## State of New Mexico

# Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

AUG 1 2 2019  CHEURON Property Name  Vell No.  OS 1  RECEIVED  Surface Location  UL. Lot Section Township Range Feet from N/S Line Feet from E/W Line LOCOLY  Well Status  Well Status  Well Status  OBSERVED DATA  (AISurface (Bilnterm(1)) (Clinterm(2)) (D)Prod Csng (ETTubing)	-25	OCD	BRADENHEAD TE	ST REPORT			!	
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### PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify: '

All valves prior to testing

Gauges:

Install on each casing string to record pressure.

Assure:

That all valves are in good working condition and closed at least 24 hours prior

to testing.

Open:

Each valve (Bradenhead, intermediate and casing valves) is to be opened

separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open

valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

Blow or Puff Yes or No · Bled down to Nothing Yes or No Yes or No Steady Flow Oil or Gas Yes or No Water Yes or No.

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

### In case of pressure:

- 1. Record pressure reading on gauge.
- 2. Bleed and note time elapsed to bleed down.
- 3. Leave valve open for additional observation.
- 4. Note any fluids expelled.

#### In absence of Pressure:

- 1. Leave valve open for additional observation.
- 2. Note types of fluids expelled.
- 3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.