

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-40818
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name TRES EQUIS 5 STATE
8. Well Number 002Y
9. OGRID Number 162683
10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST

**HOBBS OCD**  
**SEP 06 2019**  
**RECEIVED**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO GO BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
CIMAREX ENERGY CO. OF COLORADO

3. Address of Operator  
600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701

4. Well Location  
 Unit Letter C : 330 feet from the NORTH line and 2130 feet from the WEST line  
 Section 05 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,662' - GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> <i>p.m.</i></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A</p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach well log diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 10,550' (KOP); CIRC. WELL W/ M.L.F.; PUMP 25 SXS. CMT. @ 10,550'-10,350'.
- 2) PUMP 25 SXS. CMT. @ 9,080'-8,900' (T/BNSG.).
- 3) CUT X PULL 5-1/2" CSG. @ +/-5,047'.
- 4) PUMP 45 SXS. CMT. @ 5,097'-4,968' (5-1/2" CSG.STUB, 9-5/8" CSG.SHOE, T/DLWR.); WOC X TAG CMT. PLUG.
- 5) PUMP 60 SXS. CMT. @ 3,815'-3,685' (B/SALT); WOC X TAG CMT. PLUG.
- 6) PUMP 85 SXS. CMT. @ 1,332'-1,146' (T/SALT, 13-3/8" CSG.SHOE, T/ANHY.); WOC X TAG CMT. PLUG.
- 7) CIRC. TO SURF. 25 SXS. CMT. @ 63'-3'.
- 8) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

**See Attached Conditions of Approval**

ABOVE GROUND

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyler TITLE: AGENT DATE: 09/04/19

Type or print name: DAVID A. EYLER E-mail address: deyler@milagro-res.com PHONE: 432.687.3033

**For State Use Only**

APPROVED BY: Kerry Int TITLE C. O. A DATE 9-6-19

Conditions of Approval (if any)



KB - 29' above GL

Cimarex Energy Co. of Colorado  
Tres Equis 5 State #2Y  
SHL - 330' FNL & 2130' FWL  
BHL - 345' FSL & 2083' FWL  
Sec. 5, T-24-S, R-33-E, Lea Co., NM  
API # 30-025-40818

S. Hanford

5/17/17

13-3/8" 54.5# J-55 csg @ 1220'  
cmtd w/ 1140 sx, cmt circ.

9-5/8" 40# N-80 csg @ 5047'  
cmtd w/ 1990 sx, cmt circ.

TOC @ 6044' by CBL

Bone Springs Perfs (10950' - 15501') MD

KOP @ 10603'  
179° azimuth

PBTD @ 15520' (MD) & 11155' (TVD)  
TD @ 15531' (MD) & 11155' (TVD)  
5-1/2" 17# P-110 @ 15531' cmtd w/ 1600 sx



