

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALL OIL AND GAS TRANSPORT AUTHORIZATION TO TRANSPORT**

|  |  |  |  |                                     |  |
|--|--|--|--|-------------------------------------|--|
| <sup>1</sup> Operator name and Address<br>Cimarex Energy Co.<br>600 N. Marienfeld, Suite 600<br>Midland, Texas 79701 |  | <b>SEP 05 2019</b><br><b>RECEIVED</b>                  |  | <sup>2</sup> OGRID Number<br>215099 |  |
| <sup>4</sup> API Number<br>30 - 025-45416  |  | <sup>5</sup> Pool Name<br>Triple X; Bone Spring, West  |  | <sup>6</sup> Pool Code<br>96674     |  |
| <sup>7</sup> Property Code<br>40201  |  | <sup>8</sup> Property Name<br>Dos Equis 13 Federal Com |  | <sup>9</sup> Well Number<br>9H      |  |

**II. <sup>10</sup> Surface Location**

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 13      | 24S      | 32E   |         | 240           | North            | 1350          | West           | Lea    |

**<sup>11</sup> Bottom Hole Location**

| UL or lot no.               | Section                                  | Township | Range   | Lot Idn | Feet from the                     | North/South line | Feet from the                      | East/West line | County                              |
|-----------------------------|--|----------|---|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| N                           | 13                                       | 24S      | 32E   |         | 101                               | South            | 1956                               | West           | Lea                                 |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>P |          | <sup>14</sup> Gas Connection Date<br>07/08/2019 |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date |                | <sup>17</sup> C-129 Expiration Date |

**III. Oil and Gas Transporters**

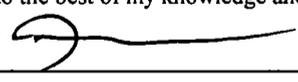
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                                     | <sup>20</sup> O/G/W |
|---------------------------------|--|---------------------|
| 21778                           | Sunoco R&M<br>P.O. Box 2039<br>Tulsa, OK 74102                                 | O                   |
| 703107                          | Lucid Energy Delaware, LLC<br>3100 McKinnon St., Suite 800<br>Dallas, TX 75201 | G                   |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |

**IV. Well Completion Data**

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBTD         | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 04/12/2019              | 07/08/2019                         | 15,788'                 | 15,786'                    | 11,404' - 15,765'          |                       |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement |                            |                       |
| 17 1/2"                 | 13 3/8"                            | 1217'                   | 1125 - TOC 0               |                            |                       |
| 12 1/4"                 | 9 5/8"                             | 4909'                   | 1725 - TOC 0               |                            |                       |
| 8 3/4"                  | 5 1/2"                             | 15,788'                 | 2570 - TOC 0               |                            |                       |
| Tbg                     | 2 7/8"                             | 10,606'                 |                            |                            |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| 07/08/2019                 | 07/08/2019                      | 07/12/2019              | 24 hrs                    | 1518                        | 1175                        |
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
| 32                         | 702                             | 2120                    | 1663                      | F                           |                             |

|   |   |
|---|---|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <br>Printed name: Fatima Vasquez<br>Title: Regulatory Analyst<br>E-mail Address: fvasquez@cimarex.com<br>Date: 08/30/2019 | OIL CONSERVATION DIVISION   |
|   | Approved by:  |
|   | Title: L.M.   |
|   | Approval Date: 9/9/2019   |
|   | Phone: 432-620-1933   |

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

|   |   |   |
|---|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                    |   | 5. Lease Serial No.<br>NMNM0553548                          |
| 2. Name of Operator<br>CIMAREX ENERGY COMPANY<br>Contact: PAM STEVENS<br>E-Mail: pstevens@cimarex.com   |   | 6. If Indian, Allottee or Tribe Name                        |
| 3a. Address<br>600 N. MARIENFELD SUITE 600<br>MIDLAND, TX 79701   | 3b. Phone No. (include area code)<br>Ph: 432-571-7831 | 7. If Unit or CA/Agreement, Name and/or No.                 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 13 T24S R32E NENW 240FNL 1350FWL<br>32.224250 N Lat, 103.632498 W Lon |   | 8. Well Name and No.<br>DOS EQUIS 13 FEDERAL COM 009H       |
|   |   | 9. API Well No.<br>30-025-45416                             |
|   |   | 10. Field and Pool or Exploratory Area<br>TRIPLE X;BS, WEST |
|   |   | 11. County or Parish, State<br>LEA COUNTY, NM               |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Completion:

06/13/2019 Test casing to 1500# for 30 mins. Good test. SWI.  
06/14/2019 to  
06/23/2019 Perf Bone Spring @ 11,404' - 15,765', 528 holes, 0.40".  
Frac w/ 161,934 bbls total fluid & 8,807,602# sand.  
06/26/2019 DO plugs.  
06/27/2019 Circulate well clean. Began flowback.  
07/08/2019 TTP.

**HOBBS OCD**  
**SEP 05 2019**  
**RECEIVED**

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #481061 verified by the BLM Well Information System<br/>For CIMAREX ENERGY COMPANY, sent to the Hobbs</b> |                          |
| Name (Printed/Typed) PAM STEVENS   | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 08/29/2019          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM0553548

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DOS EQUIS 13 FEDERAL COM 009H

2. Name of Operator  
CIMAREX ENERGY COMPANY  
Contact: PAM STEVENS  
E-Mail: pstevens@cimarex.com

9. API Well No.  
30-025-45416

3a. Address  
600 N. MARIENFELD SUITE 600  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-571-7831

10. Field and Pool or Exploratory Area  
TRIPLE X;BS, WEST

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 13 T24S R32E NENW 240FNL 1350FWL  
32.224250 N Lat, 103.632498 W Lon

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

04/12/2019 Spud well. TD'd 17 1/2" surface hole @ 1217'.

