Form 3160-3
(June 2015)

HOBBS OCD
SEP 11 2019
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FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
NMNM126065

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☑ DRILL ☐ REENTER

1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☑ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
RED TANK 4 FEDERAL
58H (326104)

2. Name of Operator
CIMAREX ENERGY COMPANY (215099)

9. API Well No.
30-025-46358

3a. Address
600 N. Marienfeld St., Suite 600 Midland TX 79701

3b. Phone No. *(include area code)*
(432)620-1936

10. Field and Pool, or Exploratory
BONE SPRING / WILDCAT;BONE SPRIN 97933

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*
At surface SWSW / 432 FSL / 270 FWL / LAT 32.327546 / LONG -103.687302
At proposed prod. zone LOT 4 / 100 FNL / 638 FWL / LAT 32.340554 / LONG -103.686122

11. Sec., T. R. M. or Blk. and Survey or Area
SEC 4 / T23S / R32E / NMP

14. Distance in miles and direction from nearest town or post office*
32 miles

12. County or Parish
LEA

13. State
NM

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
432 feet

16. No of acres in lease
677.94

17. Spacing Unit dedicated to this well
159.48

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.
20 feet

19. Proposed Depth
9524 feet / 14071 feet

20. BLM/BIA Bond No. in file
FED: NMB001188

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
3630 feet

22. Approximate date work will start*
06/01/2019

23. Estimated duration
30 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date
(Electronic Submission)	Aricka Easterling / Ph: (918)560-7060	11/07/2018
Title: Regulatory Analyst		
Approved by *(Signature)* (Electronic Submission)	Name *(Printed/Typed)* Cody Layton / Ph: (575)234-5959	Date 07/31/2019
Title: Assistant Field Manager Lands & Minerals	Office: CARLSBAD	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SCP Rec 09/11/19

APPROVED WITH CONDITIONS

KZ 09/11/19

Approval Date: 07/31/2019

(Continued on page 2)

*(Instructions on page 2)

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM I: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the wen, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionany drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.
AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160
PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service wen or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.
ROUTINE USE: Information from the record and/or the record win be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.
EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:
The BLM conects this information to anow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Conection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

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Additional Operator Remarks

Location of Well

1. SHL: SWSW / 432 FSL / 270 FWL / TWSP: 23S / RANGE: 32E / SECTION: 4 / LAT: 32.327546 / LONG: -103.687302 (TVD: 0 feet, MD: 0 feet)
   PPP: SWSW / 432 FSL / 638 FWL / TWSP: 23S / RANGE: 32E / SECTION: 4 / LAT: 32.327546 / LONG: -103.686111 (TVD: 9050 feet, MD: 9067 feet)
   BHL: LOT 4 / 100 FNL / 638 FWL / TWSP: 23S / RANGE: 32E / SECTION: 4 / LAT: 32.340554 / LONG: -103.686122 (TVD: 9524 feet, MD: 14071 feet)

BLM Point of Contact

Name: Priscilla Perez
Title: Legal Instruments Examiner
Phone: 5752345934
Email: pperez@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

AFMSS

U.S. Department of the Interior
Bureau of Land Management

Application for Permit to Drill

APD Package Report

Date Printed: 09/09/2019 10:31 AM

APD ID: 10400035746	Well Status: AAPD
APD Received Date: 11/07/2018 08:31 AM	Well Name: RED TANK 4 FEDERAL
Operator: CIMAREX ENERGY COMPANY	Well Number: 58H

APD Package Report Contents

- Form 3160-3

- Operator Certification Report

- Application Report
- Application Attachments
  -- Well Plat: 1 file(s)

- Drilling Plan Report
- Drilling Plan Attachments
  -- Blowout Prevention Choke Diagram Attachment: 2 file(s)
  -- Blowout Prevention BOP Diagram Attachment: 2 file(s)
  -- Casing Spec Documents: 1 file(s)
  -- Casing Design Assumptions and Worksheet(s): 4 file(s)
  -- Hydrogen sulfide drilling operations plan: 1 file(s)
  -- Proposed horizontal/directional/multi-lateral plan submission: 2 file(s)
  -- Other Facets: 3 file(s)
  -- Other Variances: 2 file(s)

- SUPO Report
- SUPO Attachments
  -- Existing Road Map: 1 file(s)
  -- New Road Map: 2 file(s)
  -- Attach Well map: 1 file(s)
  -- Production Facilities map: 2 file(s)
  -- Water source and transportation map: 1 file(s)
  -- Well Site Layout Diagram: 1 file(s)
  -- Recontouring attachment: 1 file(s)
  -- Other SUPO Attachment: 12 file(s)

- PWD Report
- PWD Attachments
  -- None

- Bond Report
- Bond Attachments
  -- None

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	**CIMAREX ENERGY COMPANY**
LEASE NO.:	**NMNM126065**
WELL NAME & NO.:	**RED TANK 4 FEDERAL 58H**
SURFACE HOLE FOOTAGE:	**432' FSL & 270' FWL**
BOTTOM HOLE FOOTAGE	**100' FNL & 638' FWL**
LOCATION:	**Section 4, T. 23 S., R 32 E., NMPM**
COUNTY:	**Lea County, New Mexico**

COA

H2S	◉ Yes	○ No	
Potash	◉ None	○ Secretary	○ R-111-P
Cave/Karst Potential	◉ Low	○ Medium	○ High
Variance	○ None	◉ Flex Hose	○ Other
Wellhead	○ Conventional	◉ Multibowl	○ Both
Other	☐ 4 String Area	☐ Capitan Reef	☐ WIPP
Other	☑ Fluid Filled	☐ Cement Squeeze	☐ Pilot Hole
Special Requirements	☐ Water Disposal	☐ COM	☐ Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Delaware** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately _ feet (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface. **Excess Cement calculates to 21%, additional cement might be required.**

    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to

include the lead cement)

c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:

    - Cement to surface. If cement does not circulate see B.1.a, c-d above.

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

    - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification. **Excess Cement calculates to 16%, additional cement might be required.**

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
    e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

JJP06282019

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Chaves and Roosevelt Counties
Call the Roswell Field Office, 2909 West Second St., Roswell NM 88201.
During office hours call (575) 627-0272.
After office hours call (575)

☒ Eddy County
Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
    e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the

plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time.

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

PECOS DISTRICT
SURFACE USE
CONDITIONS OF APPROVAL

Red Tank 4 57H:
Surface Hole Location: 432' FSL & 290' FWL, Section 4, T. 23 S., R. 32 E.
Bottom Hole Location: 100' FNL & 946' FWL, Section 4, T. 23 S., R. 32 E.

Red Tank 4 58H:
Surface Hole Location: 432' FSL & 270' FWL, Section 4, T. 23 S., R. 32 E.
Bottom Hole Location: 100' FNL & 638' FWL, Section 4, T. 23 S., R. 32 E.

Red Tank 4 59H:
Surface Hole Location: 432' FNL & 250' FWL, Section 4, T. 23 S., R. 32 E.
Bottom Hole Location: 100' FNL & 946' FWL, Section 4, T. 28 S., R. 32 E.

Approval Date: 07/31/2019

TABLE OF CONTENTS

Standard Conditions of Approval (COA) apply to this APD. If any deviations to these standards exist or special COAs are required, the section with the deviation or requirement will be checked below.

I. GENERAL PROVISIONS

The approval of the Application For Permit To Drill (APD) is in compliance with all applicable laws and regulations: 43 Code of Federal Regulations 3160, the lease terms, Onshore Oil and Gas Orders, Notices To Lessees, New Mexico Oil Conservation Division (NMOCD) Rules, National Historical Preservation Act As Amended, and instructions and orders of the Authorized Officer. Any request for a variance shall be submitted to the Authorized Officer on Form 3160-5, Sundry Notices and Report on Wells.

II. PERMIT EXPIRATION

If the permit terminates prior to drilling and drilling cannot be commenced within 60 days after expiration, an operator is required to submit Form 3160-5, Sundry Notices and Reports on Wells, requesting surface reclamation requirements for any surface disturbance. However, if the operator will be able to initiate drilling within 60 days after the expiration of the permit, the operator must have set the conductor pipe in order to allow for an extension of 60 days beyond the expiration date of the APD. (Filing of a Sundry Notice is required for this 60 day extension.)

III. ARCHAEOLOGICAL, PALEONTOLOGY & HISTORICAL SITES

Any cultural and/or paleontological resource discovered by the operator or by any person working on the operator's behalf shall immediately report such findings to the Authorized Officer. The operator is fully accountable for the actions of their contractors and subcontractors. The operator shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery shall be made by the Authorized Officer to determine the appropriate actions that shall be required to prevent the loss of significant cultural or scientific values of the discovery. The operator shall be held responsible for the cost of the proper mitigation measures that the Authorized Officer assesses after consultation with the operator on the evaluation and decisions of the discovery. Any unauthorized collection or disturbance of cultural or paleontological resources may result in a shutdown order by the Authorized Officer.

IV. NOXIOUS WEEDS

The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

V. SPECIAL REQUIREMENT(S)

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well. For more installation details, contact the Carlsbad Field Office at 575-234-5972.

Hydrology:
The entire well pad(s) will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. The compacted berm shall be constructed at a minimum of 12 inches with impermeable mineral material (e.g. caliche). Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The integrity of the berm shall be maintained around the surfaced pad throughout the life of the well and around the downsized pad after interim reclamation has been completed. Any water erosion that may occur due to the construction of the well pad during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion. Stockpiling of topsoil is required. The top soil shall be stockpiled in an appropriate location to prevent loss of soil due to water or wind erosion and not used for berming or erosion control. If fluid collects within the bermed area, the fluid must be vacuumed into a safe container and disposed of properly at a state approved facility.

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank or 24 hour production, whichever is greater. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling.

When crossing ephemeral drainages the pipeline(s) will be buried to a minimum depth of 48 inches from the top of pipe to ground level. Erosion control methods such as gabions and/or rock aprons should be placed on both up and downstream sides of the pipeline crossing. In addition, curled (weed free) wood/straw fiber wattles/logs and/or silt fences

should be placed on the downstream side for sediment control during construction and maintained until soils and vegetation have stabilized. Water bars should be placed within the ROW to divert and dissipate surface runoff. A pipeline access road is not permitted to cross these ephemeral drainages. Traffic should be diverted to a preexisting route. Additional seeding may be required in floodplains and drainages to restore energy dissipating vegetation.

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating valves and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

Any water erosion that may occur due to the construction of overhead electric line and during the life of the power line will be quickly corrected and proper measures will be taken to prevent future erosion. A power pole should not be placed in drainages, playas, wetlands, riparian areas, or floodplains and must span across the features at a distance away that would not promote further erosion.

Temporary Fresh Water Frac Line: once the temporary use exceeds the timeline of 180 days and/or with a 90 day extension status; further analysis will be required if the applicant pursues to turn the temporary ROW into a permanent ROW.

VI. CONSTRUCTION

A. NOTIFICATION

The BLM shall administer compliance and monitor construction of the access road and well pad. Notify the Carlsbad Field Office at (575) 234-5909 at least 3 working days prior to commencing construction of the access road and/or well pad.

When construction operations are being conducted on this well, the operator shall have the approved APD and Conditions of Approval (COA) on the well site and they shall be made available upon request by the Authorized Officer.

B. TOPSOIL

The operator shall strip the top portion of the soil (root zone) from the entire well pad area and stockpile the topsoil along the edge of the well pad as depicted in the APD. The root zone is typically six (6) inches in depth. All the stockpiled topsoil will be redistributed over the interim reclamation areas. Topsoil shall not be used for berming the pad or facilities. For final reclamation, the topsoil shall be spread over the entire pad area for seeding preparation.

Other subsoil (below six inches) stockpiles must be completely segregated from the topsoil stockpile. Large rocks or subsoil clods (not evident in the surrounding terrain) must be buried within the approved area for interim and final reclamation.

C. CLOSED LOOP SYSTEM

Tanks are required for drilling operations: No Pits.

The operator shall properly dispose of drilling contents at an authorized disposal site.

D. FEDERAL MINERAL MATERIALS PIT

Payment shall be made to the BLM prior to removal of any federal mineral materials. Call the Carlsbad Field Office at (575) 234-5972.

E. WELL PAD SURFACING

Surfacing of the well pad is not required.

If the operator elects to surface the well pad, the surfacing material may be required to be removed at the time of reclamation. The well pad shall be constructed in a manner which creates the smallest possible surface disturbance, consistent with safety and operational needs.

F. EXCLOSURE FENCING (CELLARS & PITS)

Exclosure Fencing
The operator will install and maintain exclosure fencing for all open well cellars to prevent access to public, livestock, and large forms of wildlife before and after drilling operations until the pit is free of fluids and the operator initiates backfilling. (For examples of exclosure fencing design, refer to BLM's Oil and Gas Gold Book, Exclosure Fence Illustrations, Figure 1, Page 18.)

G. ON LEASE ACCESS ROADS

Road Width
The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing
Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning
Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching
Ditching shall be required on both sides of the road.

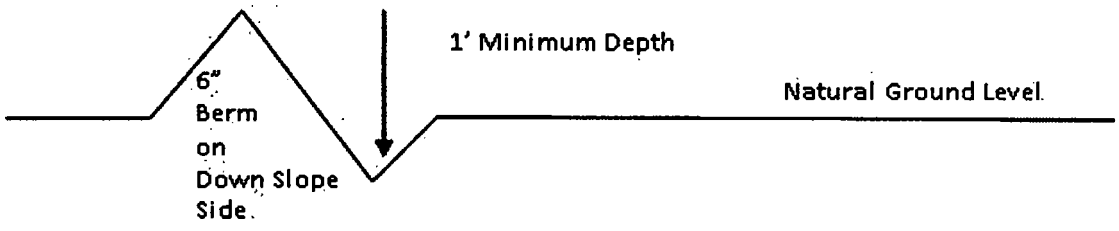
Turnouts
Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: $\frac{400'}{4\%} + 100' = 200'$ lead-off ditch interval

Cattle guards

An appropriately sized cattle guard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattle guards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattle guards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.

