-025-27284</u>	Township& Range	20S & 38E
Status	<u>SI</u>	Survey	<u>N.M.P.M</u>
Well Type	<u>Oil</u>	Ini. Spud	<u>02/26/81</u>
	<del></del>	Ini. Comp	<u>06/08/81</u>

Tubing - Production   Gr. 2002   Gr. 997.0   Gr. 997	Well Type	Oil				Ini. S	Spud !	02/26/81				
Tubing Strings   Tubing - Production set at 6,997.0ft KB on 6/20/2007 00:00   Surface Casing   Surface Casing   Surface Casing   Surface Casing   Surface						Ini. C	omp !	06/08/81				
Tubing Strings   Tubing - Production set at 6,997.0ft KB on 6/20/2007 00:00   Surface Casing   Surface Casing   Surface Casing   Surface   Surfa	KB	12'										
Surface Casing   Surface Casing   Size	GR	3565'				Tubing Strings						
Nump   Surface Casing	GL					<del></del>	at 6,997.0ftKB	on 6/20	/2007 0	0:00		
Size	0-4	-	1.1			Tuting Description		Run Date		String Length		ptn (MC) (1845) 7 ()
Tubing				]	1 1							Elm (INE)
Depth				1 1	1 1	Tubing						5,775.0
Tubing   36   2 7/8				1 1	! !	Anchor/catcher	1	2 7/8		1 1	3.00	5,778.0
Seat Nipple	- •				1 1	Tubing	36	2 7/8	· · · · · ·	<del>                                     </del>	1,186.00	6,964.0
TOC.————————————————————————————————————				1 1	1 1	Seat Nipple	1 1	2 7/8			1.00	6,965.0
Hole Size				1 1	1 1	Perforated Joint	1	27/8	<del></del>	<del>                                     </del>	4.00	6,969.0
Production Casing   Size		-			1 1	Tubing	1	2 7/8		<b> </b>	27.00	6,996.0
Size	TIOIC GEC				1		1	2 7/8			1.00	6,997.0
Rod - Conventional on 6/20/2007 00:00   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Run Date   String Length (iii)   Set Depth   Rod - Conventional   Rod - Con	Production (	Casing			1 1		<del></del>	<del></del>	l	<del>'                                    </del>	<del> </del>	<del></del>
Vol., Grd.	Size	5 1/2"		1 1		<del></del>	/20/2007 00:00	1 1.7 17			<del>-                                    </del>	
Sas Cmt	Wt., Grd	- 17# N80		l i	i I	Rod Description		Run Cale				
Polished Rod	Depth	7,153	И	li	N							
Circulate	Sxs Cmt	600sx		l					Ast (SP(2)	Grade		98m (1205)
TOC @ 3520' Hole Size— 7 7/8"    TOC @ 3520'   Rod Sub	Circulate	No		l					├	-		16.0 18.0
Rod Sub	TOC	3520'							ļ	<del> </del>		
Zone Tops: T Anhy 1542' T Salt 1631' Yates 2799' Queen 3614' San Andres 4164' Glorieta 5462' BlineBerry 5929' Tubb 6431' Drinkard 6812' ABO 7055'  Sucker Rod 196 3/4 4,900.00 6 Rod Pump 1 1 11/4 12.00	Hole Size	· 7 7/8"			TOC @ 3520'			I				20.0
Sucker Rod   196 3/4   4,900.00   6     T Salt   1631'										$\vdash$		28.0
T Salt 1631' Yates 2799' Queen 3614' San Andres 4164' Glorieta 5462' BlineBerry 5929' Tubb 6431' Drinkard 6812' ABO 7055'  Perfs: Blineberry  Perfs: Blineberry	Zone Tops:	<u>:</u>		1 1					<u> </u>	1		2,053.0
Yales 2799' Queen 3614' San Andres 4164' Glorieta 5462' BlimeBerry 5929' Tubb 6431' Drinkard 6812' ABO 7055'  Perfs: Blineberry	•	1542'		! !		· ·						6,953.0
Queen 3614' San Andres 4164' Glorieta 5462' BlineBerry 5929' Tubb 6431' Drinkard 6812' ABO 7055'  Perfs: Blineberry	T Salt			1 1				1 1/4	<u> </u>		12.00	6,965.0
San Andres 4164' Glorieta 5462' BlineBerry 5929' Tubb 6431' Drinkard 6812' ABO 7055'  Perfs: Blineberry	Yates			1 1								
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6086'-6393' Selective @ 1 JSPF 29 holes			- 1	1 1	6086'-6393' Sele	ective @ 1 JSPF 29 holes						

Perfs: Drinkard

TD: 7,995

## **GENERAL CONDITIONS OF APPROVAL:**

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.