

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87400
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

RECEIVED
 AUG 21 2019
 HOBBS OGD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-40162
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Red Hills West SWD
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3166'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location
 Unit Letter P : 700 feet from the South line and 690 feet from the East line
 Section 16 Township 26S Range 32E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached plugging procedure.

**See Attached
 Conditions of Approval**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Regulatory DATE 08/20/19

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: Kerry Fortne TITLE C.O. A DATE 9-9-19
 Conditions of Approval (if any)

PLUG & ABANDON PROCEDURE

Submitted By: J. Nave

Wellname: Red Hills West SWD #1

Location: 700' FSL & 690' FEL
Unit Letter P, Sec 16, T26S, R32E
Lea Co., NM

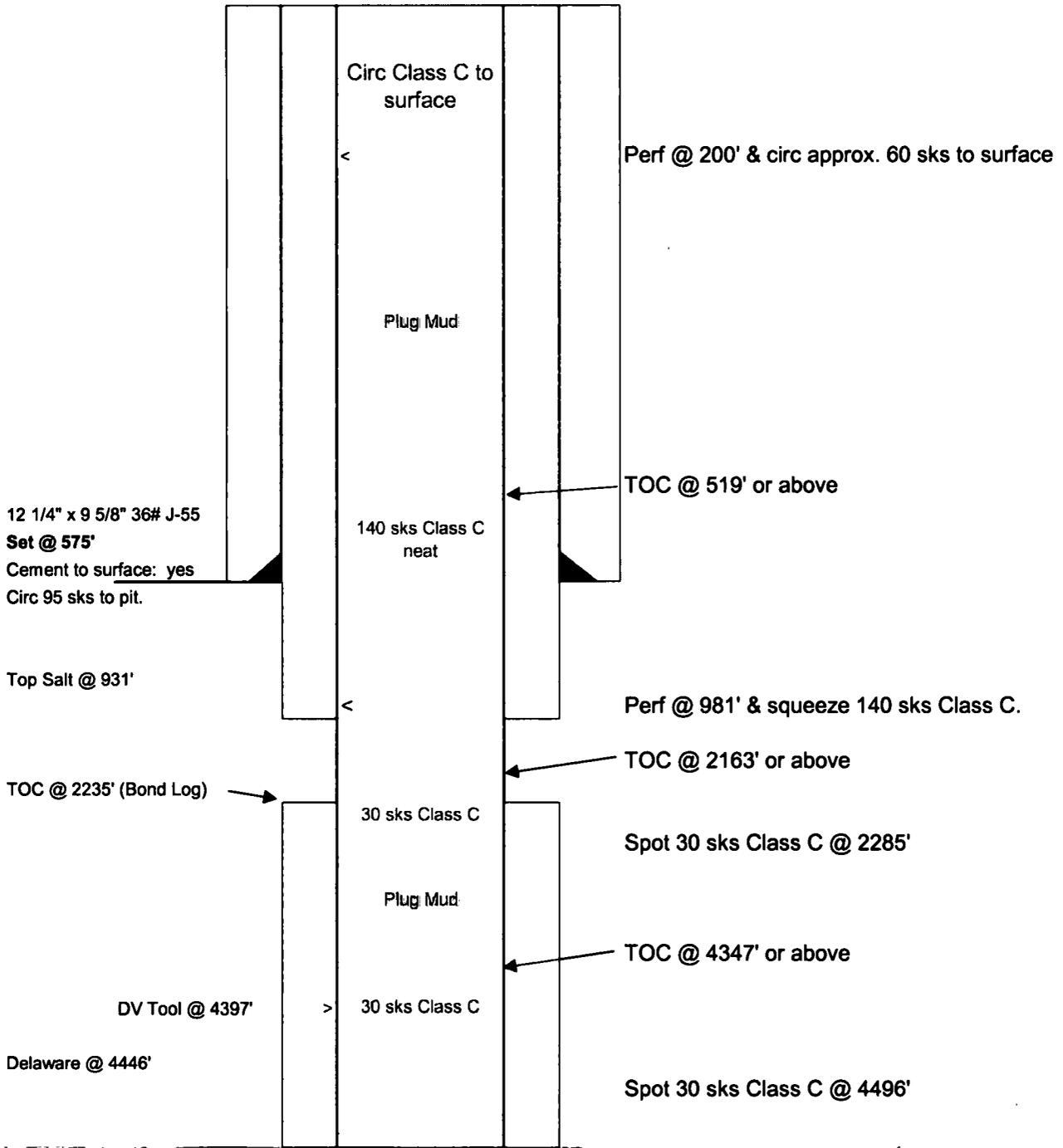
API #: 30-025-40162

Procedure:

1. MIRU BCM.
2. POOH w/3 1/2" tbg & Model R packer.
3. RIH & set 7" CIBP @ 5650'. (Top perf @ 5670')
4. Test csg to 500# for 30 min.
5. Circ hole w/9.0# mud.
6. Spot balanced 30 sks Class C cmt (± 184) on top of CIBP. WOC & tag @ or above 5493'.
7. LD tbg to 4496' (Top of Delaware @ 4446' & DV tool @ 4397'). Spot balanced 30 sks Class C cmt (± 184 '). WOC & tag @ or above 4347'.
8. LD tbg to 2285' (TOC on 7" csg @ 2235'). Spot balanced 30 sks Class C plug. WOC & tag @ 2163' or above. POOH w/tbg.
9. RIH w/wireline & perf 7" csg @ 981' (Top Salt @ 981' & 9 5/8" csg shoe @ 575'). Establish circulation on 9 5/8" x 7" annulus & circ plug mud to surface.
10. RIH w/tbg & packer to 400'. Squeeze 140 sks Class C cmt (± 462 ' inside 7" & 9 5/8" x 7" annulus). WOC. RIH & tag plug @ 519' or above.
11. LD tbg. RIH w/wireline & perf 7" csg @ to 200'. Establish circulation on 9 5/8" x 7" annulus. Circ approx. 60 sks Class C cmt to surface.
12. Cut off WH & install dry hole marker.
13. Clear location.
14. RDMO BCM.