Construction Steps

1. Salvage topsoil
2. Construct road
3. Redistribute topsoil
4. Revegetate slopes

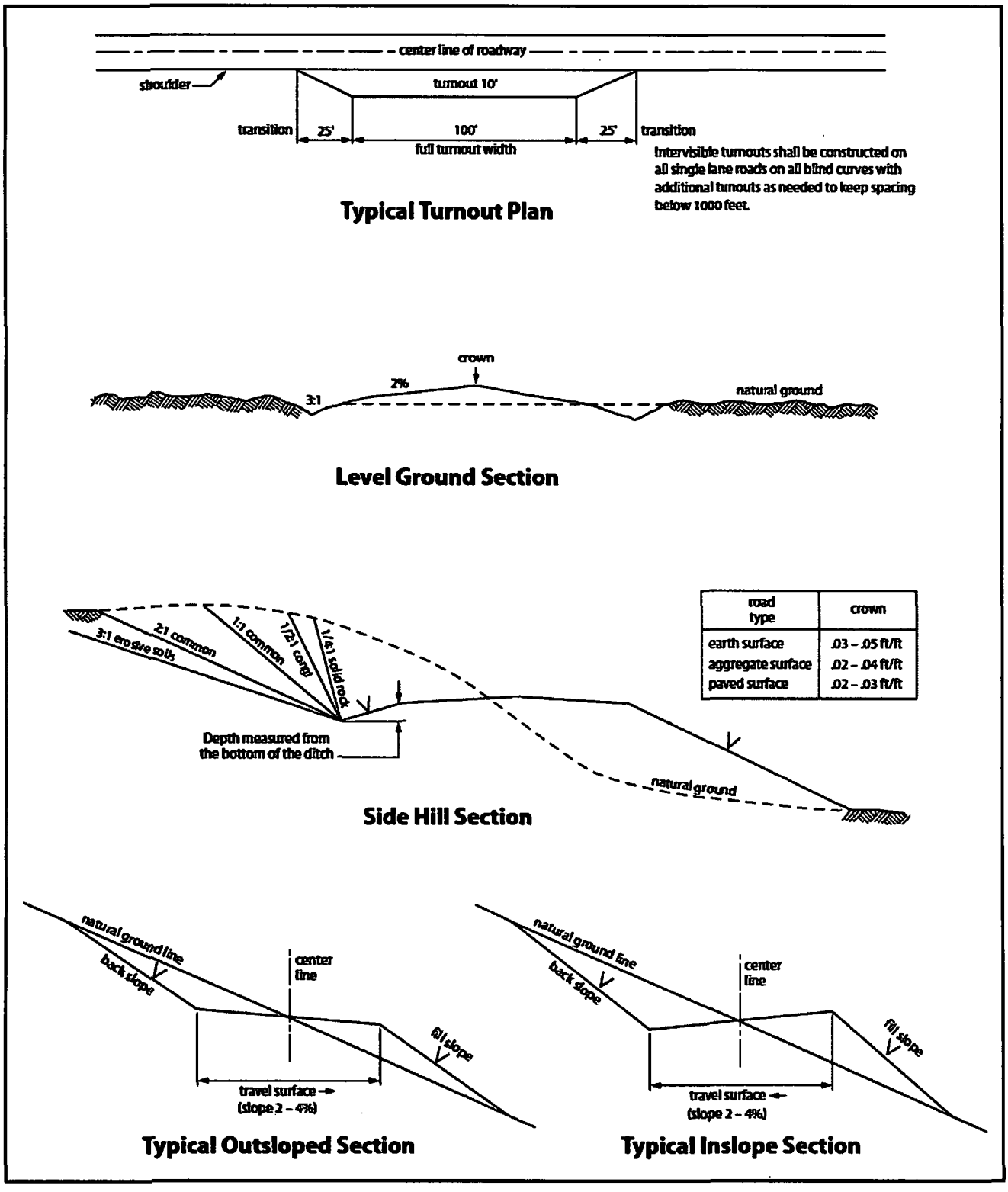


Figure 1. Cross-sections and plans for typical road sections representative of BLM resource or FS local and higher-class roads.

VII. PRODUCTION (POST DRILLING)

A. WELL STRUCTURES & FACILITIES

Placement of Production Facilities
Production facilities should be placed on the well pad to allow for maximum interim recontouring and revegetation of the well location.

Exclosure Netting (Open-top Tanks)
Immediately following active drilling or completion operations, the operator will take actions necessary to prevent wildlife and livestock access, including avian wildlife, to all open-topped tanks that contain or have the potential to contain salinity sufficient to cause harm to wildlife or livestock, hydrocarbons, or Resource Conservation and Recovery Act of 1976-exempt hazardous substances. At a minimum, the operator will net, screen, or cover open-topped tanks to exclude wildlife and livestock and prevent mortality. If the operator uses netting, the operator will cover and secure the open portion of the tank to prevent wildlife entry. The operator will net, screen, or cover the tanks until the operator removes the tanks from the location or the tanks no longer contain substances that could be harmful to wildlife or livestock. Use a maximum netting mesh size of 1 ½ inches. The netting must not be in contact with fluids and must not have holes or gaps.

Chemical and Fuel Secondary Containment and Exclosure Screening
The operator will prevent all hazardous, poisonous, flammable, and toxic substances from coming into contact with soil and water. At a minimum, the operator will install and maintain an impervious secondary containment system for any tank or barrel containing hazardous, poisonous, flammable, or toxic substances sufficient to contain the contents of the tank or barrel and any drips, leaks, and anticipated precipitation. The operator will dispose of fluids within the containment system that do not meet applicable state or U. S. Environmental Protection Agency livestock water standards in accordance with state law; the operator must not drain the fluids to the soil or ground. The operator will design, construct, and maintain all secondary containment systems to prevent wildlife and livestock exposure to harmful substances. At a minimum, the operator will install effective wildlife and livestock exclosure systems such as fencing, netting, expanded metal mesh, lids, and grate covers. Use a maximum netting mesh size of 1 ½ inches.

Open-Vent Exhaust Stack Exclosures
The operator will construct, modify, equip, and maintain all open-vent exhaust stacks on production equipment to prevent birds and bats from entering, and to discourage perching, roosting, and nesting. (*Recommended exclosure structures on open-vent exhaust stacks are in the shape of a cone.*) Production equipment includes, but may not be limited to, tanks, heater-treaters, separators, dehydrators, flare stacks, in-line units, and compressor mufflers.

Containment Structures

Proposed production facilities such as storage tanks and other vessels will have a secondary containment structure that is constructed to hold the capacity of 1.5 times the largest tank, plus freeboard to account for precipitation, unless more stringent protective requirements are deemed necessary.

Painting Requirement
All above-ground structures including meter housing that are not subject to safety requirements shall be painted a flat non-reflective paint color, **Shale Green** from the BLM Standard Environmental Color Chart (CC-001: June 2008).

B. ELECTRIC LINES
STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.

5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006 . The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

7. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.

8. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.

9. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.

10. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the

Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

11. Special Stipulations:
    - For reclamation remove poles, lines, transformer, etc. and dispose of properly.
    - Fill in any holes from the poles removed.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

VIII. INTERIM RECLAMATION

During the life of the development, all disturbed areas not needed for active support of production operations should undergo interim reclamation in order to minimize the environmental impacts of development on other resources and uses.

Within six (6) months of well completion, operators should work with BLM surface management specialists (Jim Amos: 575-234-5909) to devise the best strategies to reduce the size of the location. Interim reclamation should allow for remedial well operations, as well as safe and efficient removal of oil and gas.

During reclamation, the removal of caliche is important to increasing the success of revegetating the site. Removed caliche that is free of contaminants may be used for road repairs, fire walls or for building other roads and locations. In order to operate the well or complete workover operations, it may be necessary to drive, park and operate on restored interim vegetation within the previously disturbed area. Disturbing revegetated areas for production or workover operations will be allowed. If there is significant disturbance and loss of vegetation, the area will need to be revegetated. Communicate with the appropriate BLM office for any exceptions/exemptions if needed.

All disturbed areas after they have been satisfactorily prepared need to be reseeded with the seed mixture provided below.

Upon completion of interim reclamation, the operator shall submit a Sundry Notices and Reports on Wells, Subsequent Report of Reclamation (Form 3160-5).

IX. FINAL ABANDONMENT & RECLAMATION

At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land are restored.

Earthwork for final reclamation must be completed within six (6) months of well plugging. All pads, pits, facility locations and roads must be reclaimed to a satisfactory revegetated, safe, and stable condition, unless an agreement is made with the landowner or BLM to keep the road and/or pad intact.

After all disturbed areas have been satisfactorily prepared, these areas need to be revegetated with the seed mixture provided below. Seeding should be accomplished by drilling on the contour whenever practical or by other approved methods. Seeding may need to be repeated until revegetation is successful, as determined by the BLM.

Operators shall contact a BLM surface protection specialist prior to surface abandonment operations for site specific objectives (Jim Amos: 575-234-5909).

Ground-level Abandoned Well Marker to avoid raptor perching: Upon the plugging and subsequent abandonment of the well, the well marker will be installed at ground level on a plate containing the pertinent information for the plugged well.

Seed Mixture for LPC Sand/Shinnery Sites

Holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed shall be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed shall be either certified or registered seed. The seed container shall be tagged in accordance with State law(s) and available for inspection by the Authorized Officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). Holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. Seeding shall be repeated until a satisfactory stand is established as determined by the Authorized Officer. Evaluation of growth may not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed* per acre:

Species	lb/acre
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

*Pounds of pure live seed:

Pounds of seed **x** percent purity **x** percent germination = pounds pure live seed

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BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

09/09/2019

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Aricka Easterling **Signed on:** 11/07/2018

Title: Regulatory Analyst

Street Address: 202 S. Cheyenne Ave, Ste 1000

City: Tulsa **State:** OK **Zip:** 74103

Phone: (918)560-7060

Email address: regulatory@cimarex.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

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BUREAU OF LAND MANAGEMENT

Application Data Report

09/09/2019

APD ID: 10400035746 **Submission Date:** 11/07/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

[redacted]

Show Final Text

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

APD ID: 10400035746 **Tie to previous NOS?** Y **Submission Date:** 11/07/2018

BLM Office: CARLSBAD **User:** Aricka Easterling **Title:** Regulatory Analyst

Federal/Indian APD: FED **Is the first lease penetrated for production Federal or Indian?** FED

Lease number: NMNM126065 **Lease Acres:** 677.94

Surface access agreement in place? **Allotted?** **Reservation:**

Agreement in place? NO **Federal or Indian agreement:**

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO **APD Operator:** CIMAREX ENERGY COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: CIMAREX ENERGY COMPANY

Operator Address: 600 N. Marienfeld St., Suite 600

Zip: 79701

Operator PO Box:

Operator City: Midland **State:** TX

Operator Phone: (432)620-1936

Operator Internet Address: tstathem@cimarex.com

Section 2 - Well Information

Well in Master Development Plan? NO **Master Development Plan name:**

Well in Master SUPO? NO **Master SUPO name:**

Well in Master Drilling Plan? NO **Master Drilling Plan name:**

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H **Well API Number:**

Field/Pool or Exploratory? Field and Pool **Field Name:** BONE SPRING **Pool Name:** WILDCAT;BONE SPRING, S

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Is the proposed well in an area containing other mineral resources? USEABLE WATER

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** YES **New surface disturbance?** Y

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** RED TANK 4 FEDERAL **Number:** W2W2 PAD

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 32 Miles **Distance to nearest well:** 20 FT **Distance to lease line:** 432 FT

Reservoir well spacing assigned acres Measurement: 159.48 Acres

Well plat: Red_Tank_4_Fed_58H_C102_Plat_20181030124103.pdf

Well work start Date: 06/01/2019 **Duration:** 30 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: **Reference Datum:**

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	432	FSL	270	FWL	23S	32E	4	Aliquot SWSW	32.327546	-103.687302	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126065	3630	0	0
KOP Leg #1	432	FSL	638	FWL	23S	32E	4	Aliquot SWSW	32.327546	-103.686111	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126065	-5416	9063	9046
PPP Leg #1	432	FSL	638	FWL	23S	32E	4	Aliquot SWSW	32.327546	-103.686111	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126065	-5420	9067	9050

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	100	FNL	638	FWL	23S	32E	4	Lot 4	32.340554	-103.686122	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126065	-5894	14071	9524
BHL Leg #1	100	FNL	638	FWL	23S	32E	4	Lot 4	32.340554	-103.686122	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126065	-5894	14071	9524

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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

09/09/2019

APD ID: 10400035746 **Submission Date:** 11/07/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Well Type: OIL WELL **Well Work Type:** Drill

[redacted]

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3645	977	977		USEABLE WATER	N
2	CASTILE	223	3422	3422		NONE	N
3	LAMAR	-982	4627	4627		NONE	N
4	BELL CANYON	-1028	4673	4673		NONE	N
5	CHERRY CANYON	-2014	5659	5659		NONE	N
6	BRUSHY CANYON	-3189	6834	6834		NATURAL GAS,OIL	N
7	BONE SPRING	-4921	8566	8566		NATURAL GAS,OIL	Y
8	BONE SPRING 1ST	-6076	9721	9721		NATURAL GAS,OIL	N
9	BONE SPRING 2ND	-6713	10358	10358		NATURAL GAS,OIL	N
10	BONE SPRING 3RD	-7886	11531	11531		OIL	N
11	WOLFCAMP	-8258	11903	11903		NATURAL GAS,OIL	N

Section 2 - Blowout Prevention

Pressure Rating (PSI): 2M **Rating Depth:** 4653

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.
Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.
Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8"

pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Tank_4_Fed_58H_Choke_2M3M_20181102094727.pdf

BOP Diagram Attachment:

Red_Tank_4_Fed_58H_BOP_2M_20181102094737.pdf

Pressure Rating (PSI): 3M **Rating Depth:** 14071

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Tank_4_Fed_58H_Choke_2M3M_20181102094800.pdf

BOP Diagram Attachment:

Red_Tank_4_Fed_58H_BOP_3M_20181102094809.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	NON API	N	0	1027	0	1027	0	1027	1027	H-40	48	ST&C	1.57	3.68	BUOY	6.53	BUOY	6.53
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	4653	0	4653	0		4653	J-55	40	LT&C	1.53	1.6	BUOY	2.79	BUOY	2.79
3	PRODUCTION	8.75	5.5	NEW	API	N	0	9063	0	9063	0	9063	9063	L-80	17	LT&C	1.49	1.82	BUOY	2.09	BUOY	2.09
4	PRODUCTION	8.75	5.5	NEW	API	N	9063	14071	9063	9524	9063	14071	5008	L-80	17	BUTT	1.41	1.74	BUOY	50.66	BUOY	50.66

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Red_Tank_4_Fed_58H_Spec_Sheet_for_H40Hybrid_surf_casing_20181102094839.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_4_Fed_58H_Casing_Assumptions_20181102094915.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_4_Fed_58H_Casing_Assumptions_20181102095010.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_4_Fed_58H_Casing_Assumptions_20181102095106.pdf

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Red_Tank_4_Fed_58H_Casing_Assumptions_20181102095324.pdf

Section 4 - Cement

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1027	498	1.72	13.5	855	50	Class C	Bentonite
SURFACE	Tail		0	1027	133	1.34	14.8	178	25	Class C	LCM
INTERMEDIATE	Lead		0	4653	880	1.88	12.9	1653	50	35:65 (Poz;C)	Salt, Bentonite
INTERMEDIATE	Tail		0	4653	272	1.34	14.8	364	25	Class C	LCM
PRODUCTION	Lead		0	9063	397	3.64	10.3	1445	25	Tuned Light	LCM
PRODUCTION	Tail		0	9063	1071	1.3	14.2	1392	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS
PRODUCTION	Lead		9063	14071	397	3.64	10.3	1445	25	Tuned Light	LCM
PRODUCTION	Tail		9063	14071	1070	1.3	14.2	1392	10	50:50 (Poz:H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.
Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1027	SPUD MUD	8.3	8.8							

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
1027	4653	SALT SATURATED	9.7	10.2							
4653	14071	OTHER : FW/Cut Brine	8.5	9							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

CNL,DS,GR

Coring operation description for the well:

n/a

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4457 **Anticipated Surface Pressure:** 2361.71

Anticipated Bottom Hole Temperature(F): 166

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

Contingency Plans geoharzards description:

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Red_Tank_4_Fed_58H_H2S_Plan_20181030124557.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Red_Tank_4_Fed_58H_AC_Report_20181030124642.pdf

Red_Tank_4_Fed_58H_Directional_Plan_20181030124643.pdf

Other proposed operations facets description:

Other proposed operations facets attachment:

