

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
⁴ API Number 30 - 025-44544	⁵ Pool Name Dogie Draw; Wolfcamp	³ Reason for Filing Code/ Effective Date NEW Well
⁷ Property Code 32059	⁸ Property Name Leslie Fed Cons	⁶ Pool Code 17980
		⁹ Well Number 201H

HOBBS OGD
 SEP 11 2019
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II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
M	17	25S	35E	-	295'	South Line	1132'	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	17	25S	35E	-	101'	North	468'	West	Lea

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
S	Flowing	7/12/2019			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140, Dallas, TX 75252	O
371960	Lucid Energy Delaware, LLC 105 S. 4 th , Artesia, NM 88210	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBDT	²⁵ Perforations	²⁶ DHC, MC
2/6/2019	7/11/2019	12,574'-17,593'	17,512'	12,703'-17,454'	-
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	962'	1010		
12 1/4"	9 5/8"	5,505'	1530		
8 3/4"	7 5/8"	4,935'	860		
8 3/4"	7 5/8"	12,840'			
6 3/4"	5 1/2"	12,481'	471		
6 3/4"	5 1/2"	17,581'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
7/11/2019	7/12/2019	7/14/2019	24	n/a	n/a
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method	
36/64	1786	5,867	1,860	Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tammy R. Link</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i>
Printed name: Tammy R. Link	Title: <i>L.M.</i>
Title: Production Analyst	Approval Date: <i>9/12/2019</i>
E-mail Address: tlink@matadorresources.com	
Date: 9/4/2019	Phone: 575-623-6601

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM136226

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
LESLIE FED COM 201H

9. API Well No.
30-025-44812

10. Field and Pool, or Exploratory
DOGIE DRAW; WOLFCAMP

11. Sec., T., R., M., or Block and Survey
or Area Sec 17 T25S R35E Mer NMP

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*
3312 GL

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

SEP 11 2019

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2. Name of Operator
MATADOR PRODUCTION COMPANY - Mail: tlink@matadorresources.com

Contact: TAMMY R LINK

3. Address 5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3a. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWSW Lot 1 295FSL 1132FWL
At top prod interval reported below
Sec 17 T25S R35E Mer NMP
At total depth NWNW 101FNL 468FWL

14. Date Spudded
02/06/2019

15. Date T.D. Reached
03/31/2019

16. Date Completed
 D & A Ready to Prod.
07/11/2019

18. Total Depth: MD 17593 TVD 12574

19. Plug Back T.D.: MD 17512 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
LOGS SUBMITTED TO WIS

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	962		1010		0	487
8.750	7.625 P-110	29.7	0	4935		860		3823	0
12.250	9.625 J-55	40.0	0	5505		1530		0	30325
6.750	5.500 P-110	20.0	0	12481		471		11645	
8.750	7.625 P-110	29.7	4935	12840					
6.750	5.500 P-110	20.0	12481	17531					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP A LOWER	12703	17454	12703 TO 17454	0.380	30	WOLFCAMP A LOWER
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12703 TO 17454	COMMON WHITE 100 MESH-7,456,180 LBS, 40/70 MESH-4,222,180 LBS, TOTAL PROPPANT-11,678,360.00

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12703 TO 17454	COMMON WHITE 100 MESH-7,456,180 LBS, 40/70 MESH-4,222,180 LBS, TOTAL PROPPANT-11,678,360.00

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/11/2019	07/14/2019	24	→	1786.0	1860.0	5867.0			GAS LIFT
Choke Size	Tbg. Press. Fwlg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36/64	SI	1990.0	→	1786	1860	5867		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Fwlg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482130 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE	5461	9279	OIL & GAS	TOP SALT	1444
FIRST BONE SPRING	10443	10639	OIL & GAS	BASE SALT	5421
SECOND BONE SPRING	10714	11089	OIL & GAS	DELAWARE SAND	5461
THIRD BONE SPRING	12147	12518	OIL & GAS	BONE SPRING	9279
				WOLFCAMP	12518

32. Additional remarks (include plugging procedure):
See attached C-102, Directional Survey and logs

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482130 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) TAMMY R LINK Title PRODUCTION ANALYST

Signature _____ (Electronic Submission) Date 09/05/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such purposes.

5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2
SEP 11 2019

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
LESLIE FED COM 201H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
-Mail: tlink@matadorresources.com

9. API Well No.
30-025-44812

3a. Address
5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

10. Field and Pool or Exploratory Area
DOGIE DRAW; WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T25S R35E Mer NMP SWSW 295FSL 1132FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond:RLB0015172