04/13/2019 RIH w/13 3/8", 48#, J-55, ST&C casing set @ 1217'.  
Mixed and pumped Lead: 875 sx Class C, 13.5 ppg, 1.73 yield. Tailed w/250 sx Class C, 14.8 ppg, 1.33 yield.  
Circ 487 sx to surface. WOC 8 hrs.

04/15/2019 Tested casing to 1500# for 30 mins - good test.

04/16/2019 TD'd 12 1/4" intermediate hole @ 4919'.

04/17/2019 RIH w/9 5/8", 40# J-55, LT&C casing set @ 4909'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #481349 verified by the BLM Well Information System  
For CIMAREX ENERGY COMPANY, sent to the Hobbs**

Name (Printed/Typed) PAM STEVENS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/30/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

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(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #481349 that would not fit on the form**

**32. Additional remarks, continued**

Mixed and pumped Lead: 1400 sx Class C, 12.9 ppg, 1.60 yield. Tailed w/325 sx Class C, 14.8 ppg, 1.33 yield. Circ 439 sx to surface. WOC 12 hrs.

04/18/2019 Test casing to 2800# for 30 mins - good test.

04/21/2019 TD'd 8 3/4" vertical hole @ 10,604'.

04/22/2019 Landed 8 3/4" curve @ 11,498'.

04/28/2019 TD'd 8 3/4" lateral @ 15,788'.

04/30/2019 RIH w/5 1/2", 20#, P-110 CY, BT&C casing set @ 15,788'.

05/01/2019 Mixed and pumped Lead: 1130 sx Class H, 10.4 ppg, 3.66 yield. Tailed w/1440 sx Class H, 14.2 ppg, 1.15 yield. Circ 199 sx to surface. WOC 10 hrs.

05/02/2019 Rig released.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**HOBBS OCD**  
**SEP 05 2019**  
**RECEIVED**

5. Lease Serial No.  
NNMM0553548

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
DOS EQUIS 13 FEDERAL COM 9H

9. API Well No.  
30-025-45416

10. Field and Pool, or Exploratory  
TRIPLE X; BONE SPRING, W

11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T24S R32E Mer

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
04/12/2019

15. Date T.D. Reached  
04/28/2019

16. Date Completed  
 D & A  Ready to Prod.  
07/08/2019

17. Elevations (DF, KB, RT, GL)\*  
3622 GL

18. Total Depth: MD 15788 TVD 11051

19. Plug Back T.D.: MD 15786 TVD 11051

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
NONE

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cements Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|---------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 48.0        | 0        | 1217        |                     | 1125                        |                   | 0           |               |
| 12.250    | 9.625 J-55  | 40.0        | 0        | 4909        |                     | 1725                        |                   | 0           |               |
| 8.750     | 5.500 P-110 | 20.0        | 0        | 15788       |                     | 2570                        |                   | 0           |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 10606          | 10606             |      |                |                   |      |                |                   |

25. Producing Intervals

26. Perforation Record

| Formation      | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status |
|----------------|------|--------|---------------------|-------|-----------|--------------|
| A) BONE SPRING | 8870 |        | 11404 TO 15765      | 0.400 | 528       | PRODUCING    |
| B)             |      |        |                     |       |           |              |
| C)             |      |        |                     |       |           |              |
| D)             |      |        |                     |       |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                |
|----------------|--|
| 11404 TO 15765 | 161,934 BBLs TOTAL FLUID & 8,807,602# SAND |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 07/08/2019          | 07/12/2019        | 24           | →               | 702.0   | 1663.0  | 2120.0    | 43.3                  |             | GAS LIFT          |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| 32                  | 1518              | 1175.0       | →               | 702     | 1663    | 2120      | 2369                  | POW         |                   |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     | SI                |              | →               |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #481413 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

28b. Production - Interval C

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                     |                      |              | ▶               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | ▶               |         |         |           |                       |             |                   |

28c. Production - Interval D

|                     |                      |              |                 |         |         |           |                       |             |                   |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                     |                      |              | ▶               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | ▶               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation     | Top  | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|---------------|------|--------|------------------------------|---------------|-------------|
|               |      |        |                              |               | Meas. Depth |
| RUSTLER       | 1185 | 1185   | DOLOMITE/ANHYDRITE: WATER    | RUSTLER       | 1185        |
| TOP OF SALT   | 1500 | 1500   | SALT: BARREN                 | TOP OF SALT   | 1500        |
| BASE OF SALT  | 4650 | 4650   | SALT: BARREN                 | BASE OF SALT  | 4650        |
| LAMAR         | 4940 | 4940   | SANDSTONE: WATER             | LAMAR         | 4940        |
| BELL CANYON   | 4963 | 4963   | SANDSTONE: WATER             | BELL CANYON   | 4963        |
| CHERRY CANYON | 5906 | 5906   | SANDSTONE: WATER             | CHERRY CANYON | 5906        |
| BRUSHY CANYON | 7303 | 7303   | SANDSTONE: WATER             | BRUSHY CANYON | 7303        |
| BONE SPRING   | 8870 | 8870   | SANDSTONE: OIL, WATER, GAS   | BONE SPRING   | 8870        |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #481413 Verified by the BLM Well Information System.  
For CIMAREX ENERGY COMPANY, sent to the Hobbs

Name (please print) FATIMA VASQUEZ Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 08/30/2019

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**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***