Red_Tank_4_Fed_58H_Flex_Hose_20181030130054.pdf

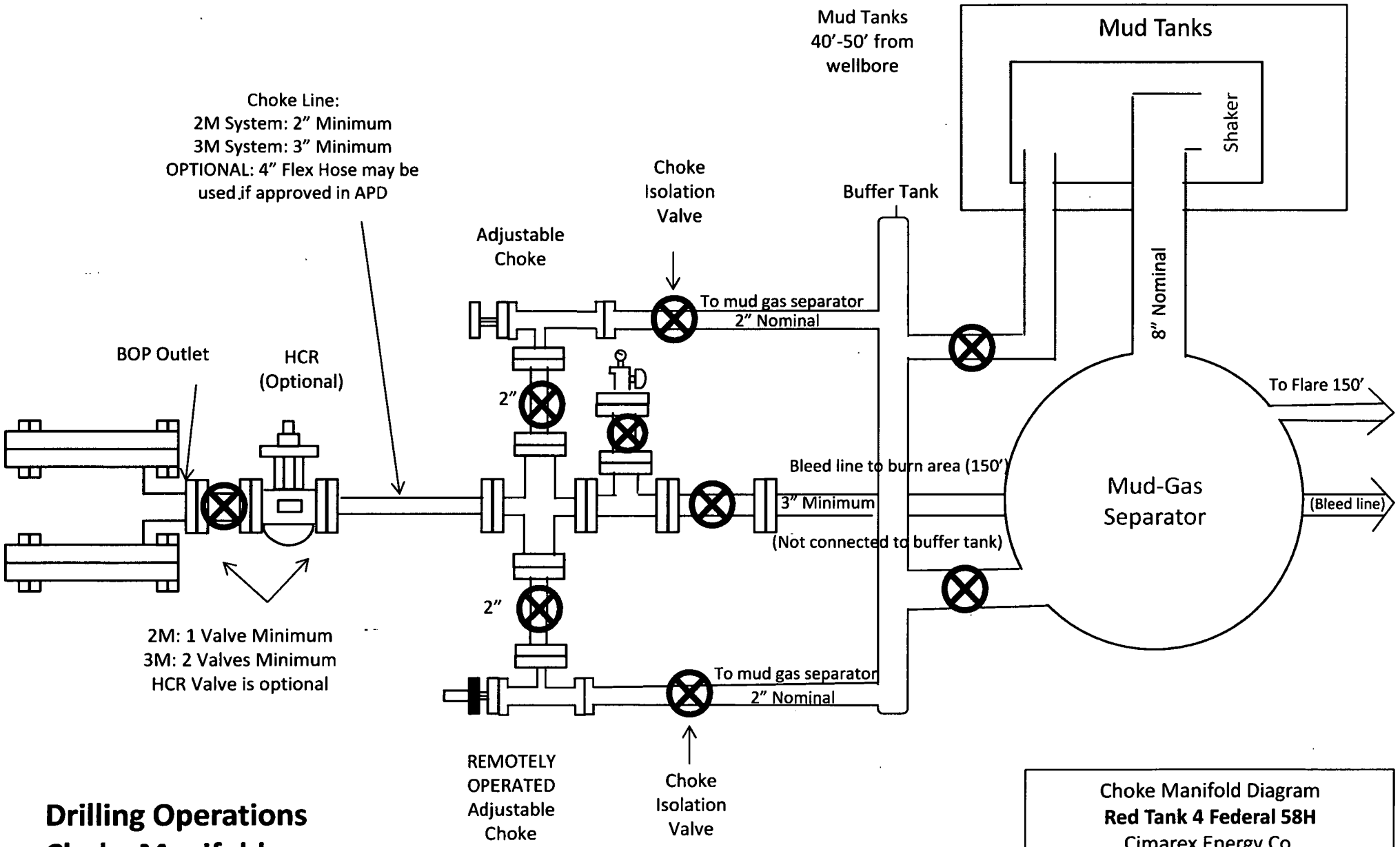
Red_Tank_4_Fed_58H_Gas_Capture_Plan_20181030130056.pdf

Red_Tank_4_Fed_58H_Drilling_Plan_20181102095920.pdf

Other Variance attachment:

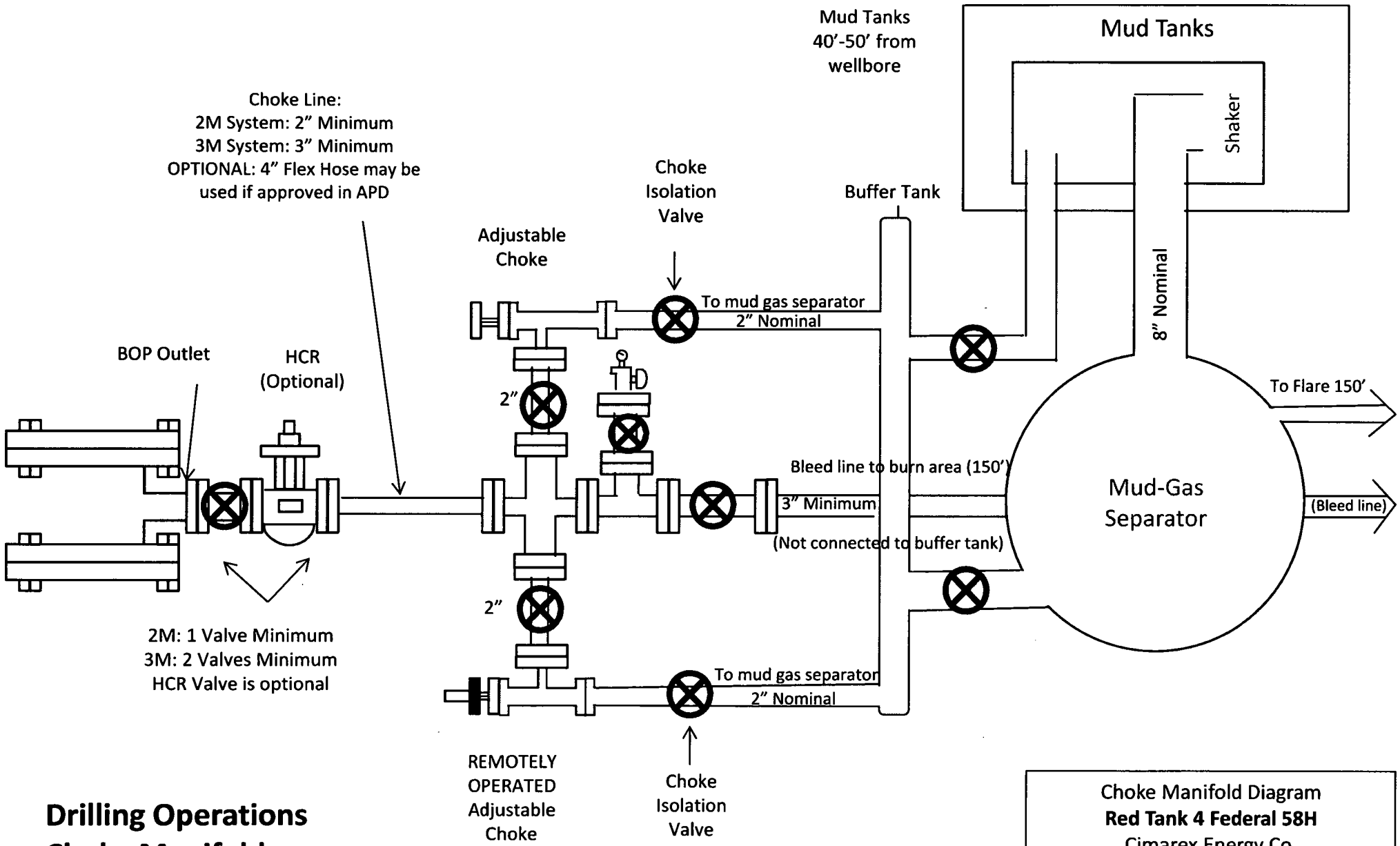
Red_Tank_4_Fed_58H_Multibowl_Procedure_20181030130111.pdf

Red_Tank_4_Fed_58H_Multibowl_Wellhead_20181030130112.pdf



Drilling Operations
Choke Manifold
2M/3M Service

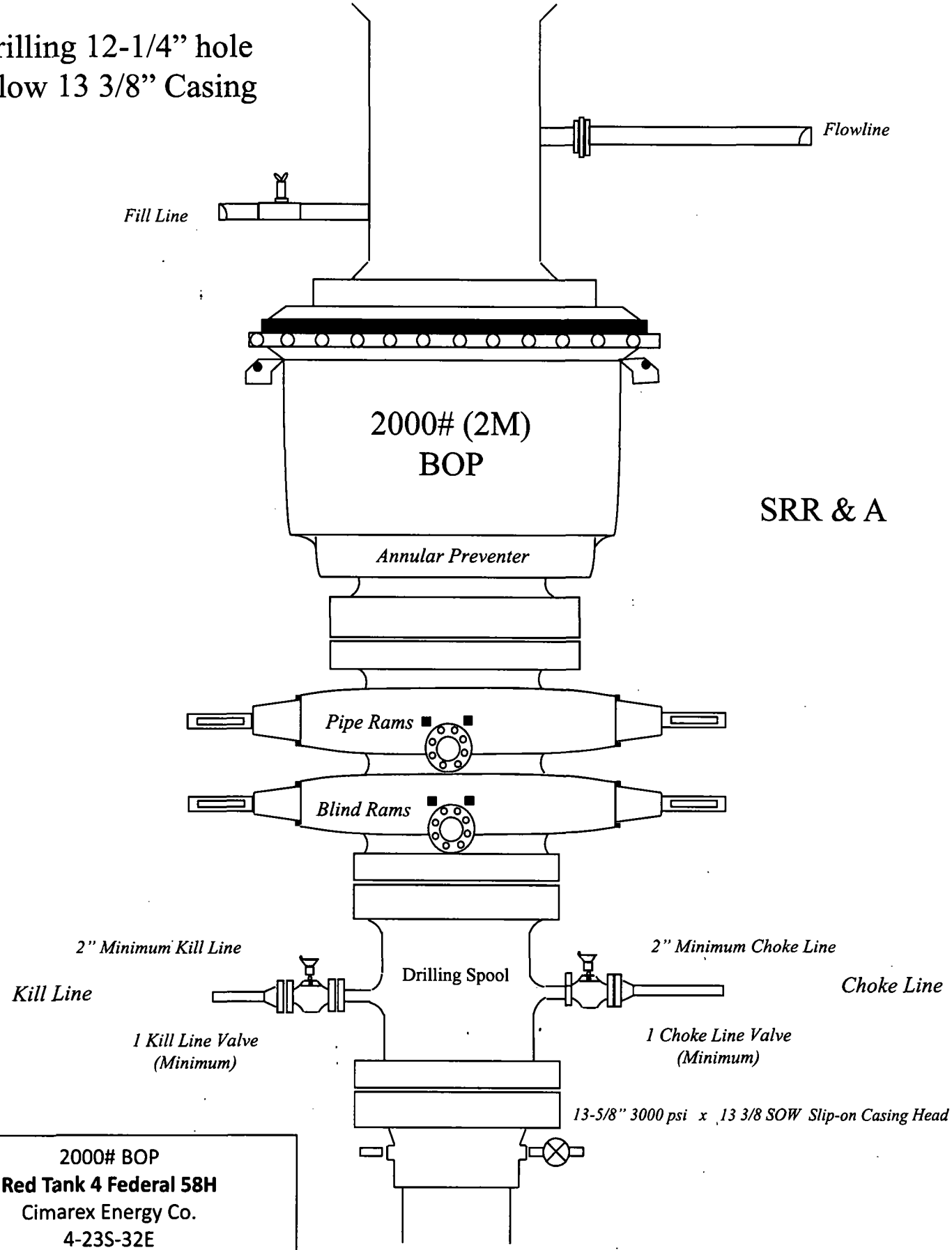
Choke Manifold Diagram
Red Tank 4 Federal 58H
Cimarex Energy Co.
4-23S-32E
Lea Co., NM



Drilling Operations
Choke Manifold
2M/3M Service

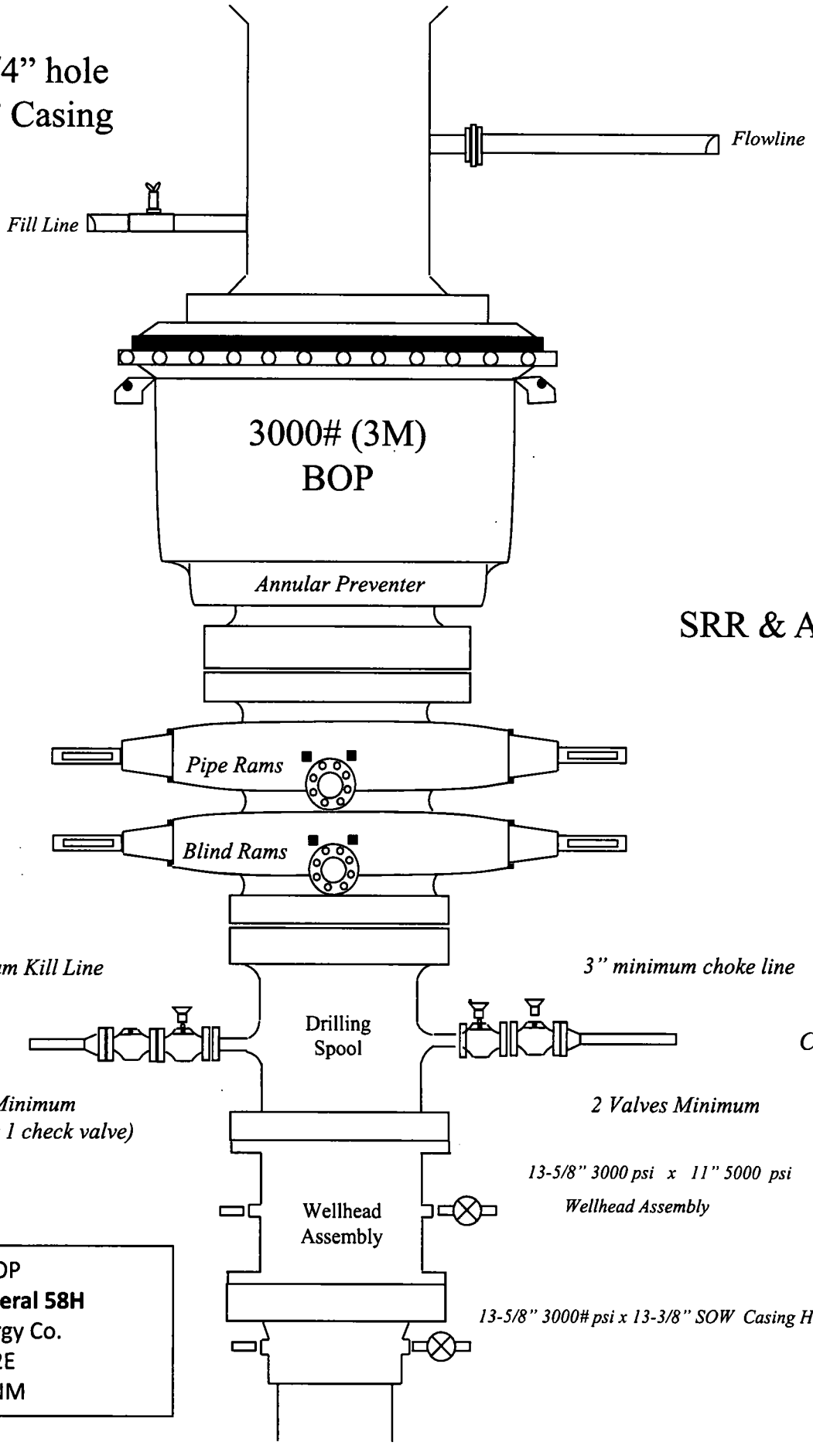
Choke Manifold Diagram
Red Tank 4 Federal 58H
Cimarex Energy Co.
4-23S-32E
Lea Co., NM

Drilling 12-1/4" hole
below 13 3/8" Casing



2000# BOP
Red Tank 4 Federal 58H
Cimarex Energy Co.
4-23S-32E
Lea Co., NM

Drilling 8-3/4" hole
below 9 5/8" Casing



SRR & A

3000# BOP
Red Tank 4 Federal 58H
Cimarex Energy Co.
4-23S-32E
Lea Co., NM

Print

EVRAZ

Red Tank 4 Federal 58H Surface Casing Spec Sheet

OCTG Performance Data

Casing Performance

Availability: ERW

Pipe Body Geometry

Outside Diameter:	13.375 in	Inside Diameter:	12.715 in
Wall Thickness:	0.330 in	Cross Section Area:	13.524 sq in
Nominal Weight:	48.00 lb/ft	Drift Diameter:	12.559 in
Plain End Weight:	46.02 lb/ft	Alternate Drift Diameter:	-

Pipe Body Performance

Grade:	H40	Collapse Strength (ERW):	740 psi
Pipe Body Yield Strength:	541000 lbf	Collapse Strength (SMLS):	-

SC Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	3220 lb·ft	2420 lb·ft	4030 lb·ft
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	1730 psi
Joint Strength:	322000 lbf		