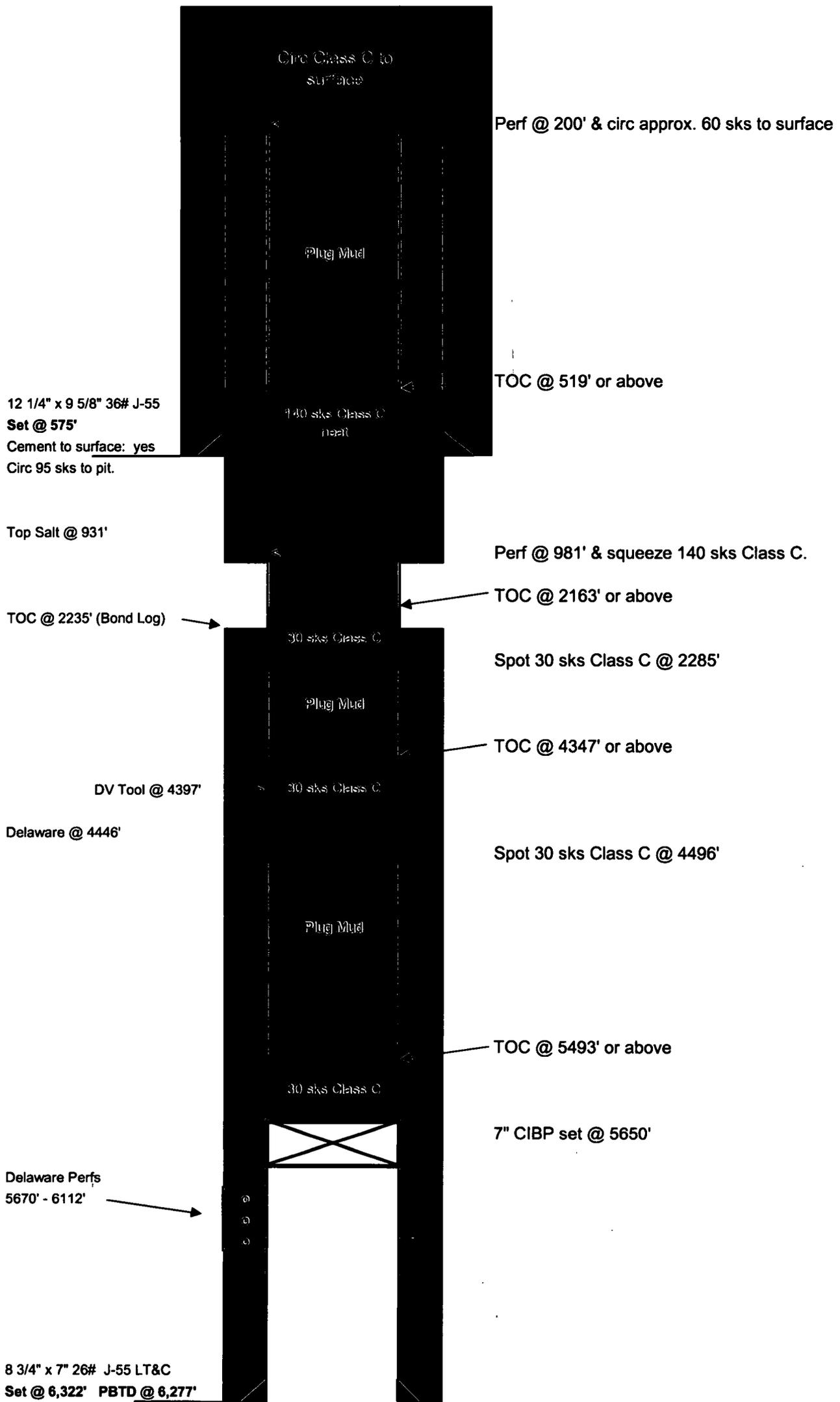
AFTER

Mewbourne Oil Company
Well Name: Red Hills West SWD #1
API#: 30-025-40162
SL: 700' FLS & 690' FEL, Sec 16, T26S, R32E



AFTER

Mewbourne Oil Company
Well Name: Red Hills West SWD #1
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SL: 700' FLS & 690' FEL, Sec 16, T26S, R32E



BEFORE

Mewbourne Oil Company
Well Name: Red Hills West SWD #1
API#: 30-025-40162
SL: 700' FSL & 690' FEL, Sec 16, T26S, R32E

12 1/4" x 9 5/8" 36# J-55
Set @ 575'
Cement to surface: yes
Circ 95 sks to pit.

Top Salt @ 981'

TOC @ 2235' (Bond Log)

DV Tool @ 4397'

Delaware @ 4446'

Delaware Perfs
5670' - 6112'

8 3/4" x 7" 26# J-55 LT&C
Set @ 6,322' PBD @ 6,277'

Tubing Detail:

1 2 7/8" x 7" Model R Pkr	7.5
161 3 1/2" J-55 9.3# (IPCw/TK99)	5229.32
13 3 1/2" N-80 9.3# (IPCw/TK99)	424.31
Total Tbg	5661.13
KB Corr	17
EOT	5678.13

Model R Packer @ 5678'

BEFORE

Mewbourne Oil Company
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GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.