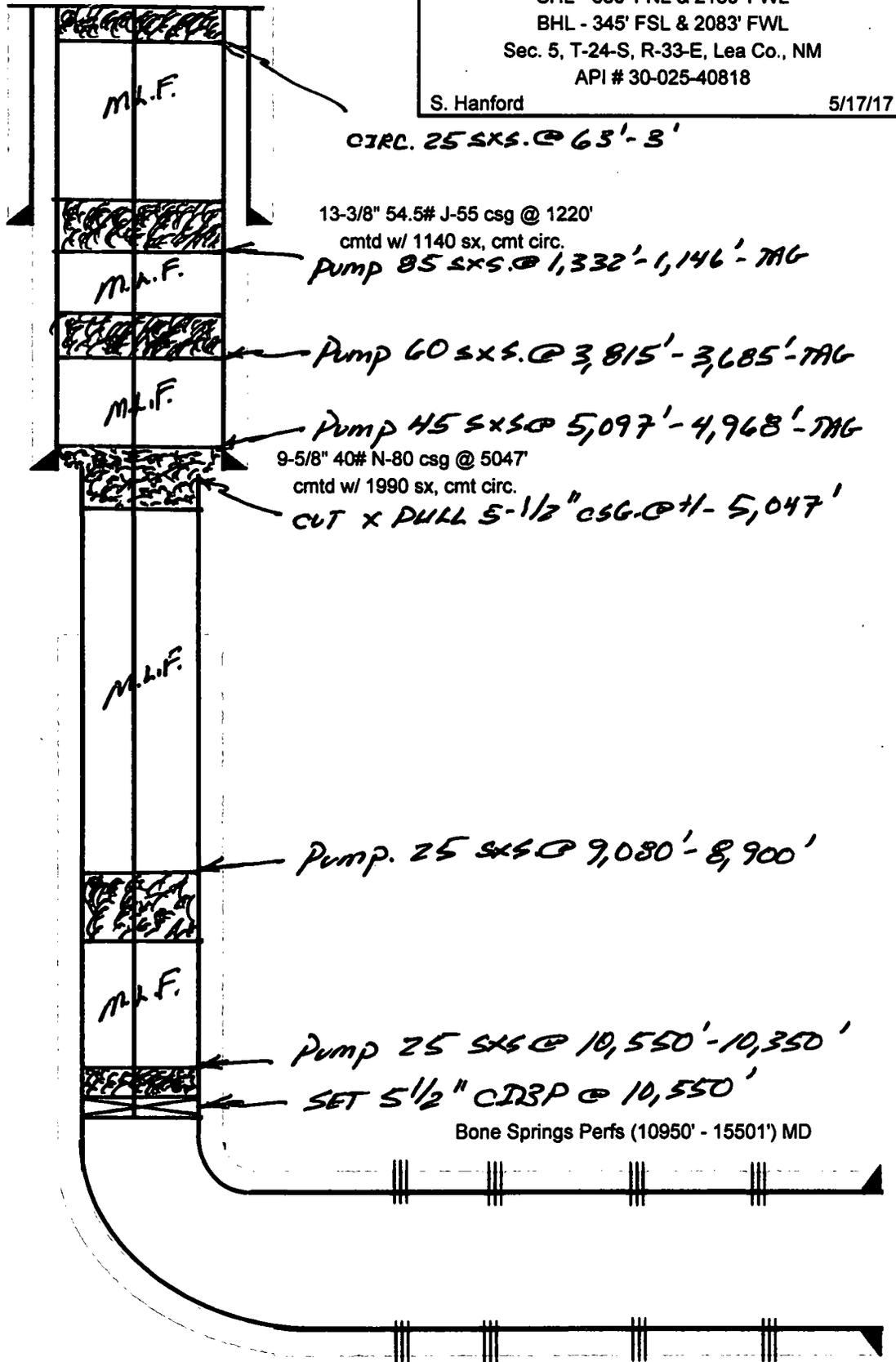
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API # 30-025-40818

S. Hanford

5/17/17

T/ANNY. ~ 1,196'  
T/SALT ~ 1,282'  
B/SALT ~ 3,750'  
T/DLWP. ~ 5,018'  
T/BNSG. ~ 8,990'



TOC @ 6044' by CBL

KOP @ 10603'  
179° azimuth

PBTD @ 15520' (MD) & 11155' (TVD)  
TD @ 15531' (MD) & 11155' (TVD)  
5-1/2" 17# P-110 @ 15531' cmt'd w/ 1600 sx

*JAE 0910419*

#### GENERAL CONDITIONS OF APPROVAL:

- 1) Insure all bradenheads have been exposed, identified, and valves are operational prior to rigging up on well.
- 2) Contact the appropriate NMOCD District Office no later than 24 hours prior to moving in and rigging up.
- 3) A copy of the approved C103 intent to P&A should be distributed to the onsite company and plugging representatives. Approved procedures are good for a period of one year from approved date, unless otherwise specified on the C103 intent. Approvals past this date will require the submission and approval of a new C103 intent.
- 4) A company representative is required to be present to witness all operations including setting CIBP's, circulation of mud laden fluids, perforating, squeezing or spotting cement plugs, tags, or any other operations approved on the C103 intent to P&A. Company representative should contact the NMOCD and report all operations.
- 5) Any changes that may be required during plugging operations should be approved by the NMOCD before proceeding.
- 6) A closed loop system is to be used for all plugging operations. Contents of the steel pits to be hauled to a NMOCD permitted disposal facility.
- 7) Mud laden fluids must be placed between all cement plugs mixed at 25 sacks of salt gel per 100 barrels of brine.
- 8) All cement plugs will be 100' or 25 sacks cement, whichever is greater. Class 'C' cement will be used above 7500' and Class 'H' below 7500'. Plugs should be no more than 3000' apart
- 9) Site remediation due within one year of well plugging completion.