LC Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	-
Joint Strength:	-		

BC Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	-
Joint Strength:	-		

PE Connection

Connection Geometry

	Optimum	Minimum	Maximum
Make Up Torque:	-	-	-
Coupling Outside Diameter:	14.375 in		

Connection Performance

Grade:	H40	Minimum Internal Yield Pressure:	1730 psi
Joint Strength:	-		

Red Tank 4 Federal 58H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1027	1027	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.57	3.68	6.53
12 1/4	0	4653	4653	9-5/8"	40.00	J-55	LT&C	1.53	1.60	2.79
8 3/4	0	9063	9063	5-1/2"	17.00	L-80	LT&C	1.48	1.82	2.09
8 3/4	9063	14071	9524	5-1/2"	17.00	L-80	BT&C	1.41	1.74	50.66
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Red Tank 4 Federal 58H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1027	1027	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.57	3.68	6.53
12 1/4	0	4653	4653	9-5/8"	40.00	J-55	LT&C	1.53	1.60	2.79
8 3/4	0	9063	9063	5-1/2"	17.00	L-80	LT&C	1.48	1.82	2.09
8 3/4	9063	14071	9524	5-1/2"	17.00	L-80	BT&C	1.41	1.74	50.66
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

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Red Tank 4 Federal 58H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1027	1027	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.57	3.68	6.53
12 1/4	0	4653	4653	9-5/8"	40.00	J-55	LT&C	1.53	1.60	2.79
8 3/4	0	9063	9063	5-1/2"	17.00	L-80	LT&C	1.48	1.82	2.09
8 3/4	9063	14071	9524	5-1/2"	17.00	L-80	BT&C	1.41	1.74	50.66
						BLM Minimum Safety Factor		1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Red Tank 4 Federal 58H

Casing Assumptions

Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1027	1027	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.57	3.68	6.53
12 1/4	0	4653	4653	9-5/8"	40.00	J-55	LT&C	1.53	1.60	2.79
8 3/4	0	9063	9063	5-1/2"	17.00	L-80	LT&C	1.48	1.82	2.09
8 3/4	9063	14071	9524	5-1/2"	17.00	L-80	BT&C	1.41	1.74	50.66
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Hydrogen Sulfide Drilling Operations Plan
Red Tank 4 Federal 58H
Cimarex Energy Co.
UL: M, Sec. 4, 23S, 32E
Lea Co., NM

1 All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:

A. Characteristics of H_2S
B. Physical effects and hazards
C. Principal and operation of H2S detectors, warning system and briefing areas.
D. Evacuation procedure, routes and first aid.
E. Proper use of safety equipment & life support systems
F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H_2S Detection and Alarm Systems:

A. H2S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may play placed as deemed necessary.

B. An audio alarm system will be installed on the derrick floor and in the top doghouse.

3 Windsock and/or wind streamers:

A. Windsock at mudpit area should be high enough to be visible.
B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.

4 Condition Flags and Signs

A. Warning sign on access road to location.
B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H_2S present in dangerous concentration). Only H2S trained and certified personnel admitted to location.

5 Well control equipment:

A. See exhibit "E-1"

6 Communication:

A. While working under masks chalkboards will be used for communication.
B. Hand signals will be used where chalk board is inappropriate.
C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

7 Drillstem Testing:
No DSTs r cores are planned at this time.

8 Drilling contractor supervisor will be required to be familiar with the effects H_2S has on tubular goods and other mechanical equipment.

9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary.

H_2S Contingency Plan
Red Tank 4 Federal 58H
Cimarex Energy Co.
UL: M, Sec. 4, 23S, 32E
Lea Co., NM

Emergency Procedures

In the event of a release of gas containing H_2S, the first responder(s) must:

« Isolate the area and prevent entry by other persons into the 100 ppm ROE.
« Evacuate any public places encompassed by the 100 ppm ROE.
« Be equipped with H_2S monitors and air packs in order to control the release.
« Use the "buddy system" to ensure no injuries occur during the 432-620-1975
« Take precautions to avoid personal injury during this operation.
« Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
« Have received training in the:
  - Detection of H_2S, and
  - Measures for protection against the gas,
  - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO_2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H_2S and SO_2

Please see attached International Chemical Safety Cards.

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H_2S Contingency Plan Emergency Contacts
Red Tank 4 Federal 58H
Cimarex Energy Co.
UL: M, Sec. 4, 23S, 32E
Lea Co., NM

Company Office			
Cimarex Energy Co. of Colorado		800-969-4789	
Co. Office and After-Hours Menu			

Key Personnel

Name	**Title**	**Office**	**Mobile**
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136

Artesia		
Ambulance	911	
State Police	575-746-2703	
City Police	575-746-2703	
Sheriff's Office	575-746-9888	
Fire Department	**575-746-2701**	
Local Emergency Planning Committee	575-746-2122	
New Mexico Oil Conservation Division	575-748-1283	

Carlsbad		
Ambulance	911	
State Police	575-885-3137	
City Police	575-885-2111	
Sheriff's Office	575-887-7551	
Fire Department	**575-887-3798**	
Local Emergency Planning Committee	575-887-6544	
US Bureau of Land Management	575-887-6544	

Santa Fe		
New Mexico Emergency Response Commission (Santa Fe)	505-476-9600	
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126	
New Mexico State Emergency Operations Center	505-476-9635	

National		
National Emergency Response Center (Washington, D.C.)	800-424-8802	

Medical		
Flight for Life - 4000 24th St.; Lubbock, TX	806-743-9911	
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923	
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433	
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949	

Other			
Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		

Schlumberger

CIMAREX

Cimarex Red Tank 4 Federal #58H Rev0 RM 23Oct18 Anti-Collision Summary Report

Analysis Date-24hr Time:	October 26, 2018 - 14:55	**Analysis Method:**	3D Least Distance
Client:	Cimarex Energy	**Reference Trajectory:**	Cimarex Red Tank 4 Federal #58H Rev0 RM 23Oct18 (Non-Def Plan)
Field:	NM Lea County (NAD 83)	**Depth Interval:**	Every 10.00 Measured Depth (ft)
Structure:	Cimarex Red Tank 4 Federal #58H	**Rule Set:**	NAL Procedure: D&M AntiCollision Standard S002
Slot:	New Slot	**Min Pts:**	All local minima indicated.
Well:	Red Tank 4 Federal #58H	**Version / Patch:**	2.10.740.0
Borehole:	Red Tank 4 Federal #58H	**Database \ Project:**	US1153APP452.dir.slb.com\drilling-NM Lea County 2.10
Scan MD Range:	0.00ft ~ 14070.51ft		

Trajectory Error Model: ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance scan: Not performed!

Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans
- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
Cimarex Red Tank 4 Federal #57H Rev0 RM 23Oct18 (Non-Def Plan)													Fail Minor
	20.06	16.55	17.56	3.51	N/A	MAS = 5.04 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	20.06	16.55	17.56	3.51	N/A	MAS = 5.04 (m)	26.00	26.00				WRP	
	20.06	20.10	5.83	-0.04	1.50	OSF1.50	1930.00	1930.00		OSF<1.50		Enter Minor	
	20.06	20.76	5.39	-0.70	1.44	OSF1.50	2000.00	2000.00				MinPt-CtCt	
	20.08	20.83	5.36	-0.75	1.44	OSF1.50	2010.00	2010.00				MINPT-O-EOU	
	20.13	20.90	5.36	-0.77	1.44	OSF1.50	2020.00	2020.00				MinPts	
	21.18	21.33	6.13	-0.15	1.49	OSF1.50	2080.00	2079.99		OSF>1.50		Exit Minor	
	74.71	26.80	56.01	47.91	4.46	OSF1.50	3500.00	3494.43				MinPt-O-SF	
	84.70	27.31	65.66	57.39	4.97	OSF1.50	3710.00	3703.54	OSF>5.00			Exit Alert	
	307.96	94.29	244.26	213.67	4.99	OSF1.50	10900.00	9524.00	OSF<5.00			Enter Alert	
	307.96	180.51	186.78	127.45	2.57	OSF1.50	14060.00	9524.00				MinPt-CtCt	
	307.96	180.79	186.60	127.16	2.57	OSF1.50	14070.00	9524.00				MinPts	
	307.96	180.79	186.60	127.17	2.57	OSF1.50	14070.51	9524.00				TD	
Cimarex Red Tank 4 Federal #59H Rev0 RM 26Oct18 (Non-Def Plan)													Warning Alert
	20.00	16.50	17.50	3.50	N/A	MAS = 5.03 (m)	0.00	0.00	CtCt<=15m<15.00			Enter Alert	
	20.00	16.50	17.50	3.50	9846.66	MAS = 5.03 (m)	26.00	26.00				WRP	
	20.00	16.50	8.53	3.50	1.95	MAS = 5.03 (m)	1490.00	1490.00				MinPts	
	20.02	16.50	8.44	3.52	1.93	MAS = 5.03 (m)	1510.00	1510.00				MINPT-O-EOU	
	20.17	16.50	8.49	3.66	1.93	MAS = 5.03 (m)	1530.00	1530.00				MinPt-O-SF	
	56.64	18.86	43.24	37.79	4.97	OSF1.50	1980.00	1980.00	OSF>5.00			Exit Alert	
	179.38	47.52	146.87	131.86	5.89	OSF1.50	6016.16	6000.00				MinPt-O-SF	
	307.97	65.37	263.56	242.60	7.29	OSF1.50	9610.00	9481.47				MinPt-CtCt	
	307.97	94.24	244.31	213.72	4.99	OSF1.50	11230.00	9524.00	OSF<5.00			Enter Alert	
	307.97	174.60	190.73	133.37	2.66	OSF1.50	14070.51	9524.00				MinPts	

Results highlighted: Sep-Factor separation <= 1.50 ft

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
Cimarex Red Tank 4 Federal #1H Gyro Off to 12236ft MD (Def Survey)													Warning Alert
	4392.12	32.81	4389.62	4359.31	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	4391.91	32.81	4389.39	4359.10	187897.00	MAS = 10.00 (m)	26.00	26.00				MinPt-O-SF	
	4391.85	32.81	4389.30	4359.04	82314.96	MAS = 10.00 (m)	50.00	50.00				MinPts	
	4392.97	32.81	4383.66	4360.17	643.91	MAS = 10.00 (m)	1520.00	1520.00				MinPts	
	4391.02	32.81	4379.50	4358.21	486.86	MAS = 10.00 (m)	2290.00	2289.52				MinPts	
	4391.07	32.81	4379.47	4358.26	482.38	MAS = 10.00 (m)	2350.00	2349.26				MINPT-O-EOU	
	4381.48	32.81	4366.69	4348.67	356.14	MAS = 10.00 (m)	3720.00	3713.50				MinPts	
	4381.53	32.81	4366.62	4348.72	352.87	MAS = 10.00 (m)	3760.00	3753.33				MINPT-O-EOU	
	4382.14	32.81	4365.27	4349.33	304.73	MAS = 10.00 (m)	4320.00	4310.98				MinPts	
	4382.28	32.81	4365.13	4349.48	298.92	MAS = 10.00 (m)	4390.00	4380.68				MINPT-O-EOU	
	4379.55	32.81	4360.46	4346.74	263.82	MAS = 10.00 (m)	4940.00	4928.37				MinPts	
	4375.08	33.58	4351.85	4341.50	211.08	OSF1.50	6100.00	6083.59				MinPts	
	4374.89	32.88	4352.14	4342.01	215.96	OSF1.50	6240.00	6223.47				MinPt-CtCt	
	4371.09	36.14	4346.16	4334.95	194.87	OSF1.50	7300.00	7283.47				MinPt-CtCt	
	4371.15	36.29	4346.12	4334.85	193.91	OSF1.50	7340.00	7323.47				MINPT-O-EOU	
	4371.21	36.38	4346.13	4334.84	193.43	OSF1.50	7360.00	7343.47				MinPt-O-ADP	
	4371.16	36.95	4345.69	4334.21	190.30	OSF1.50	7500.00	7483.47				MinPt-CtCt	
	4370.80	38.26	4344.46	4332.54	183.28	OSF1.50	7810.00	7793.47				MinPt-CtCt	
	235.17	76.14	182.00	159.04	4.96	OSF1.50	13510.00	9524.00	OSF<5.00			Enter Alert	
	140.88	117.29	61.73	23.59	1.81	OSF1.50	13700.00	9524.00				MinPts	
	262.66	83.33	206.27	179.33	4.83	OSF1.50	13920.00	9524.00	OSF>5.00			Exit Alert	
	397.96	69.07	351.08	328.89	8.91	OSF1.50	14070.51	9524.00				TD	
Cimarex Red Tank 4 Federal #1H ST01 Gyro+MWD 10140ft to 14929ft MD (Def Survey)													Warning Alert
	4392.12	32.81	4389.62	4359.31	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	4391.91	32.81	4389.39	4359.10	187897.00	MAS = 10.00 (m)	26.00	26.00				MinPt-O-SF	
	4391.85	32.81	4389.30	4359.04	82314.96	MAS = 10.00 (m)	50.00	50.00				MinPts	
	4392.97	32.81	4383.66	4360.17	643.91	MAS = 10.00 (m)	1520.00	1520.00				MinPts	
	4391.02	32.81	4379.50	4358.21	486.86	MAS = 10.00 (m)	2290.00	2289.52				MinPts	
	4391.07	32.81	4379.47	4358.26	482.38	MAS = 10.00 (m)	2350.00	2349.26				MINPT-O-EOU	
	4381.48	32.81	4366.69	4348.67	356.14	MAS = 10.00 (m)	3720.00	3713.50				MinPts	
	4381.53	32.81	4366.62	4348.72	352.87	MAS = 10.00 (m)	3760.00	3753.33				MINPT-O-EOU	
	4382.14	32.81	4365.27	4349.33	304.73	MAS = 10.00 (m)	4320.00	4310.98				MinPts	
	4382.28	32.81	4365.13	4349.48	298.92	MAS = 10.00 (m)	4390.00	4380.68				MINPT-O-EOU	
	4379.55	32.81	4360.46	4346.74	263.82	MAS = 10.00 (m)	4940.00	4928.37				MinPts	
	4375.08	33.58	4351.85	4341.50	211.08	OSF1.50	6100.00	6083.59				MinPts	
	4374.89	32.88	4352.14	4342.01	215.96	OSF1.50	6240.00	6223.47				MinPt-CtCt	
	1303.99	87.40	1244.89	1216.59	23.00	OSF1.50	9660.00	9499.68				MinPt-O-SF	
	1279.47	84.47	1222.33	1195.01	23.37	OSF1.50	9810.00	9523.99				MinPts	
	1278.80	83.42	1222.35	1195.38	23.66	OSF1.50	9860.00	9524.00				MinPt-O-ADP	
	1278.19	82.70	1222.22	1195.49	23.86	OSF1.50	9910.00	9524.00				MINPT-O-EOU	
	1254.35	70.56	1206.48	1183.80	27.59	OSF1.50	10960.00	9524.00				MinPts	
	1254.98	70.62	1207.07	1184.36	27.58	OSF1.50	11030.00	9524.00				MinPt-O-SF	
	1263.82	68.97	1217.01	1194.85	28.46	OSF1.50	11440.00	9524.00				MinPt-O-SF	
	1263.77	68.95	1216.97	1194.82	28.47	OSF1.50	11450.00	9524.00				MinPt-O-ADP	
	1243.51	75.77	1192.16	1167.74	25.41	OSF1.50	12460.00	9524.00				MinPts	
	235.17	76.14	182.00	159.04	4.96	OSF1.50	13510.00	9524.00	OSF<5.00			Enter Alert	
	140.88	117.29	61.73	23.59	1.81	OSF1.50	13700.00	9524.00				MinPts	
	262.66	83.33	206.27	179.33	4.83	OSF1.50	13920.00	9524.00	OSF>5.00			Exit Alert	

