

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-025-36461 |
| Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Harris 2 |
| 8. Well Number 2 |
| 9. OGRID Number 1092 |
| 10. Pool name or Wildcat Bronco, Wolfcamp 7600 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3850' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
PO Box 1973, Roswell, NM 88201

4. Well Location
 Unit Letter N : 330 feet from the SOUTH line and 2310 feet from the WEST line
 Section 2 Township 13S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU, NDWH, NU BOPE, POOH will all rods and tubing.
- Set CIBP between 9082'-8982', circulate well with 9.5 ppm salt get mud, pressure test csg, and spot 25 sx or 35' of CL "H" cement on top of BP, PU reverse out, WOC, & tag.
- PU to 7921', place 40 sx of CL "H" cement from 7921'-7721' (Abo)
- PU to 7536', place 100 sx of CL "H" cement plug from 7536'-7036' (Drinkard & Tubb).
- PU to 4555', perf & sqz 100 sx of CL "C" cement from 4555'-4210' (Shoe & San Andres). PU reverse out, WOC & tag.
- PU to 3120', perf & sqz 75 sx of CL "C" cement plug from 3180'-2930'. (7 Rivers & Yates). PU reverse out, WOC & tag.
- PU to 2252', perf & sqz 60 sx of CL "C" cement plug from 2252'-2052'. (Rustler).
- PU to 480', perf & sqz, mix and cir. 140 sx CL "C" cement from 480' back to surface on both strings.
- Cut all casings & anchors & remove 3' below grade. Verify cement to surface all strings.
- All cement plugs class "C" with closed loop system used.

Spud Date:

10/25/2003

Rig Release Date:

**See Attached
 Conditions of Approval**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelby Dutton TITLE Engineering Analyst DATE 9/05/19

Type or print name Shelby Dutton E-mail address: sutton@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Kenny Futer TITLE C. O. A DATE 9-9-19

Conditions of Approval (if any)

GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.