2/6/2019 Spud Well, Rotate f/148'-962'. Run 13 3/8" surface casing. Clear lines w/3 bbls FW. Pressure test lines t/2000 psi. Pump 20 bbls gel spacer. 182 bbls lead cement @ 13.5 (595 sks) 1.72 YP. Pump tail cement 100 bbls (415 sks) 1.72 YP. Pump tail cement 100 bbls (415 sks) @ 5.0 bpm. 14.8 ppg, 1.36 YP. Drop plug and pump 142 bbls FW displacement. Bump plug 1160 psi @ 20:40 hrs. Hold pressure 5 minutes, bleed back 1/2 bbl. Circulate 150 bbls cement to surface w/good returns. 3/12/2019 Hold 1500 psi on casing for 30 minutes (Good Test). run 12 1/4", 9 5/8" Rotate/Slide drill f/972'-5515'.
3/15/2019 Ran 9 5/8" #40, J-55 casing to 5505' Test lines to 8000 psi. Pump 20 Gel spacer Lead cement=Extendacem, (1095 sks) 370 bbls, 12.9 ppg, 1.9 YP, 10.1 Fluid/Gal. Tail cement (435 sks) 104

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #481255 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 08/29/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #481255 that would not fit on the form

32. Additional remarks, continued

bbls, 14.8 ppg, 1.35 YD, 625 fluid/gal. Hold 5 minutes, bleed back 3 bbls. 110 bbls cement to surface, full returns.

3/16/2019 Build Curve Slide/Rotate f/12,145' to 12,851'.

3/23/2019 Run 7 5/8" casing, 174 joints 7 5/8" 29.70#, P-110. Test lines to 5000 psi. Pump 20 bbls gel spacer, lead cement (635 sks) 11.5 ppg, 2.336 YD, 13.62 fluid/gal Tail cement (225 sks), 13.2 ppg, 146 YD, 7.14 fluid/gal. Floats held no

no cement to surface.

3/25/2019 Test BOPE 4.5", test annular to 250 low/5000 high. Hold each test 10 minutes. Test casing to 2940 psi for 30 minutes.

3/26/2019 Rotate/Slide F/12,861'-17,594'.

4/1/2019 Finish rigging up to run 5.5" production casing.

4/2/2019 Tested lines to 8000 psi, pumped 40 bbl @ 13.5 ppg, 172 bbl @ 135 ppg. Cement 471 sks (99 bbl) @ 14.5 ppg YD 1.18 water, 5.196 gal/sk. Pumped plug with 500 psi. Install tbg head torque bold pack off to 18,500 test between seals to 10,500 for 15 minutes and test void to 8500 psi for 15 minutes (Good Test).

4/3/2019 Release Rig at 06:00.

See Attached Casing and Cement Actuals.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

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HOBBS OGD

SEP 11 2019

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM136226

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LESLIE FED COM 201H

9. API Well No.
30-025-44812

10. Field and Pool or Exploratory Area
DOGIE DRAW; WOLFCAMP

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com
Contact: TAMMY R LINK

3a. Address
5400 LBJ FREEWAY, SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)
Ph: 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T25S R35E Mer NMP SWSW 295FSL 1132FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No: NMB0001079
Surety Bond:RLB0015172

Production Sundry

5/18/2019 Held Pre-Frac meeting. Test valve and lower flanges to 12,500 psi. Chart 5 minutes as percedure. (Good Test)
5/21/2019 Perform Casing integrity test to 5,486 psi for 30 minutes. (Good Test).
6/6/2019 Begin frac Stage 1 f/17,497' through 6/28/2019 Stage 26 t/12,703'.
Common white 100 Mesh-7,456,180 lbs., 40/70 Mesh 4,222,180 lbs, Total Proppant 11,678,360.00.
7/1/2019 Pressure tested to 8,000 psi (Good Test).

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #481854 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (Printed/Typed) TAMMY R LINK Title PRODUCTION ANALYST

Signature (Electronic Submission) Date 09/04/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #481854 that would not fit on the form

32. Additional remarks, continued

7/5/2019 RIH to 12,000'. Weight check above KOP. Mill plugs 1-23.

7/8/2019 Well will be open for flowback on 7/8/2019. Open well to flowback @ 21:00 hrs on a 12/64 choke. Getting back water, no gas, no oil.

7/10/2019 Trace of oil to frac tank and no gas.

7/11/2019 Getting trace of gas, gas to flare oil to frac tank.

7/12/2019 Gas to sales.

7/19/2019 Turned well to production. All production flowing to facility.

Leslie Fed Com #201H

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD
2/7/2019	SURF	Fresh Water	54.50	J-55	BUTT	17 1/2	13 3/8	0	962	758.0	1500	595	1.73
3/15/2019	INT 1	Brine	40.00	J-55	BUTT	12 1/4	9 5/8	0	5505	17.5	2770	1095	1.9
3/24/2019	INT 2 TOP	Cut Brine	29.70	P-110	BUTT	8 3/4	7 5/8	0	4935	21.5	2940	635	2.33
3/24/2019	INT 2 BTM	Cut Brine	29.70	P-110	VAM HTF-NR	8 3/4	7 5/8	4935	12840				
4/1/2019	PROD TOP	Oil-Based Mud	20.00	P-110	VAM DWC/C-IS MS	6 3/4	5 1/2	0	12481				
4/1/2019	PROD BTM	Oil-Based Mud	20.00	P-110	USS Eagle SFH	6 3/4	5 1/2	12481	17581				

Top of Prod Casing Float Collar (feet):	17497
Burst Port Sub - First Take Point (feet):	17455

KOP (feet MD)	12145
KOP (feet TVD)	12108