Offset Trajectory	Separation			Allow	Sep.	Controlling	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)	Dev. (ft)	Fact.	Rule	MD (ft)	TVD (ft)	Alert	Minor	Major		
	397.96	69.07	351.08	328.89	8.91	OSF1.50	14070.51	9524.00				TD	
Cimarex Red Tank 4 Federal #43H Rev0 RM 23Oct18 (Non-Def Plan)													Pass
	916.39	32.81	913.89	883.59	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	916.39	32.81	913.86	883.59	26199.09	MAS = 10.00 (m)	26.00	26.00				WRP	
	548.38	75.36	497.17	473.02	11.29	OSF1.50	9030.00	9013.47				MinPt-CtCt	
	548.41	75.52	497.09	472.89	11.27	OSF1.50	9050.00	9033.47				MINPT-O-EOU	
	548.48	75.59	497.12	472.89	11.26	OSF1.50	9060.00	9043.47				MinPt-O-ADP	
	550.22	76.03	498.57	474.19	11.23	OSF1.50	9130.00	9113.25				MinPt-O-SF	
	616.13	184.68	492.09	431.45	5.06	OSF1.50	14070.51	9524.00				MinPts	
Cimarex Red Tank 4 Federal #44H Rev0 RM 23Oct18 (Non-Def Plan)													Pass
	936.39	32.81	933.89	903.58	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	936.39	32.81	933.85	903.58	24724.92	MAS = 10.00 (m)	26.00	26.00				WRP	
	936.39	32.81	921.79	903.58	77.18	MAS = 10.00 (m)	1980.00	1980.00				MinPts	
	936.42	32.81	921.73	903.62	76.59	MAS = 10.00 (m)	2000.00	2000.00				MINPT-O-EOU	
	934.01	32.81	918.96	901.20	74.24	MAS = 10.00 (m)	2330.00	2329.35				MinPts	
	1006.32	37.98	980.17	968.34	42.44	OSF1.50	5170.00	5157.40				MinPt-O-SF	
	923.88	61.47	882.05	862.42	23.46	OSF1.50	9040.00	9023.47				MinPt-CtCt	
	924.04	68.28	877.66	855.76	21.03	OSF1.50	9820.00	9524.00				MinPt-CtCt	
	924.04	176.87	805.28	747.17	7.93	OSF1.50	14070.51	9524.00				MinPts	
Cimarex Red Tank 4 Federal #45H Rev0 RM 23Oct18 (Non-Def Plan)													Pass
	956.39	32.81	953.89	923.58	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	956.39	32.81	953.85	923.58	26019.77	MAS = 10.00 (m)	26.00	26.00				WRP	
	956.39	32.81	944.93	923.58	106.50	MAS = 10.00 (m)	1480.00	1480.00				MinPts	
	956.42	32.81	944.87	923.62	105.40	MAS = 10.00 (m)	1500.00	1500.00				MINPT-O-EOU	
	1002.09	32.81	988.45	969.29	89.67	MAS = 10.00 (m)	2100.00	2099.98				MinPt-O-SF	
	1152.99	47.63	1120.40	1105.36	38.24	OSF1.50	6100.00	6083.59				MinPt-O-SF	
	1218.92	50.66	1184.31	1168.26	37.88	OSF1.50	6660.00	6643.47				MinPt-O-SF	
	1231.84	60.91	1190.40	1170.93	31.57	OSF1.50	9070.00	9053.47				MinPt-CtCt	
	1231.95	174.83	1114.56	1057.12	10.70	OSF1.50	14070.51	9524.00				MinPts	

Schlumberger

Cimarex Red Tank 4 Federal #58H Rev0 RM 23Oct18 Proposal Geodetic Report

(Non-Def Plan)

CIMAREX

Report Date:	October 26, 2018 - 02:54 PM	**Survey / DLS Computation:**	Minimum Curvature / Lubinski
Client:	Cimarex Energy	**Vertical Section Azimuth:**	359.612 ° (Grid North)
Field:	NM Lea County (NAD 83)	**Vertical Section Origin:**	0.000 ft, 0.000 ft
Structure / Slot:	Cimarex Red Tank 4 Federal #58H / New Slot	**TVD Reference Datum:**	RKB
Well:	Red Tank 4 Federal #58H	**TVD Reference Elevation:**	3655.600 ft above MSL
Borehole:	Red Tank 4 Federal #58H	**Seabed / Ground Elevation:**	3629.600 ft above MSL
UWI / API#:	Unknown / Unknown	**Magnetic Declination:**	6.838 °
Survey Name:	Cimarex Red Tank 4 Federal #58H Rev0 RM 23Oct18	**Total Gravity Field Strength:**	998.4466mgn (9.80665 Based)
Survey Date:	October 26, 2018	**Gravity Model:**	GARM
Tort / AHD / DDI / ERD Ratio:	100.515 ° / 5102.945 ft / 5.880 / 0.536	**Total Magnetic Field Strength:**	48057.216 nT
Coordinate Reference System:	NAD83 New Mexico State Plane, Eastern Zone, US Feet	**Magnetic Dip Angle:**	60.080 °
Location Lat / Long:	N 32° 19' 39.16543", W 103° 41' 14.28774"	**Declination Date:**	October 26, 2018
Location Grid N/E Y/X:	N 483494.990 ftUS, E 740886.080 ftUS	**Magnetic Declination Model:**	HDGM 2018
CRS Grid Convergence Angle:	0.3455 °	**North Reference:**	Grid North
Grid Scale Factor:	0.9999547	**Grid Convergence Used:**	0.3455 °
Version / Patch:	2.10.740.0	**Total Corr Mag North->Grid North:**	6.4922 °
		Local Coord Referenced To:	Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [432' FSL, 270' FWL]	0.00	0.00	90.00	0.00	0.00	0.00	0.00	N/A	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	100.00	0.00	90.00	100.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	200.00	0.00	90.00	200.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	300.00	0.00	90.00	300.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	400.00	0.00	90.00	400.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	500.00	0.00	90.00	500.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	600.00	0.00	90.00	600.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	700.00	0.00	90.00	700.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	800.00	0.00	90.00	800.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	900.00	0.00	90.00	900.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
Rustler	*977.00*	*0.00*	*90.00*	*977.00*	*0.00*	*0.00*	*0.00*	*0.00*	*483494.99*	*740886.08*	*N 32 19 39.17*	*W 103 41 14.29*
	1000.00	0.00	90.00	1000.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1100.00	0.00	90.00	1100.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1200.00	0.00	90.00	1200.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1300.00	0.00	90.00	1300.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1400.00	0.00	90.00	1400.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1500.00	0.00	90.00	1500.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1600.00	0.00	90.00	1600.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1700.00	0.00	90.00	1700.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1800.00	0.00	90.00	1800.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	1900.00	0.00	90.00	1900.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
Nudge 2°/100' DLS	2000.00	0.00	90.00	2000.00	0.00	0.00	0.00	0.00	483494.99	740886.08	N 32 19 39.17	W 103 41 14.29
	2100.00	2.00	90.00	2099.98	-0.01	0.00	1.75	2.00	483494.99	740887.83	N 32 19 39.17	W 103 41 14.27
	2200.00	4.00	90.00	2199.84	-0.05	0.00	6.98	2.00	483494.99	740893.06	N 32 19 39.17	W 103 41 14.21
Hold Nudge	2262.88	5.26	90.00	2262.51	-0.08	0.00	12.05	2.00	483494.99	740898.13	N 32 19 39.16	W 103 41 14.15
	2300.00	5.26	90.00	2299.48	-0.10	0.00	15.45	0.00	483494.99	740901.53	N 32 19 39.16	W 103 41 14.11
	2400.00	5.26	90.00	2399.05	-0.17	0.00	24.62	0.00	483494.99	740910.70	N 32 19 39.16	W 103 41 14.00

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	2500.00	5.26	90.00	2498.63	-0.23	0.00	33.78	0.00	483494.99	740919.86	N 32 19 39.16	W 103 41 13.89
	2600.00	5.26	90.00	2598.21	-0.29	0.00	42.94	0.00	483494.99	740929.02	N 32 19 39.16	W 103 41 13.79
	2700.00	5.26	90.00	2697.79	-0.35	0.00	52.11	0.00	483494.99	740938.19	N 32 19 39.16	W 103 41 13.68
	2800.00	5.26	90.00	2797.37	-0.41	0.00	61.27	0.00	483494.99	740947.35	N 32 19 39.16	W 103 41 13.57
	2900.00	5.26	90.00	2896.95	-0.48	0.00	70.43	0.00	483494.99	740956.51	N 32 19 39.16	W 103 41 13.47
	3000.00	5.26	90.00	2996.53	-0.54	0.00	79.60	0.00	483494.99	740965.67	N 32 19 39.16	W 103 41 13.36
	3100.00	5.26	90.00	3096.11	-0.60	0.00	88.76	0.00	483494.99	740974.84	N 32 19 39.16	W 103 41 13.25
	3200.00	5.26	90.00	3195.69	-0.66	0.00	97.92	0.00	483494.99	740984.00	N 32 19 39.16	W 103 41 13.15
	3300.00	5.26	90.00	3295.27	-0.73	0.00	107.09	0.00	483494.99	740993.16	N 32 19 39.16	W 103 41 13.04
	3400.00	5.26	90.00	3394.85	-0.79	0.00	116.25	0.00	483494.99	741002.33	N 32 19 39.16	W 103 41 12.93
Castille	*3427.27*	*5.26*	*90.00*	*3422.00*	*-0.80*	*0.00*	*118.75*	*0.00*	*483494.99*	*741004.82*	*N 32 19 39.16*	*W 103 41 12.90*
	3500.00	5.26	90.00	3494.43	-0.85	0.00	125.41	0.00	483494.99	741011.49	N 32 19 39.16	W 103 41 12.83
	3600.00	5.26	90.00	3594.01	-0.91	0.00	134.58	0.00	483494.99	741020.65	N 32 19 39.16	W 103 41 12.72
	3700.00	5.26	90.00	3693.58	-0.97	0.00	143.74	0.00	483494.99	741029.81	N 32 19 39.16	W 103 41 12.61
	3800.00	5.26	90.00	3793.16	-1.04	0.00	152.90	0.00	483494.99	741038.98	N 32 19 39.16	W 103 41 12.51
	3900.00	5.26	90.00	3892.74	-1.10	0.00	162.07	0.00	483494.99	741048.14	N 32 19 39.16	W 103 41 12.40
	4000.00	5.26	90.00	3992.32	-1.16	0.00	171.23	0.00	483494.99	741057.30	N 32 19 39.16	W 103 41 12.29
	4100.00	5.26	90.00	4091.90	-1.22	0.00	180.39	0.00	483494.99	741066.47	N 32 19 39.15	W 103 41 12.19
	4200.00	5.26	90.00	4191.48	-1.28	0.00	189.56	0.00	483494.99	741075.63	N 32 19 39.15	W 103 41 12.08
	4300.00	5.26	90.00	4291.06	-1.35	0.00	198.72	0.00	483494.99	741084.79	N 32 19 39.15	W 103 41 11.97
	4400.00	5.26	90.00	4390.64	-1.41	0.00	207.89	0.00	483494.99	741093.96	N 32 19 39.15	W 103 41 11.87
	4500.00	5.26	90.00	4490.22	-1.47	0.00	217.05	0.00	483494.99	741103.12	N 32 19 39.15	W 103 41 11.76
	4600.00	5.26	90.00	4589.80	-1.53	0.00	226.21	0.00	483494.99	741112.28	N 32 19 39.15	W 103 41 11.65
Lamar	*4637.36*	*5.26*	*90.00*	*4627.00*	*-1.56*	*0.00*	*229.64*	*0.00*	*483494.99*	*741115.70*	*N 32 19 39.15*	*W 103 41 11.61*
Bell Canyon	*4683.55*	*5.26*	*90.00*	*4673.00*	*-1.58*	*0.00*	*233.87*	*0.00*	*483494.99*	*741119.94*	*N 32 19 39.15*	*W 103 41 11.56*
	4700.00	5.26	90.00	4689.38	-1.59	0.00	235.38	0.00	483494.99	741121.44	N 32 19 39.15	W 103 41 11.54
	4800.00	5.26	90.00	4788.96	-1.66	0.00	244.54	0.00	483494.99	741130.61	N 32 19 39.15	W 103 41 11.44
	4900.00	5.26	90.00	4888.54	-1.72	0.00	253.70	0.00	483494.99	741139.77	N 32 19 39.15	W 103 41 11.33
	5000.00	5.26	90.00	4988.12	-1.78	0.00	262.87	0.00	483494.99	741148.93	N 32 19 39.15	W 103 41 11.22
	5100.00	5.26	90.00	5087.69	-1.84	0.00	272.03	0.00	483494.99	741158.10	N 32 19 39.15	W 103 41 11.12
	5200.00	5.26	90.00	5187.27	-1.90	0.00	281.19	0.00	483494.99	741167.26	N 32 19 39.15	W 103 41 11.01
	5300.00	5.26	90.00	5286.85	-1.97	0.00	290.36	0.00	483494.99	741176.42	N 32 19 39.15	W 103 41 10.90
	5400.00	5.26	90.00	5386.43	-2.03	0.00	299.52	0.00	483494.99	741185.58	N 32 19 39.15	W 103 41 10.80
	5500.00	5.26	90.00	5486.01	-2.09	0.00	308.68	0.00	483494.99	741194.75	N 32 19 39.15	W 103 41 10.69
	5600.00	5.26	90.00	5585.59	-2.15	0.00	317.85	0.00	483494.99	741203.91	N 32 19 39.15	W 103 41 10.58
Cherry Canyon	*5673.72*	*5.26*	*90.00*	*5659.00*	*-2.20*	*0.00*	*324.60*	*0.00*	*483494.99*	*741210.67*	*N 32 19 39.15*	*W 103 41 10.50*
	5700.00	5.26	90.00	5685.17	-2.21	0.00	327.01	0.00	483494.99	741213.07	N 32 19 39.15	W 103 41 10.48
	5800.00	5.26	90.00	5784.75	-2.28	0.00	336.17	0.00	483494.99	741222.24	N 32 19 39.15	W 103 41 10.37
	5900.00	5.26	90.00	5884.33	-2.34	0.00	345.34	0.00	483494.99	741231.40	N 32 19 39.14	W 103 41 10.26
	6000.00	5.26	90.00	5983.91	-2.40	0.00	354.50	0.00	483494.99	741240.56	N 32 19 39.14	W 103 41 10.16
Drop to Vertical 2°/100' DLS	6016.16	5.26	90.00	6000.00	-2.41	0.00	355.98	0.00	483494.99	741242.04	N 32 19 39.14	W 103 41 10.14
	6100.00	3.58	90.00	6083.59	-2.45	0.00	362.44	2.00	483494.99	741248.50	N 32 19 39.14	W 103 41 10.06
	6200.00	1.58	90.00	6183.48	-2.48	0.00	366.94	2.00	483494.99	741253.00	N 32 19 39.14	W 103 41 10.01
Hold Vertical	6279.04	0.00	90.00	6262.51	-2.49	0.00	368.03	2.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	6300.00	0.00	90.00	6283.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	6400.00	0.00	90.00	6383.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	6500.00	0.00	90.00	6483.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	6600.00	0.00	90.00	6583.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	6700.00	0.00	90.00	6683.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	6800.00	0.00	90.00	6783.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
Brushy Canyon	*6850.53*	*0.00*	*90.00*	*6834.00*	*-2.49*	*0.00*	*368.03*	*0.00*	*483494.99*	*741254.10*	*N 32 19 39.14*	*W 103 41 10.00*
	6900.00	0.00	90.00	6883.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	7000.00	0.00	90.00	6983.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	7100.00	0.00	90.00	7083.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	7200.00	0.00	90.00	7183.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	7300.00	0.00	90.00	7283.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	7400.00	0.00	90.00	7383.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00
	7500.00	0.00	90.00	7483.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	W 103 41 10.00

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	7600.00	0.00	90.00	7583.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	7700.00	0.00	90.00	7683.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	7800.00	0.00	90.00	7783.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	7900.00	0.00	90.00	7883.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8000.00	0.00	90.00	7983.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8100.00	0.00	90.00	8083.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8200.00	0.00	90.00	8183.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8300.00	0.00	90.00	8283.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8400.00	0.00	90.00	8383.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8500.00	0.00	90.00	8483.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
BSGL	*8582.53*	*0.00*	*90.00*	*8566.00*	*-2.49*	*0.00*	*368.03*	*0.00*	*483494.99*	*741254.10*	*N 32 19 39.14*	*V 103 41 10.00*
	8600.00	0.00	90.00	8583.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8700.00	0.00	90.00	8683.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
Leonard Shale	*8731.53*	*0.00*	*90.00*	*8715.00*	*-2.49*	*0.00*	*368.03*	*0.00*	*483494.99*	*741254.10*	*N 32 19 39.14*	*V 103 41 10.00*
	8800.00	0.00	90.00	8783.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	8900.00	0.00	90.00	8883.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
	9000.00	0.00	90.00	8983.47	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
KOP - Build 12°/100' DLS	9063.06	0.00	90.00	9046.54	-2.49	0.00	368.03	0.00	483494.99	741254.10	N 32 19 39.14	N 103 41 10.00
Avalon Shale	*9066.53*	*0.42*	*359.61*	*9050.00*	*-2.48*	*0.01*	*368.03*	*12.00*	*483495.00*	*741254.10*	*N 32 19 39.14*	*V 103 41 10.00*
	9100.00	4.43	359.61	9083.43	-1.06	1.43	368.02	12.00	483496.42	741254.09	N 32 19 39.16	N 103 41 10.00
	9200.00	16.43	359.61	9181.60	17.01	19.50	367.90	12.00	483514.49	741253.96	N 32 19 39.34	N 103 41 10.00
	9300.00	28.43	359.61	9273.87	55.10	57.59	367.64	12.00	483552.58	741253.71	N 32 19 39.71	N 103 41 10.00
	9400.00	40.43	359.61	9356.20	111.54	114.03	367.26	12.00	483609.01	741253.32	N 32 19 40.27	N 103 41 10.00
	9500.00	52.43	359.61	9424.99	183.86	186.35	366.77	12.00	483681.33	741252.83	N 32 19 40.99	W 103 41 10.00
	9600.00	64.43	359.61	9477.24	268.91	271.40	366.19	12.00	483766.37	741252.26	N 32 19 41.83	W 103 41 10.00
	9700.00	76.43	359.61	9510.68	362.96	365.45	365.56	12.00	483860.42	741251.62	N 32 19 42.76	W 103 41 10.00
	9800.00	88.43	359.61	9523.82	461.91	464.39	364.89	12.00	483959.36	741250.95	N 32 19 43.74	W 103 41 10.00
Landing Point Low Avalon	9813.06	90.00	359.61	9524.00	474.97	477.45	364.80	12.00	483972.42	741250.86	N 32 19 43.87	W 103 41 10.00
	9900.00	90.00	359.61	9524.00	561.91	564.39	364.21	0.00	484059.35	741250.27	N 32 19 44.73	W 103 41 10.00
	10000.00	90.00	359.61	9524.00	661.91	664.39	363.53	0.00	484159.34	741249.60	N 32 19 45.72	W 103 41 10.00
	10100.00	90.00	359.61	9524.00	761.91	764.38	362.86	0.00	484259.34	741248.92	N 32 19 46.71	W 103 41 10.01
	10200.00	90.00	359.61	9524.00	861.91	864.38	362.18	0.00	484359.33	741248.24	N 32 19 47.70	W 103 41 10.01
	10300.00	90.00	359.61	9524.00	961.91	964.38	361.50	0.00	484459.32	741247.56	N 32 19 48.69	W 103 41 10.01
	10400.00	90.00	359.61	9524.00	1061.91	1064.38	360.82	0.00	484559.32	741246.89	N 32 19 49.68	W 103 41 10.01
	10500.00	90.00	359.61	9524.00	1161.91	1164.37	360.15	0.00	484659.31	741246.21	N 32 19 50.67	W 103 41 10.01
	10600.00	90.00	359.61	9524.00	1261.91	1264.37	359.47	0.00	484759.30	741245.53	N 32 19 51.65	W 103 41 10.01
	10700.00	90.00	359.61	9524.00	1361.91	1364.37	358.79	0.00	484859.30	741244.86	N 32 19 52.64	W 103 41 10.01
	10800.00	90.00	359.61	9524.00	1461.91	1464.37	358.12	0.00	484959.29	741244.18	N 32 19 53.63	W 103 41 10.01
	10900.00	90.00	359.61	9524.00	1561.91	1564.37	357.44	0.00	485059.28	741243.50	N 32 19 54.62	W 103 41 10.01
	11000.00	90.00	359.61	9524.00	1661.91	1664.36	356.76	0.00	485159.27	741242.82	N 32 19 55.61	W 103 41 10.01
	11100.00	90.00	359.61	9524.00	1761.91	1764.36	356.08	0.00	485259.27	741242.15	N 32 19 56.60	W 103 41 10.01
	11200.00	90.00	359.61	9524.00	1861.91	1864.36	355.41	0.00	485359.26	741241.47	N 32 19 57.59	W 103 41 10.01
	11300.00	90.00	359.61	9524.00	1961.91	1964.36	354.73	0.00	485459.25	741240.79	N 32 19 58.58	W 103 41 10.02
	11400.00	90.00	359.61	9524.00	2061.91	2064.35	354.05	0.00	485559.25	741240.11	N 32 19 59.57	W 103 41 10.02
	11500.00	90.00	359.61	9524.00	2161.91	2164.35	353.37	0.00	485659.24	741239.44	N 32 20 0.56	W 103 41 10.02
	11600.00	90.00	359.61	9524.00	2261.91	2264.35	352.70	0.00	485759.23	741238.76	N 32 20 1.55	W 103 41 10.02
	11700.00	90.00	359.61	9524.00	2361.91	2364.35	352.02	0.00	485859.23	741238.08	N 32 20 2.54	W 103 41 10.02
	11800.00	90.00	359.61	9524.00	2461.91	2464.34	351.34	0.00	485959.22	741237.41	N 32 20 3.53	W 103 41 10.02
	11900.00	90.00	359.61	9524.00	2561.91	2564.34	350.67	0.00	486059.21	741236.73	N 32 20 4.52	W 103 41 10.02
	12000.00	90.00	359.61	9524.00	2661.91	2664.34	349.99	0.00	486159.20	741236.05	N 32 20 5.51	W 103 41 10.02
	12100.00	90.00	359.61	9524.00	2761.91	2764.34	349.31	0.00	486259.20	741235.37	N 32 20 6.50	W 103 41 10.02
	12200.00	90.00	359.61	9524.00	2861.91	2864.34	348.63	0.00	486359.19	741234.70	N 32 20 7.49	W 103 41 10.02
	12300.00	90.00	359.61	9524.00	2961.91	2964.33	347.96	0.00	486459.18	741234.02	N 32 20 8.48	W 103 41 10.02
	12400.00	90.00	359.61	9524.00	3061.91	3064.33	347.28	0.00	486559.18	741233.34	N 32 20 9.47	W 103 41 10.02
	12500.00	90.00	359.61	9524.00	3161.91	3164.33	346.60	0.00	486659.17	741232.67	N 32 20 10.46	W 103 41 10.03
	12600.00	90.00	359.61	9524.00	3261.91	3264.33	345.92	0.00	486759.16	741231.99	N 32 20 11.44	W 103 41 10.03
	12700.00	90.00	359.61	9524.00	3361.91	3364.32	345.25	0.00	486859.15	741231.31	N 32 20 12.43	W 103 41 10.03

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	12800.00	90.00	359.61	9524.00	3461.91	3464.32	344.57	0.00	486959.15	741230.63	N 32 20 13.42	W 103 41 10.03
	12900.00	90.00	359.61	9524.00	3561.91	3564.32	343.89	0.00	487059.14	741229.96	N 32 20 14.41	W 103 41 10.03
	13000.00	90.00	359.61	9524.00	3661.91	3664.32	343.22	0.00	487159.13	741229.28	N 32 20 15.40	W 103 41 10.03
	13100.00	90.00	359.61	9524.00	3761.91	3764.31	342.54	0.00	487259.13	741228.60	N 32 20 16.39	W 103 41 10.03
	13200.00	90.00	359.61	9524.00	3861.91	3864.31	341.86	0.00	487359.12	741227.93	N 32 20 17.38	W 103 41 10.03
	13300.00	90.00	359.61	9524.00	3961.91	3964.31	341.18	0.00	487459.11	741227.25	N 32 20 18.37	W 103 41 10.03
	13400.00	90.00	359.61	9524.00	4061.91	4064.31	340.51	0.00	487559.11	741226.57	N 32 20 19.36	W 103 41 10.03
	13500.00	90.00	359.61	9524.00	4161.91	4164.31	339.83	0.00	487659.10	741225.89	N 32 20 20.35	W 103 41 10.03
	13600.00	90.00	359.61	9524.00	4261.91	4264.30	339.15	0.00	487759.09	741225.22	N 32 20 21.34	W 103 41 10.04
	13700.00	90.00	359.61	9524.00	4361.91	4364.30	338.48	0.00	487859.08	741224.54	N 32 20 22.33	W 103 41 10.04
	13800.00	90.00	359.61	9524.00	4461.91	4464.30	337.80	0.00	487959.08	741223.86	N 32 20 23.32	W 103 41 10.04
	13900.00	90.00	359.61	9524.00	4561.91	4564.30	337.12	0.00	488059.07	741223.18	N 32 20 24.31	W 103 41 10.04
	14000.00	90.00	359.61	9524.00	4661.91	4664.29	336.44	0.00	488159.06	741222.51	N 32 20 25.30	W 103 41 10.04
Cimarex Red Tank 4 Federal #58H - PBHL [100' FNL, 638' FWL]	14070.51	90.00	359.61	9524.00	4732.42	4734.80	335.97	0.00	488229.57	741222.03	N 32 20 26.00	W 103 41 10.04

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma

Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS-Depth Only	Red Tank 4 Federal #58H / Cimarex Red Tank 4 Federal #58H Rev0 RM 23Oct18
	1	26.000	14070.511	1/100.000	30.000	30.000		NAL_MWD_IFR1+MS	Red Tank 4 Federal #58H / Cimarex Red Tank 4 Federal

Schlumberger

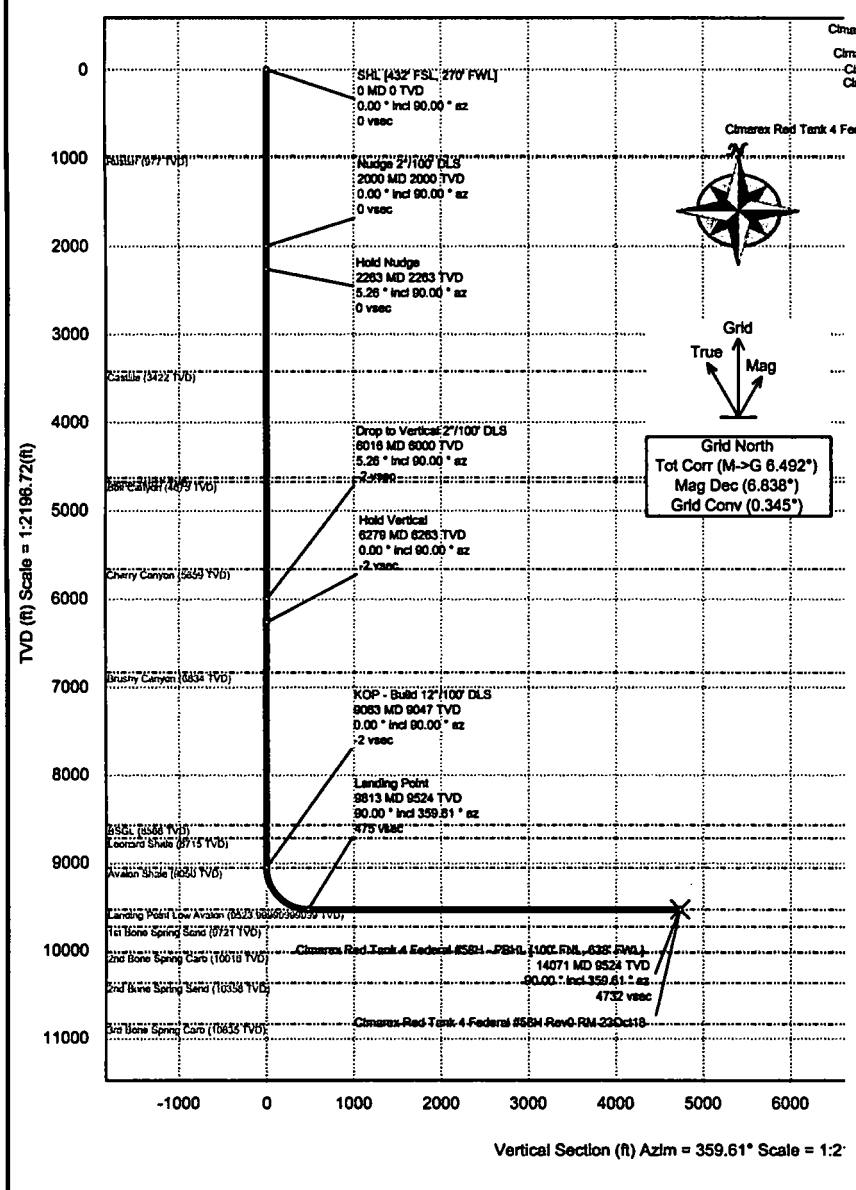
Cimarex Energy Rev 0

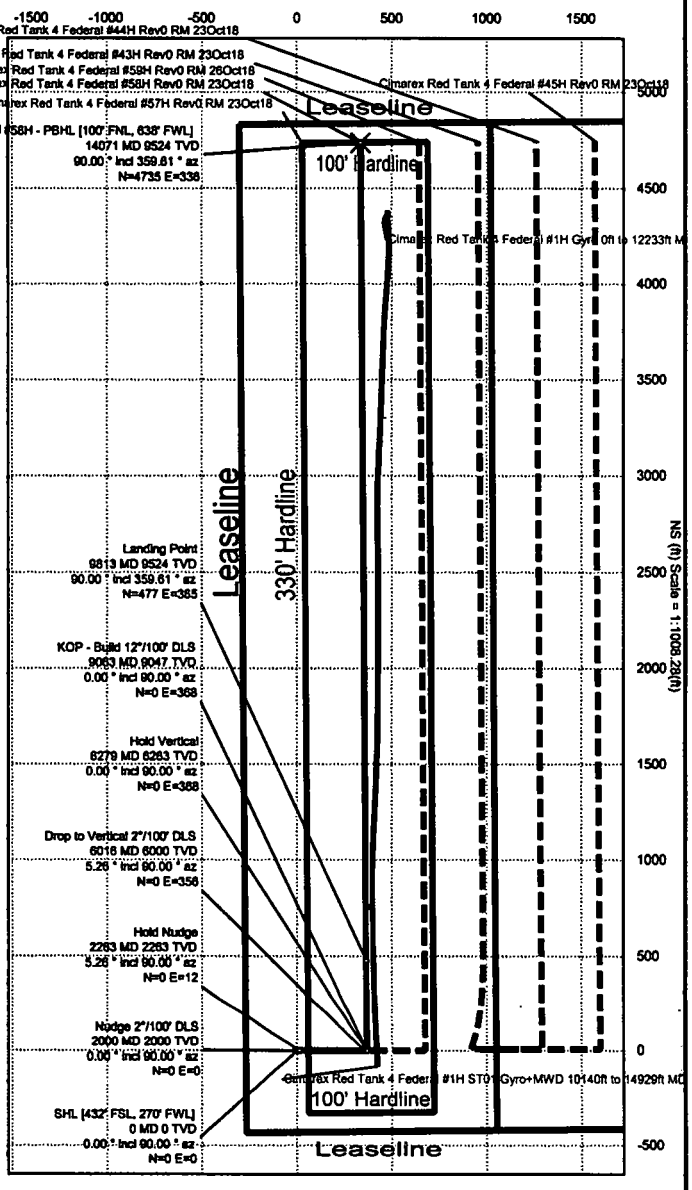
CIMAREX

Borehole:	Well:	Field:	Structure:
Red Tank 4 Federal #58H	Red Tank 4 Federal #58H	NM Lea County (NAD 83)	Cimarex Red Tank 4 Federal #58H

Gravity & Magnetic Parameters				Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet			Miscellaneous			
Model:	HDGM 2018	Dip: 60.09°	Date: 26-Oct-2018	Lat:	N 32 19 39.17	Northing:	483494.89USft	Grid Conv:	0.3453°	Slot: New Slot	TVD Ref: RKB(3653.6ft above MSL)
MagDec:	6.838°	FS: 48057.21nT	Gravity FS: 998.447mgn (9.80665 Based)	Lon:	W 103 41 14.29	Easting:	740896.08USft	Scale Fact:	0.9998547	Plan:	Cimarex Red Tank 4 Federal #58H Rev0 RM 23Oct18

EW (ft) Scale = 1:1008.28(ft)





Critical Points

Critical Point	MD	INCL	AZIM	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [432' FSL, 270' FWL]	0.00	0.00	90.00	0.00	0.00	0.00	0.00	
Rustler	977.00	0.00	90.00	977.00	0.00	0.00	0.00	0.00
Nudge 2°/100' DLS	2000.00	0.00	90.00	2000.00	0.00	0.00	0.00	0.00
Hold Nudge	2262.88	5.26	90.00	2262.51	-0.08	0.00	12.05	2.00
Castile	3427.27	5.26	90.00	3422.00	-0.80	0.00	118.75	0.00
Lamar	4637.36	5.26	90.00	4627.00	-1.56	0.00	229.64	0.00
Bell Canyon	4683.55	5.26	90.00	4673.00	-1.58	0.00	233.87	0.00
Cherry Canyon	5673.72	5.26	90.00	5659.00	-2.20	0.00	324.60	0.00
Drop to Vertical 2°/100' DLS	6016.16	5.26	90.00	6000.00	-2.41	0.00	355.98	0.00
Hold Vertical	6279.04	0.00	90.00	6262.51	-2.49	0.00	368.03	2.00
Brushy Canyon	6850.53	0.00	90.00	6834.00	-2.49	0.00	368.03	0.00
BSGL	8582.53	0.00	90.00	8566.00	-2.49	0.00	368.03	0.00
Leonard Shale	8731.53	0.00	90.00	8715.00	-2.49	0.00	368.03	0.00
KOP - Build 12°/100' DLS	9063.06	0.00	90.00	9046.54	-2.49	0.00	368.03	0.00
Avalon Shale	9066.53	0.42	359.61	9050.00	-2.48	0.01	368.03	12.00
Landing Point	9813.06	90.00	359.61	9524.00	474.97	477.45	364.80	12.00
Landing Point Low Avalon	9813.06	90.00	359.61	9524.00	474.97	477.45	364.80	12.00
Cimarex Red Tank 4 Federal #58H - PBHL [100' FNL, 638' FWL]	14070.51	90.00	359.61	9524.00	4732.42	4734.80	335.97	0.00
3rd Bone Spring Sand	NaN			11531.00				
1st Bone Spring Sand	NaN			9721.00				
Wolfcamp Y SS	NaN			12014.00				
Wolfcamp A2	NaN			12473.00				
2nd Bone Spring Carb	NaN			10016.00				
Wolfcamp	NaN			11903.00				
Wolfcamp A1	NaN			12074.00				
3rd Bone Spring Carb	NaN			10835.00				
2nd Bone Spring Sand	NaN			10358.00				
Wolfcamp B	NaN			12568.00				
Wolfcamp X SS	NaN			11928.00				

1. Geological Formations

TVD of target 9,524
MD at TD 14,071

Pilot Hole TD N/A
Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
RUSTLER	977	N/A	
CASTILLE	3422	N/A	
LAMAR	4627	N/A	
BELL CANYON	4673	N/A	
CHERRY CANYON	5659	N/A	
BRUSHY CANYON	6834	Hydrocarbons	
BONE SPRING LIME	8566	Hydrocarbons	
BONE SPRING TARGET	9524	Hydrocarbons	
1ST BONE SPRING	9721	Hydrocarbons	
2ND BONE SPRING	10358	Hydrocarbons	
3RD BONE SPRING	11531	Hydrocarbons	
WOLFCAMP	11903	Hydrocarbons	

2. Casing Program

Hole Size	Casing Depth From	Casing Depth To	Setting Depth TVD	Casing Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
17 1/2	0	1027	1027	13-3/8"	48.00	H-40/J-55 Hybrid	ST&C	1.57	3.68	6.53
12 1/4	0	4653	4653	9-5/8"	40.00	J-55	LT&C	1.53	1.60	2.79
8 3/4	0	9063	9063	5-1/2"	17.00	L-80	LT&C	1.48	1.82	2.09
8 3/4	9063	14071	9524	5-1/2"	17.00	L-80	BT&C	1.41	1.74	50.66
					BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet

TVD was used on all calculations.
All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	N

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft3/sack	H2O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	498	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	133	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate	880	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
	272	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Production	397	10.30	3.64	22.18		Lead: Tuned Light + LCM
	1071	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

Casing String	TOC	% Excess
Surface	0	45
Intermediate	0	50
Production	4453	17

4. Pressure Control Equipment

	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.

BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
12 1/4	13 5/8	2M	Annular	X	50% of working pressure
			Blind Ram		2M
			Pipe Ram		
			Double Ram	X	
			Other		
8 3/4	13 5/8	3M	Annular	X	50% of working pressure
			Blind Ram		3M
			Pipe Ram		
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.	
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.	
	N	Are anchors required by manufacturer?

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 1027'	FW Spud Mud	8.30 - 8.80	30-32	N/C
1027' to 4653'	Brine Water	9.70 - 10.20	30-32	N/C
4653' to 14071'	FW/Cut Brine	8.50 - 9.00	30-32	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL fromTD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	4457 psi
Abnormal Temperature	No

Hydrogen Sulfide (H2S) monitors will be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.	
X	H2S is present
X	H2S plan is attached

8. Other Facets of Operation

9. Wellhead

A multi-bowl wellhead system will be utilized.

After running the 13-3/8" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 3000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 3000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 3000 psi.

The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

The casing string utilizing steel body pack-off will be tested to 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Cactus Wellhead

Installation Procedure Prepared For:

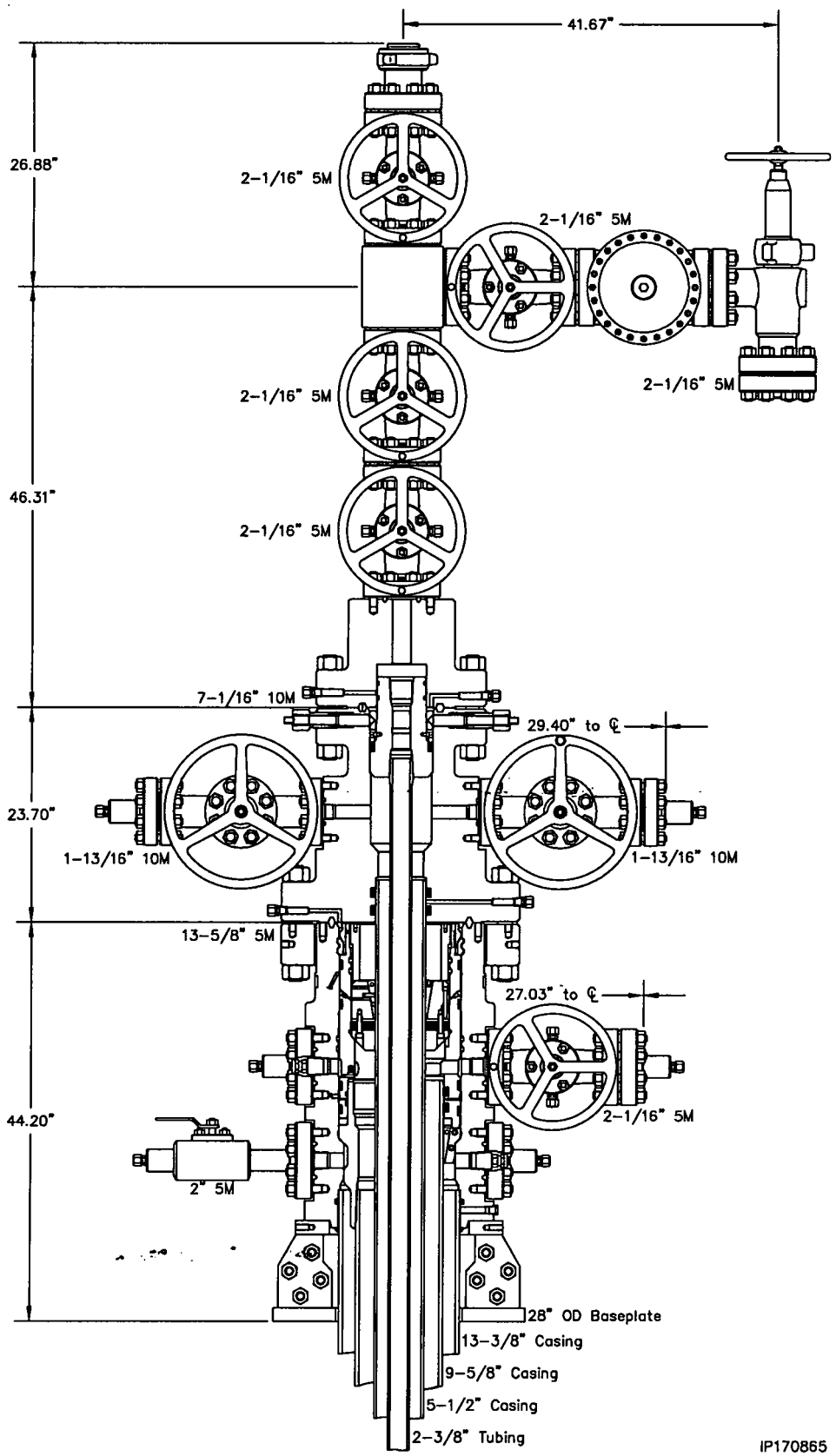
Cimarex

13-3/8" x 9-5/8" x 5-1/2" x 2-3/8"MBU-3T Wellhead Assy.
With 13-5/8" 5M x 13-3/8" SOW MBU-3T Housing
13-5/8" 5M x 7-1/16" 10M CTH-DBLHPS Tubing Head
And 7-1/16" x 2-3/8" CTH-EN Tubing Hanger

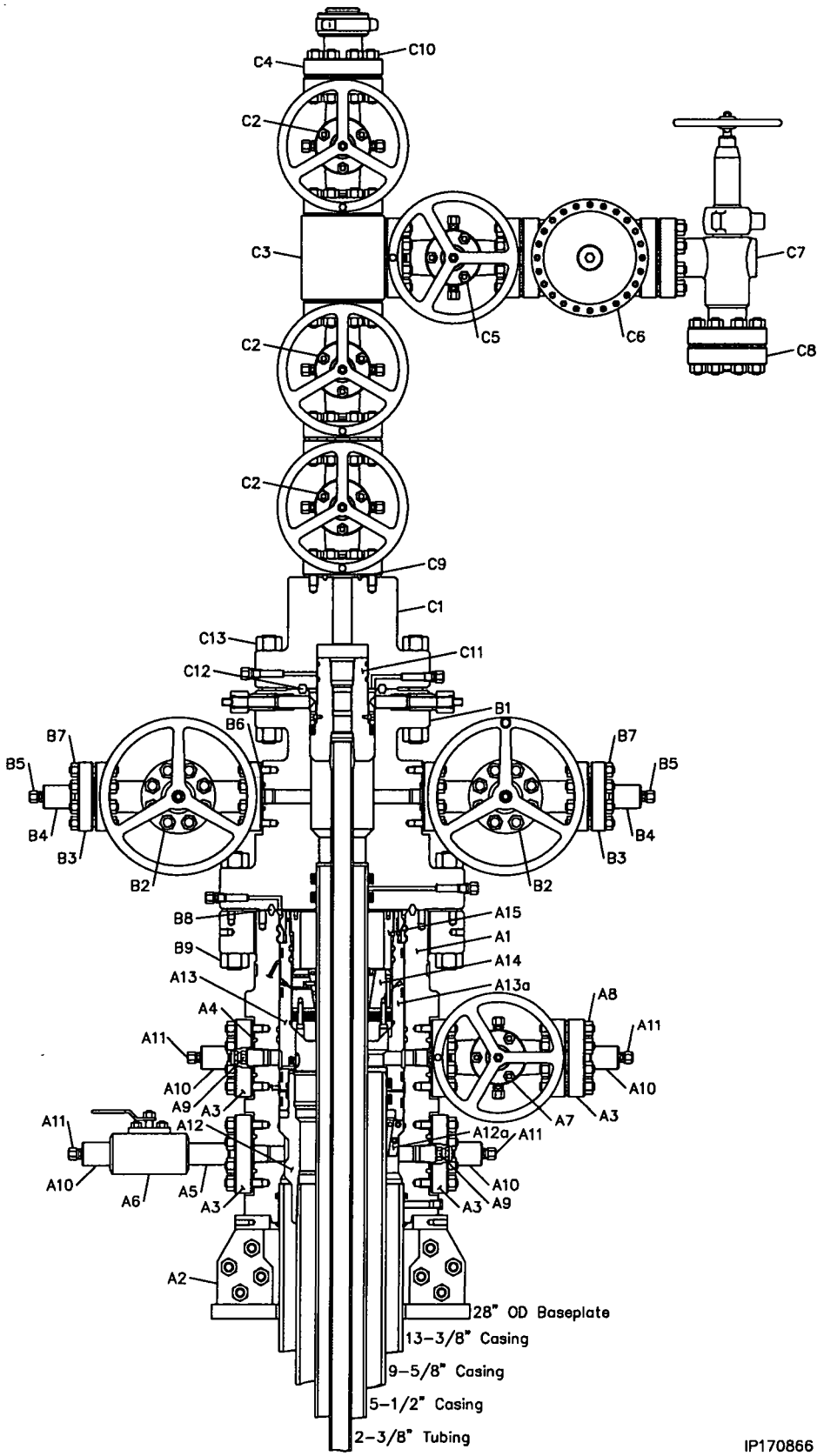
Publication # IP0552

April, 2017

System Drawing



Bill of Materials



IP170866

Cimarex
13-3/8" x 9-5/8" x 5-1/2" MBU-3T Wellhead System
With 13-5/8" 5M x 13-3/8" SOW MBU-3T Housing And
13-5/8" 5M x 7-1/16" 10M CTH-DBLHPS Tubing Head

Cactus Wellhead

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Red_Tank_4_Fed_West_Zone_1_and_2_CTB_Road_ROW_20181030131714.pdf
Red_Tank_4_Fed_W2W2_Road_ROW_20181030131713.pdf

New road type:

Length: **Width (ft.):**

Max slope (%): **Max grade (%):**

Army Corp of Engineers (ACOE) permit required?

ACOE Permit Number(s):

New road travel width:

New road access erosion control:

New road access plan or profile prepared?

New road access plan attachment:

Access road engineering design?

Access road engineering design attachment:

Turnout?

Access surfacing type:

Access topsoil source:

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description:

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing:

Drainage Control comments:

Road Drainage Control Structures (DCS) description:

Road Drainage Control Structures (DCS) attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Red_Tank_4_Fed_West_Zone_1_and_2_CTB_Road_ROW_20181030131714.pdf
Red_Tank_4_Fed_W2W2_Road_ROW_20181030131713.pdf

New road type:

Length: **Width (ft.):**

Max slope (%): **Max grade (%):**

Army Corp of Engineers (ACOE) permit required?

ACOE Permit Number(s):

New road travel width:

New road access erosion control:

New road access plan or profile prepared?

New road access plan attachment:

Access road engineering design?

Access road engineering design attachment:

Turnout?

Access surfacing type:

Access topsoil source:

Access surfacing type description:

Access onsite topsoil source depth:

Offsite topsoil source description:

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information:

Number of access turnouts: **Access turnout map:**

Drainage Control

New road drainage crossing:

Drainage Control comments:

Road Drainage Control Structures (DCS) description:

Road Drainage Control Structures (DCS) attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Red_Tank_4_Fed_W2W2_Mile_Radius_Existing_wells_20181030131737.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Production facilities will be the same in the Red Tank 4 Fed 43H, 44H, 45H, 57H, 58H & 59H.

Production Facilities map:

Red_Tank_4_Fed_West_Zone_1_CTB_Battery_Layout_20181030131755.pdf

Red_Tank_4_Fed_West_Zone_2_CTB_Battery_Layout_20181030131803.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: INTERMEDIATE/PRODUCTION CASING, SURFACE CASING

Water source type: MUNICIPAL

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: WATER RIGHT

Permit Number:

Source land ownership: STATE

Water source transport method: PIPELINE,TRUCKING

Source transportation land ownership: STATE

Water source volume (barrels): 5000

Source volume (acre-feet): 0.6444655

Source volume (gal): 210000

Water source and transportation map:

Red_Tank_4_Fed_W2W2_Drilling_Water_Route_20181030131819.pdf

Water source comments:

New water well? NO

New Water Well Info

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: The drilling and testing operations will be conducted on a watered and compacted native soil grade. Soft spots will be covered with caliche, free of large rocks (3" diameter). Upon completion as a commercial producer the location will be covered with caliche, free of large rocks (3" dia.) from an existing privately owned gravel pit.
Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations.
Amount of waste: 15000 barrels

Waste disposal frequency : Weekly

Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL
Disposal type description:

Disposal location description: Haul to R360 commercial Disposal

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Waste type: GARBAGE

Waste content description: Garbage and trash produced during drilling and completion operations

Amount of waste: 32500 pounds

Waste disposal frequency : Weekly

Safe containment description: n/a

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Windmill Spraying Service hauls trash to Lea County Landfill

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Red_Tank_4_Fed_58H_Wellsite_layout_20181030131845.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance **Multiple Well Pad Name:** RED TANK 4 FEDERAL

Multiple Well Pad Number: W2W2 PAD

Recontouring attachment:

Red_Tank_4_Fed_W2W2_Interim_Reclaim_20181030131859.pdf

Drainage/Erosion control construction: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Drainage/Erosion control reclamation: All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Well pad proposed disturbance (acres): 6.979

Well pad interim reclamation (acres): 3.619

Well pad long term disturbance (acres): 3.36

Road proposed disturbance (acres): 0.564

Road interim reclamation (acres): 0

Road long term disturbance (acres): 0.564

Powerline proposed disturbance (acres): 1.055

Powerline interim reclamation (acres): 0

Powerline long term disturbance (acres): 1.055

Pipeline proposed disturbance (acres): 52.59

Pipeline interim reclamation (acres): 0

Pipeline long term disturbance (acres): 52.59

Other proposed disturbance (acres):

Other interim reclamation (acres): 0

Other long term disturbance (acres):

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Total proposed disturbance: 71.898 **Total long term disturbance:** 68.279

Disturbance Comments: Flowline: 4993', Gas lift: 4993', Access Road: 817', Power: 1533'; Sales: 29,058', SWD; 11,948' Temp fresh water line: 755' CTB Zone 1: 5.346 acres, CTB Zone 2: 5.364 acres
Reconstruction method: After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing. Reclamation, Re-vegetation, and Drainage: All disturbed and re-contoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.
Topsoil redistribution: Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated.

Soil treatment: As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching or fertilizing.
Existing Vegetation at the well pad:

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Seed Management

Seed Table

Seed type: **Seed source:**

Seed name:

Source name: **Source address:**

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre: **Proposed seeding season:**

Total pounds/Acre:

Seed Summary	
Seed Type	**Pounds/Acre**

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: **Last Name:**

Phone: **Email:**

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: N/A

Weed treatment plan attachment:

Monitoring plan description: N/A

Monitoring plan attachment:

Success standards: N/A

Pit closure description: N/A

Pit closure attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Section 12 - Other Information

Right of Way needed? YES **Use APD as ROW?** YES

ROW Type(s): 281001 ROW - ROADS,285003 ROW – POWER TRANS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,288103 ROW – Salt Water Disposal Pipeline/Facility,288104 ROW – Salt Water Disposal Apln/Fac-FLPMA,289001 ROW- O&G Well Pad,FLPMA (Powerline),Other

ROW Applications

SUPO Additional Information: Batteries, Flow/Gas lift route, SWD, Oil, Gas Sales routes are the same for Red Tank 4 Fed 43H, 44H, 45H, 57H, 58H & 59H. The Road and Power will be same on Red Tank 4 Fed 57H, 58H & 59H.
Use a previously conducted onsite? YES

Previous Onsite information: Onsite with BLM (Jeff Robertson) and Cimarex (Barry Hunt) on June 19, 2018.

Other SUPO Attachment

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Red_Tank_4_Fed_W2W2_Power_ROW_20181030132016.pdf
Red_Tank_4_Fed_W2W2_Public_Access_20181030132018.pdf
Red_Tank_4_Fed_W2W2_Road_Description_20181030132020.pdf
Red_Tank_4_Fed_Flow_Gas_Lift_ROW_20181030132024.pdf
Red_Tank_4_Fed_W2W2_Temp_Water_Route_20181030132021.pdf
Red_Tank_4_Fed_Oil_Pipeline_ROW_20181030132035.pdf
Red_Tank_4_Fed_Power_ROW_20181030132037.pdf
Red_Tank_4_Fed_SWD_ROW_20181030132039.pdf
Red_Tank_4_Fed_Gas_Sales_BuyBack_ROW_20181031082149.pdf
Red_Tank_4_Fed_58H_Pkt_for_Jeff_1_20181102100016.pdf
Red_Tank_4_Fed_58H_Pkt_for_Jeff_2_20181102100029.pdf
Red_Tank_4_Fed_58H_SUPO_20181102100030.pdf

Cimarex Red Tank 4 Federal 58H
Surface Use Plan

Upon approval of the Application for Permit to Drill (APD) the following surface use plan of operations will be followed and carried out. The surface use plan outlines the proposed surface disturbance. If any other disturbance is needed after the APD is approved, a BLM sundry notice or right of way application will be submitted for approval prior to any additional surface disturbance.

Existing Roads

- Directions to location - Exhibit A.
- Public access route - Exhibit B.
- Existing access road for the proposed project. Please see Exhibit B and C.
- Cimarex Energy will:
    - Improve and/or maintain existing road(s) condition the same as or better than before the operations began.
    - Provide plans for improvement and /or maintenance of existing roads if requested.
    - Repair or replace damaged or deteriorated structures as needed. Including cattle guards and culverts.
    - Prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or other events.
    - Obtain written BLM approval prior to the application of surfactants, binding agents, or other dust suppression chemicals on the roadways.
- The maximum width of the driving surface will be 18'. The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface. The ditches will be 1' deep with 3:1 slopes. The driving surface will be made of 6" rolled and compacted caliche.

New or Reconstructed Access Roads

Cimarex Energy plans to construct a new on-lease access road

- Length: 817'.
- Width: 30'.
- Road Plat - Exhibit D.
- Cimarex Energy will complete improvements to the driving surface as needed.
- The maximum width of the driving surface for all roads above will be 18'.
- The road will be crowned and ditched with a 2% slope from the tip of the crown to the edge of the driving surface.
- The ditches will be 1' deep with 3:1 slopes.
- The driving surface will be made of 6" rolled and compacted caliche.
- Cimarex Energy will prevent and abate fugitive dust as needed, whether created by vehicular traffic, equipment operations, or other events.

Well Radius Map

Please see Exhibit E for wells within one mile or proposed well SHL and BHL.

Proposed or Existing Production Facility

A new facility will be constructed for this project if the well is productive.

- Red Tank 4 Federal West Zone 1 & Zone 2 CTB - Exhibit F
    - Direction to facility
    - Facility pad location layout and cut and fill
    - Facility pad archeological boundary
    - Facility pad flowline corridor
    - Facility pad access road

Gas Pipeline Specifications

- Cimarex plans to construct an off-lease gas pipeline to service this battery location.
- Please see Exhibit G for proposed pipeline route.
- Three pipelines: 12" LP Steel, 8" HP Steel, 4" HP Steel.
- Pipeline Length: 29,058'. Pipeline Width: 45'.
- Pipeline will be buried and will require a construction width of 75'.
- MAOP: 1,440psi.
- Anticipated working pressure: 12": 300psi; 8" & 4": 1100 psi.
- A ROW application will be submitted to the BLM for the proposed route.

Cimarex Red Tank 4 Federal 58H
Surface Use Plan

Oil Pipeline Specifications

- Cimarex plans to construct an off-lease oil pipeline to service this battery location.
- Please see Exhibit Q for proposed pipeline route.
- Three pipelines: 12" LP Steel, 8" HP Steel, 4" HP Steel.
- Pipeline Length: 9,755'. Pipeline will be buried
- MAOP: 1,440psi.
- Anticipated working pressure: 12": 300psi; 8" & 4": 1100 psi
- A ROW application will be submitted to the BLM for the proposed route

Salt Water Disposal Specifications

- Cimarex plans to construct an off-lease SWD pipeline to service this battery location.
- Please see Exhibit H for proposed pipeline route.
- Three pipelines: Two 4" Surface Fiberspar & 12" Buried poly. All pipelines follow the same route.
- Length: 11,948'.
- MAOP: 4" line: 120psi; 12" line: 150psi.
- Anticipated working pressure: 4" line: 110psi; 12": 225 psi.
- A ROW application will be submitted to the BLM for the proposed route.

Power Lines

- Cimarex plans to construct an on-lease power line to service the Red Tank 4 Fed W2W2 pad & West Zone 1 & 2 CTB.
- Overhead power line from an existing power source located in the SW/4 of Sec 4-23S-32E.
- Length: 1,533'.
- Poles: 6
- Specifications: 480 volt, 4 wire, 3 phase.
- Please see Exhibit I for proposed route.

Well Site Location

- Proposed well pad/location layout - Exhibit J.
- Proposed Rig layout - Exhibit K
    - The rig layout, including V-door and flare line may change depending on rig availability. The pad dimensions and orientation will remain the same. No additional disturbance is anticipated if a rig layout change is necessary to accommodate the drilling rig. If additional disturbance is required a sundry notice will be submitted to the BLM for approval.
    - Mud pits in the closed circulation system will be steel pits and the cuttings will be stored in the steel containment pits.
    - Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- Archeological boundary - Exhibit L
- Multi well pad: Red Tank 4 Federal 57H thru 70H
- Pad Size: 500X560
- Construction Material
    - If possible, native caliche will be obtained from the excavation of drill site. The primary way of obtaining caliche will be by "turning over" the location. This means caliche will be obtained from the actual well site. A caliche permit will be obtained from BLM prior to pushing up any caliche. 2,400 cu yds is the max amount of caliche needed for pad and roads. Amount will vary for each pad. The procedure below has been approved by BLM personnel:
        - The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
        - An approximate 120' x 120' area is used within the proposed well site to remove caliche.
        - Subsoil is removed and piled alongside the 120' x 120' area within the pad site.
        - When caliche is found, material will be stockpiled within the pad site to build the location and road.
        - Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
        - Once well is drilled, the stockpiled top soil will be used for interim reclamation and spread along areas where caliche is picked up and the location size is reduced. Neither caliche nor subsoil will be stockpiled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in Exhibit J - Layout Diagram.
        - In the event that no caliche is found onsite, caliche will be hauled in from BLM-approved caliche pit in Sec 15-23S-32E or Sec 32-23S-32E.
    - Mud pits in the closed circulation system will be steel pits and the cuttings will be stored in steel containment pits.
- Cuttings will be stored in steel pits until they are hauled to a state-approved disposal facility.
- If the well is a producer, those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements. Exhibit P: Interim Reclamation Diagram.
- There are no known dwellings within 1.5 miles of this location.

Cimarex Red Tank 4 Federal 58H
Surface Use Plan

Flowlines and Gas Lift Pipelines
All proposed pipelines will be constructed in a 60' ROW corridor.

- Flowlines
  - Cimarex Energy plans to construct on-lease flowlines to service the well.
  - 6" HP steel for oil, gas, and water production.
  - Length: 4,993'.
  - MAOP: 1,500 psi; Anticipated working pressure: 200-300 psi.
  - Please see Exhibit M for proposed on lease route.
- Gas Lift Pipeline
  - Cimarex Energy plans to construct on-lease gas lift pipelines to service the well.
  - 6" HP steel for gas lift.
  - Length: 4,993'.
  - MAOP: 1,500 psi; Anticipated working pressure: 200-300 psi.
  - Please see Exhibit N for proposed on lease route.

Water Resources

- A temporary surface fresh water pipeline(s) will be utilized for this project.
- Cimarex plans to lay the fresh water surface pipeline(s) prior to commencement of the stimulation job.
- 10" lay-flat surface pipeline.
- The surface pipeline(s) will follow the road from a frac pit to the well.
- Length: 675'.
- Operating pressure: <140 psi.
- Fresh water will be purchased from a 3rd party.
- Please see Exhibit O for proposed route.

Methods of Handling Waste

- Drilling fluids, produced oil, and water from the well during drilling and completion operations will be stored safely and disposed of properly in a NMOCD approved disposal facility.
- Garbage and trash produced during drilling and completion operations will be collected in a trash container and disposed of properly at a state approved disposal facility. All trash on and around well site will be collected for disposal.
- Human waste and grey water will be contained and disposed of properly at a state approved disposal site.
- After drilling and completion operations, trash, chemicals, salts, frac sand and other waste will be removed and disposed of properly at a state approved disposal site.
- The well will be drilled utilizing a closed loop system. Drill cuttings will be properly disposed of into steel tanks and taken to an NMOCD approved disposal facility.

Waste Minimization Plan
See Gas Capture Plan.

Ancillary Facilities
No camps or airstrips to be constructed.

Interim and Final Reclamation

- Rehabilitation of the location will start in a timely manner after all proposed drilling wells have been drilled from the pad or if drilling operations have ceased as outlined below:
  - No approved or pending drill permits for wells located on the drill pad
  - No drilling activity for 5 years from the drill pad
- Surfacing materials will be removed and returned to a mineral pit or recycled to repair or build roads and well pads.
- Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.
- Exhibit P illustrates the proposed Surface Reclamation plans after cessation of drilling operations as outlined above.
  - The areas of the location not essential to production facilities and operations will be reclaimed and seeded per BLM requirements.
- Operator will amend the surface reclamation plan if well is a dry hole and/or a single well pad.

Cimarex Red Tank 4 Federal 58H
Surface Use Plan

Surface Ownership

- The wellsite is on surface owned by Bureau of Land Management.
- A copy of Surface Use Agreement has been given to the surface owner.
- The land is used mainly for farming, cattle ranching, recreational use, and oil and gas production.

Cultural Resource Survey - Archeology

- Cultural Resources Survey will be conducted for the entire project as proposed in the APD and submitted to the BLM for review and approval.

On Site Notes and Information

Onsite Date: 6/19/2018
BLM Personnel on site: Jeff Robertson
Cimarex Energy personnel on site: Barry Hunt
Pertinent information from onsite:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

09/09/2019

APD ID: 10400035746 **Submission Date:** 11/07/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL **Well Number:** 58H

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

09/09/2019

APD ID: 10400035746

Submission Date: 11/07/2018

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED TANK 4 FEDERAL

Well Number: 58H

Well Type: OIL WELL

Well Work Type: Drill

[redacted]

Show Final Text

Bond Information

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: